

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33534
Name: RDH Enterprises, Inc.
Address: P.O. Box 716
City/State/Zip: El Reno OK 73036-0716
Purchaser: Western Gas Resources
Operator Contact Person: Randal D. Haley
Phone: (405) 262-9116
Contractor: Name: Titan Drilling
License: 33630
Wellsite Geologist: Thomas G. Farrell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-16-2005</u>	<u>10-23-2005</u>	<u>12-16-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 03321448 - 00 - 00
County: Comanche
_____ C _____ NW/4 Sec. 9 Twp. 35 S. R. 16 East West
1320' FNL _____ feet from S / N (circle one) Line of Section
1320' FWL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Linda Sue Well #: 1-9
Field Name: Aetna Gas Area / Fancy Canyon
Producing Formation: Mississippi
Elevation: Ground: 1809' Kelly Bushing: 1872'
Total Depth: 5600' Plug Back Total Depth: 5531'
Amount of Surface Pipe Set and Cemented at 1018 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 9-12-08
Chloride content 5100 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled off site: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ East West
County: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 9 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1-6-06
Subscribed and sworn to before me this 6 day of Jan
2006.
Notary Public: [Signature]
Date Commission Expires: 04-30-2008
00006128

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: RDH Enterprises, Inc. Lease Name: Linda Sue Well #: 1-9
 Sec. 9 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Base of Heebner 4343
 Lansing KC 4532
 U. Marmaton 4880
 Swope 4930
 Hertha 4979
 Oswego 5151
 Mississippi 5264

List All E. Logs Run:

Compact Photo Density Compensated Neutron Density
 Array Induction Shallow Focused Electric Log
 Micro Resistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 1/2"	24#	1018'	Class "A"	500	6% Gel 3% Cach
Production	7 7/8"	4 1/2"	11.6#	5572'	Class "H"	270	6% Calseal 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SPF	5268 - 5308' 5316 - 5320' 5336 - 5354' (MISSISSIPPI)	2500 Gal 15% NEFE Acid 3258 BBL Slickwater 1,400,000 SCF H/2	

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 09 2005
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5472'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOPL			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	250	80	83/1	28

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

20996

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>23 Oct 05</u>	SEC. <u>9</u>	TWP. <u>35S</u>	RANGE <u>16 W</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>5:30AM</u>	JOB FINISH <u>10:55AM</u>
LEASE <u>Linda Sue</u>	WELL # <u>1-9</u>	LOCATION <u>Hartman, KS, 26 W, 1 1/2 S, Hartman</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Titan #1

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5600

CASING SIZE 4 1/2 DEPTH 5572

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200 MINIMUM 150

MEAS. LINE _____ SHOE JOINT 42.03

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 85 3/4 Bbls Fresh H₂O

OWNER RDH enter.

CEMENT

AMOUNT ORDERED 270x "H" ASC + 5# Kolseal + 6% FL160

EQUIPMENT

PUMP TRUCK # 397 CEMENTER D. Felio
HELPER C. Reed

BULK TRUCK # 363 DRIVER G. Kester

BULK TRUCK # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>270x "H"</u>	@	<u>12.40</u>	<u>3398.00</u>
<u>Kolseal 1350#</u>	@	<u>.60</u>	<u>810.00</u>
<u>FL160 152#</u>	@	<u>8.70</u>	<u>1322.40</u>
<u>250gal mud Clean</u>	@	<u>1.00</u>	<u>250.00</u>
<u>250gal mud Clean "C"</u>	@	<u>1.25</u>	<u>312.50</u>
	@		
	@		
	@		
HANDLING <u>349</u>	@	<u>1.60</u>	<u>558.40</u>
MILEAGE <u>349x50</u>	@	<u>.06</u>	<u>1047.00</u>
TOTAL			<u>7648.30</u>

REMARKS:

Pipe on Btm, Break Casing, Pump Preflush, Plug out & mouse holes, Pump 270x H-ASC + 5# Kolseal + 6% FL160, stop Pumps, Wash Pump & lines, Release Plug, Start Disp., Seal lift at 50 Bbls, Slow rate at 80 Bbls, Bump Plug to 1200 Psi at 85 3/4 Bbls Fresh H₂O Disp., Release PSE, Float did hold

SERVICE

DEPTH OF JOB	<u>5572</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>50</u>	@	<u>5.00</u>	<u>250.00</u>
MANIFOLD <u>headrent</u>	@	<u>75</u>	<u>75.00</u>
	@		
	@		
TOTAL			<u>1935.00</u>

CHARGE TO: RDH Enterprises

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2006

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<u>1-AFU Float shoe</u>	@	<u>200</u>	<u>200.00</u>
<u>1-Latch down Plug Assy.</u>	@	<u>300</u>	<u>300.00</u>
<u>8-Certificates</u>	@	<u>45</u>	<u>360.00</u>
	@		
	@		
TOTAL			<u>860.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE X David Whitley

X DAVID WHITLEY
PRINTED NAME

4 1/2"