

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-13-05</u>	<u>11-17-05</u>	<u>11-17-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21,892 - 00-00
County: Finney
SE SE SE Sec. 32 Twp. 23 S. R. 29 East West
390 FSL feet from S / N (circle one) Line of Section
370 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Maxwell Well #: 1-32
Field Name: _____

Producing Formation: Miss St. Gen
Elevation: Ground: 2780' Kelly Bushing: 2786'
Total Depth: 4875' Plug Back Total Depth: 4875'
Amount of Surface Pipe Set and Cemented at 460' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A A+I
(Data must be collected from the Reserve Pit) NCR 9-12-08
Chloride content 13,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. 23 S. R. 29 East West
County: _____
RECEIVED
JAN 09 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 1-4-06

Subscribed and sworn to before me this 4th day of JANUARY
2006

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

J

X

Operator Name: American Warrior, Inc. Lease Name: Maxwell Well #: 1-32
 Sec. 32 Twp. 23 S. R. 29 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated, Dual Compensated Porosity Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4068</td> <td>-1282</td> </tr> <tr> <td>Stark</td> <td>4429</td> <td>-1643</td> </tr> <tr> <td>BKC</td> <td>4512</td> <td>-1726</td> </tr> <tr> <td>Marmaton</td> <td>4528</td> <td>-1742</td> </tr> <tr> <td>Pawnee</td> <td>4612</td> <td>-1826</td> </tr> <tr> <td>Cherokee</td> <td>4654</td> <td>-1868</td> </tr> <tr> <td>Morrow Sand</td> <td>None</td> <td>None</td> </tr> <tr> <td>Miss. St. Gen.</td> <td>4777</td> <td>-1991</td> </tr> </table>	Name	Top	Datum	Lansing	4068	-1282	Stark	4429	-1643	BKC	4512	-1726	Marmaton	4528	-1742	Pawnee	4612	-1826	Cherokee	4654	-1868	Morrow Sand	None	None	Miss. St. Gen.	4777	-1991
Name	Top	Datum																										
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Morrow Sand	None	None																										
Miss. St. Gen.	4777	-1991																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	460'	Common	275 sx	3 % cc & 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	D & A	RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2006 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged

ALLIED CEMENTING CO., INC. 18463

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Wess City ✓

DATE <u>11-13-05</u>	SEC. <u>32</u>	TWP. <u>23</u>	RANGE <u>29 W</u>	CALLED OUT <u>10:00 am</u>	ON LOCATION <u>2:00 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Maxwell</u>		WELL # <u>1-32</u>	LOCATION <u>156 + 23 north - 3 miles</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>West - 4 south - West into</u>				

CONTRACTOR Cheyenne #11
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 41.1
 CASING SIZE 8 5/8 DEPTH 460
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 12
 PERFS. _____
 DISPLACEMENT 29 BBLs

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 275 sq Common
390 c/c 9290 gel

COMMON	<u>275</u>	@	<u>8.70</u>	<u>2392.50</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE	<u>9</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2006 CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>290</u>	@	<u>1.60</u>	<u>464.00</u>
MILEAGE	<u>57.290.6</u>	@		<u>991.80</u>
				TOTAL <u>4274.30</u>

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Jack</u>
BULK TRUCK # <u>344</u>	HELPER <u>Jim</u>
BULK TRUCK # _____	DRIVER <u>Don</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Run 11 hrs of 8 5/8 csg. cement with 275 sq cement. Also place plug with 29 BBLs of fresh water -
Cement Seal Case

Frankis

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE <u>160</u>	@	<u>.55</u>	<u>88.00</u>
MILEAGE <u>57</u>	@	<u>5.00</u>	<u>285.00</u>
TOTAL <u>1043.00</u>			

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@		
<u>1-8 5/8 Wood</u>	@		<u>55.00</u>
_____	@		
_____	@		
_____	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Noel Perez

NOEL PEREZ
 PRINTED NAME

ALLIED CEMENTING CO., INC.

21715

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakla, KS

DATE 11-17-05	SEC. 32	TWP. 23	RANGE 29	CALLED OUT	ON LOCATION 7:30pm	JOB START 8:15pm	JOB FINISH 10:00pm
LEASE Matthew	WELL# 1-32		LOCATION Garden City 21 E -		COUNTY Funney	STATE KS	
OLD OR <u>NEW</u> (Circle one)			49 - win				

CONTRACTOR Cheyenne #11

TYPE OF JOB P TA

HOLE SIZE _____ T.D. 4976'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2000'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 200 60/40 69000
114 # flo-seal

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373-281 HELPER Andieu

BULK TRUCK

218 DRIVER Kelly

BULK TRUCK

_____ DRIVER _____

COMMON	<u>120</u>	@	<u>10⁰⁰</u>	<u>1200⁰⁰</u>
POZMIX	<u>80</u>	@	<u>4⁷⁰</u>	<u>376⁰⁰</u>
GEL	<u>10</u>	@	<u>14⁰⁰</u>	<u>140⁰⁰</u>
CHLORIDE		@		
ASC		@		
<u>Clo-seal</u>	<u>50</u>	@	<u>1⁷⁰</u>	<u>85⁰⁰</u>
RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2006 CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>212</u>	@	<u>1</u>	<u>339²⁰</u>
MILEAGE	<u>.06 x 5K x mile</u>			<u>941²⁰</u>
				TOTAL <u>3081⁴⁰</u>

REMARKS:

50 SKS @ 2000'

80 SKS @ 1100'

50 SKS @ 460'

20 SKS @ 60'

Job complete @ 9:45 pm

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB 2000'

PUMP TRUCK CHARGE _____ 750⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 74 @ 5⁰⁰ 370⁰⁰

MANIFOLD @ _____

TOTAL 1120⁰⁰

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Noel Perez

Noel Perez
PRINTED NAME

DRILLER'S LOG

AMERICAN WARRIOR
MAXWELL 1-32
SECTION 32-T23S-R29W
FINNEY COUNTY, KANSAS

COMMENCED: 11-13-05
COMPLETED: 11-17-05

SURFACE CASING: 461' OF 8 5/8" CMTD
W/275 SKS COMMON + 3%CC + 2% GEL.

FORMATION	DEPTH
SURFACE HOLE	0 - 461
CLAY, SANDSTONE & RED BED	461 - 1383
GLORIETTA	1383 - 1661
RED BED	1661 - 2534
RED BED, SHALE & LIMESTONE	2534 - 3286
LIMESTONE & SHALE	3286 - 4875 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21ST DAY OF NOVEMBER, 2005.

JOLENE K. RUSSELL

NOTARY PUBLIC

