

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31302
 Name: Jones & Buck Development
 Address: P.O. Box 68
 City/State/Zip: Sedan, Kansas 67361
 Purchaser: Coffeyville Resources
 Operator Contact Person: P.J. Buck
 Phone: (620) 725-3636
 Contractor: Name: L & S Well Service
 License: 33374
 Wellsite Geologist: Thomas H. Oast
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/13/2006</u>	<u>2/14/2006</u>	<u>2/22/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,694-0000
 County: Chautauqua
 SE C SW SW Sec. 5 Twp. 34 S. R. 12 East West
624 feet from (S) N (circle one) Line of Section
4561 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Capps Well #: JBD-05/4
 Field Name: Peru-Sedan Oil & Gas
 Producing Formation: Wayside Sandstone
 Elevation: Ground: 877 est. Kelly Bushing: _____
 Total Depth: 1112' Plug Back Total Depth: 1101'
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1101
 feet depth to Surface w/ 160 sx cmt.
Alt 2 - Dig - 10-21-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast
 Title: Geologist Date: 2/22/2006
 Subscribed and sworn to before me this 22nd day of February,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: April 8, 2006

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
 TIM DOTY
 My Appt. Exp. 4-8-06

Operator Name: Jones & Buck Development Lease Name: Capps Well #: JBD-05/4
 Sec. 5 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gammr Ray/Neutron/Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton Sandstone</td> <td>621</td> <td>+256</td> </tr> <tr> <td>Lenapah Limestone</td> <td>996</td> <td>-119</td> </tr> <tr> <td>Wayside Sandstone</td> <td>1006</td> <td>-129</td> </tr> </table>	Name	Top	Datum	Layton Sandstone	621	+256	Lenapah Limestone	996	-119	Wayside Sandstone	1006	-129
Name	Top	Datum											
Layton Sandstone	621	+256											
Lenapah Limestone	996	-119											
Wayside Sandstone	1006	-129											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	44'	Portland I	12 sacks	None
Production	6 3/4"	4 1/2"	10.5	1101'	40/60 Poz	160 sacks	10 sacks Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	1007 - 1023	300 Gallons 15% HCl 10,000 Lbs Sand 300 Bbls Water	Same

TUBING RECORD Size <u>2 3/8"</u> Set At <u>1030</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>2/22/2006</u> Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbls. <u>10</u> Gas Mcf <u>Trace</u> Water Bbls. <u>40</u> Gas-Oil Ratio _____ Gravity <u>34</u>	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

DRILL LOG
Jones Buck Dev.

Capps #JBD-05/4
S5, T34, R12
Chautauqua Co, KS
API#15-019-26694-0000

0-4 DIRT
4-70' SAND
70-158 SHALE
158-168 SAND
168-386 SHALE
386-390 LIME
390-406 SHALE
406-417 SAND
417-475 SHALE
475-500 SAND
500-544 SHALE
544-576 SAND
576-609 SHALE
609-667 SAND
667-711 SANDY SHALE
711-725 SAND
725-790 SHALE
790-800 LIME
800-811 SHALE
811-860 SAND
860-996 SHALE
996-1006 LIME
1006-1009 SAND
1009-1024 SAND ODOR
1024-1041 SAND
1041-1066 SANDY SHALE
1066-1107 LIME
1107-1112 SHALE

T.D. 1112'

2-13-06 Drilled 11" hole and set 44'
of 8 5/8" surface casing. Set with
12 sacks of Portland cement.

2-14-06 Started drilling 6 3/4" hole

2-14-06 Finished drilling to T.D. 1112'

WATER @ 380'

586' SLIGHT BLOW
661' SLIGHT BLOW
1112' 5" ON 3/4" ORIFICE

31 MCF

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8678

TICKET NUMBER 06785
LOCATION Bartlesville
FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-06	4291	Capps 05-4				C.O.
CUSTOMER J. B. O.						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			467	Kirk		
STATE			174	Dusty		
ZIP CODE			470 TR	Dennis		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1101 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ft _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.5 DISPLACEMENT PSI 600 MIX PSI _____ RATE 6

REMARKS: Ran 4 sks of gel with 1 sk of hulls. Ran water spacer while breaking circulation. Ran 160 sks of 40/60 pozmix with 5% salt 2% gel + 1/4" Fla. Shut down & washed up behind plug. Pumped plug to bottom & set float shoe. Shut'd. Circulated 8 bbl cement slurry to pit.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		800.00
5406	45	MILEAGE		141.75
5402	1101			182.17
5407	min	Bulk Delivery		215.00
5501C	3 hrs	Transport		294.00
1105	2 sks	Cottonseed Hulls	X	30.50
1107	2 sks	Fla Seal	X	89.80
1111	150 #	Granulated Salt	X	43.50
1118	10 sks	Premium Gel	X	70.00
1123	5000 gal	City Water	X	64.00
1131	160 sks	40/60 Pozmix	X	1344.00
4404	1	4 1/2" Rubber Plug	X	90.00
			6.32	SALES TAX
				ESTIMATED TOTAL
				105.95
				3485.61

263040

AUTHORIZATION _____

TITLE _____

DATE _____