

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGU-1  
September 1999  
Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 3591  
Name: Edward D Triboulet II  
Address: 422 Elm  
City/State/Zip: Moline, Ks 67353  
Purchaser: Plains Marketing  
Operator Contact Person: Ed Triboulet  
Phone: (620) 647-3601  
Contractor: Name: C&G Drilling  
License: 32701  
Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1-18-06    1-21-06    1-21-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 019-26710-00-00  
County: CQ  
SW NW SW    Sec. 1    Twp. 32    S.    R. 10     East  West  
1620    feet from S / N (circle one) Line of Section  
4910    feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW  
Lease Name: Oliver    Well #: 2A  
Field Name: Oliver  
Producing Formation: Mississippi

Elevation: Ground: 1124    Kelly Bushing: 1131  
Total Depth: 2068    Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40'    Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2084  
feet depth to 200    w/ 200    sx cmt.  
Alt 2 - Dlg - 10/21/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content naSw    ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:  
Operator Name: C&E Oil  
Lease Name: Barner-Julian    License No.: 3591  
Quarter SEWW    Sec. 2    Twp. 32    S.    R. 10E     East  West  
County: CQ    Docket No.: E-27644

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Signature]    Date: \_\_\_\_\_  
Subscribed and sworn to before me this 28 day of FEB.  
06  
Notary Public: [Signature]  
Date Commission Expires: 7-20-06

**DEBBIE S. WOLFE**  
Notary Public - State of Kansas  
My Appt. Expires 7-20-06

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 03 2006**  
**KCC WICHITA**

Operator Name: Edward D Triboulet II Lease Name: Oliver Well #: 2A  
 Sec. 1 Twp. 32 S. R. 10  East  West County: CQ

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>radio activity log</b> <b>cement bond-variable density</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1646</td> <td>518</td> </tr> <tr> <td>Ft. Scott</td> <td>1694</td> <td>564</td> </tr> <tr> <td>Cherokee</td> <td>1742</td> <td>607</td> </tr> <tr> <td>Miss LS</td> <td>2025</td> <td>890</td> </tr> <tr> <td>Miss D</td> <td>2025</td> <td>894</td> </tr> </table>	Name	Top	Datum	Pawnee	1646	518	Ft. Scott	1694	564	Cherokee	1742	607	Miss LS	2025	890	Miss D	2025	894
Name	Top	Datum																	
Pawnee	1646	518																	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8 5/8	20#	40'	regular class cement	30 sacks	85 # CACLZ 3%
long string	7 7/8	5 1/2	1550	2067	6040 pozzom diskast cement	322 sacks	10 sacks 5#/sack kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2 shots per foot 2022-2042	1000gal mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2050			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	12 100 blb water	0	100 112	12% 34		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.  
BOX 884, CHANUTE, KS 66720  
431-9210 OR 800-467-8676

MAR 03 2006

KCC WICHITA

TICKET NUMBER 08201  
LOCATION EUREKA  
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
21-06	2092	Oliver #2	1	325	10E	Cg	
CUSTOMER C & E OIL		C & G DR19. Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
ADDRESS 422 EIM		STATE KS	ZIP CODE 67353	445	TROY		
Moline				479	LARRY		
				442	Justin		

TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2084' CASING SIZE & WEIGHT 5 1/2 15.50 \*used  
 Casing Depth 2084' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 Casing Weight 12.8-13.5 \* SLURRY VOL 87 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 Cement Placement 49.7 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 10 BBL fresh water. Mixed 200 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" floccle per/sk @ 12.8 per/gal, yield 1.60. Tail in w/ 100 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.5 per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 49.7 BBL fresh water. Final Pumping Pressure 800psi. Bump Plug to 1300 psi. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
406	40	MILEAGE	3.15	126.00
131	200 SKS	60/40 Pozmix Cement	8.40	1680.00
118 A	20 SKS	Gel 6% } Lead	7.00	140.00
107	2 SKS	Floccle	44.90	89.80
126 A	100 SKS	Thick Set Cement } Tail	13.65	1365.00
110 A	10 SKS	Kol-Seal 5" per/sk	17.75	177.50
407 A	14.1 TONS	40 miles BULK TRUCKS	1.05	592.20
4406	1	5 1/2 Top Rubber Plug	45.00	45.00
4130	2	5 1/2 x 7 7/8 Centralizers	32.00	64.00
4159	1	5 1/2 AFU FLOAT SHOE	189.00	189.00
			Sub Total	5268.50
THANK YOU			SALES TAX 6.3%	236.28
			ESTIMATED TOTAL	5504.78

WITNESS BY Ed. Triboulet

TITLE OWNER

DATE

202251

SOLIDATED OIL WELL SERVICES, INC.  
 BOX 884, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

TICKET NUMBER 08191  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
18-06	2092	Oliver # 2	1	325	10E	C9
COMPANY C & E OIL		C & G DR19. R19 1	TRUCK #	DRIVER	TRUCK #	DRIVER
RING ADDRESS 422 ELM			445	RICK L.		
STATE Moine			442	RICK P.		
ZIP CODE Ks 67353						

TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8 23" new  
 HOLE DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CEMENT WEIGHT 14.8 # SLURRY VOL 6 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'  
 PLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 5 BBL  
Fresh water. Mixed 30 SKS Regular Cement w/ 3% CaCl2. Displace w/ 2 BBL  
Fresh water. Shut casing in. Good Cement Returns to SURFACE. Job Complete.  
Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
406	40	MILEAGE	3.15	126.00
104	30 SKS	Regular Class "A" Cement	10.25	307.50
102	85 #	CaCl2 3%	.64 #	54.40
407	1.41 TONS	TON Mileage BULK TRUCK	MIC	275.00
			<b>Sub Total</b>	<b>1382.90</b>
			SALES TAX	22.80
			ESTIMATED TOTAL	1405.70

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Thank you 6.3% 202041

HORIZONTAL Called By Cotton TITLE C & G Toolpusher DATE \_\_\_\_\_