

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: MURFIN DRILLING CO., INC.
License: 30606
Wellsite Geologist: ROBERT O'DELL

API No. 15 - 051-25494-00-00
County: ELLIS
C W2 SW SW Sec. 35 Twp. 11 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: GARVERT Well #: 2
Field Name: BEMIS-SHUTTS

If Workover/Re-entry: Old Well Info as follows:

Producing Formation: _____
Elevation: Ground: 2128 Kelly Bushing: 2133
Total Depth: 3744 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

If Alternate II completion, cement circulated from 225
feet depth to 0 w/ 150 sx cmt.
Alt 2 - Dig - 10-21-08

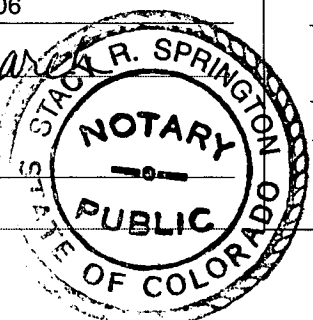
2/7/06 2/14/06
Spud Date or 2/14/06
Recompletion Date 2/14/06 Date Reached TD 2/14/06 Completion Date or 2/14/06
Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 275 bbls
Dewatering method used allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 3/14/06
Subscribed and sworn to before me this 14 day of March
2006
Notary Public: [Signature]
Date Commission Expires: 2/15/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: GARVERT Well #: 2
 Sec. 35 Twp. 11 S. R. 18 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 0-3740' MICRO LOG 2800'-3740' CDL/CNL 2800'-3740'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1391'</td> <td>+742'</td> </tr> <tr> <td>TOPEKA</td> <td>3112'</td> <td>-981'</td> </tr> <tr> <td>HEEBNER</td> <td>3343'</td> <td>-1210'</td> </tr> <tr> <td>LANSING</td> <td>3389'</td> <td>-1256'</td> </tr> <tr> <td>BKC</td> <td>3631'</td> <td>-1498'</td> </tr> <tr> <td>TD</td> <td>3744'</td> <td></td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1391'	+742'	TOPEKA	3112'	-981'	HEEBNER	3343'	-1210'	LANSING	3389'	-1256'	BKC	3631'	-1498'	TD	3744'	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	225'	COMM	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 25227

RECEIVED
Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 13 2006

SERVICE POINT:

Russell

DATE <u>2-7-06</u>	SEC. <u>35</u>	TWP. <u>11</u>	RANGE <u>678</u>	PROD. <u>678</u>	PROD. <u>678</u>	PROD. <u>678</u>	PROD. <u>678</u>	PROD. <u>678</u>	PROD. <u>678</u>
LEASER <u>GARVERT</u>	WELL # <u>2</u>	LOCATION <u>HAYS I-70 EXIT</u>	ON LOCATION <u>12:01 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>2:45 PM</u>	COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		10 N. 1E 1/4 N 1/4 E							

CONTRACTOR MURFIN Dalg. Rig # 8

OWNER "Same"

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 5/8 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

CEMENT AMOUNT ORDERED 150 SK GOMM.

2% GEL

3% CC

COMMON 150 @ 8⁷⁰ 1305⁰⁰

POZMIX @

GEL 3 @ 14⁰⁰ 42⁰⁰

CHLORIDE 5 @ 38⁰⁰ 190⁰⁰

ASC @

@

@

@

@

@

@

@

@

HANDLING 158 @ 1⁶⁰ 252⁸⁰

MILEAGE 68/SK/MILE 350⁷⁰

TOTAL 2140.56

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 670⁰⁰

EXTRA FOOTAGE @

MILEAGE 37 @ 5⁰⁰ 185⁰⁰

MANIFOLD @

@

@

TOTAL 855⁰⁰

CHARGE TO: CORAL PRODUCTION CORP.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Plug 55⁰⁰

@

@

@

@

@

TOTAL 55⁰⁰

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.