## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: Nupfer Operating, Inc.  Address: P.O. Box 216  Chy/State/Zip: Haya, KS 67601  Phone: (785.) 628-8666  Operator Contact Person: Dennis D, Hupfer  Designate Type of Completion:  X New Well Re-Entry Workover  X Oil SWD SlOW Tomp Abd.  Gas ENHA SIGW  Dry Other (Core, WSW, Exp., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Operator Composition, workover  X oil SWD SlOW Tomp Abd.  Multiple Stage Comparing Colar Used?  If Workover/Re-entry: Old Well Info as follows:  Operator: Operator Composition on Date Recompletion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held considerated for requirements of the straining of a submitted with the form of the Statements Recompletion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held considerated for requirements of the straining and submitted with the form (see deep 1) and the statements herein of control parts of conditionating in access of the form will be held considerated or requirements of the statements and requirements of the statements herein of control parts and completed with the form rule and recompletion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held considerated for requirements of the statements herein of consideration of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held considerated for requirements of the statements herein of consideration of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of the statements herein of consideration with the form (see all 823-107 of portion and statements herein of completing in access of the form with all plugged wells. Submit CP-111 form with all temporarily abased of correct typical many forwards of the statements herein of	30380	API No. 15 - 009-24878-0000
Address: P. O. Box 216  Chy/State/Zip: Hays, KS 67601  Chy/Sta	Operator: License #	Barton
Address:  Hays, KS 67601    Hays, KS 67601	P.O. Box 216	
Purchaser: NCRA Operator Contact Person. Bennis D. Hupfer Phone: (185.) 628-866.6 Contractor: Name: Sterling Drilling Co. Licenses: 514.2 Wellste Geologist: James C. Musgrove Wellste Geologist: James C. Musgrove Designate Type of Completion:  X. New Well Re-Entry Workover X. Oil SVO SIOW Temp. Abd.  Gas ENHR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well into as follows:  Operator: Well Name: Original Total Depth: Depth Communication of the Management Plan Comminged Docket No.  Dual Completion Date: Original Total Depth: Depth Communication of the Management Plan Comminged Docket No.  10-31-05 11-5-05 11-22-05 Soud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Pulse 82-3-150, 82-3-106 and 82-3-107 apply-information of side two of this form with all pulged works and proporties with all pulged with and the statements herein of a complete form to before me this Dec and the statement with this form. ALT Duck 12-05 Soud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Pulse 82-3-150, 82-3-106 and 82-3-107 apply-information of side two of this form with all pulged with side. Submit CP-1 form promised with his form. ALT CEMENTING Converse or conversion of a well. Pulse 82-3-150, 82-3-106 and 82-3-107 apply-information of side two of this form with all pulged with all pulsed with this form. ALT CEMENTING Converse or conversion of a well. Pulse 82-3-150, 82-3-106 and 82-3-107 apply-information of side two of this form with all pulsed with all pulsed with pulse of the statement with this form was all pulsed with all pulsed with the stat	Address.	4950 teet from S.J. N. (circle one) Line of Section
Footages Calculated from Neares Outside Section Corner:		
PRone: (283.) 628-8666  Contractor: Name: SEEFLING DTILLING CO.  License: 5142  Workover  X New Well Re-Entry Workover  X New Well Re-Entry Workover  X New Well Re-Entry Workover  Doy Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as billows:  Designate Type of Completion:  Total Depth: 3400 Pug Back Total Depth: Amount of Surface Pipe Set and Gemented at 474 Feet Multiple Stage Cementing Collar Used?  If Workover/Re-entry: Old Well Info as billows:  Despending Re-pent. Corn, to Entr./SWD  Plug Back Pug Back Total Depth: Despending Re-pent. Corn, to Entr./SWD  Plug Back Pug Back Total Depth: Dilling Fluid Management Plan  Commindied Docket No.  Date Completion Docket No.  Other (SWD or Entr.?) Docket No.  10-31-05  11-5-05  Date Reached TO Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be flied with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wilchias, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-107 apply, Information of side two of this form with all proged work and property have been fully completed with sin form. ALL CEMENTING  Total Depth: 3400 Pug Back Total Depth: More of the Pug Back Total Depth: More of the Pug Back Total Depth: More of the Pug Back Total Depth: Developed and swort to before the Pug Back Total Depth Developed Pug Back Total Depth		
Contractor: Name: Sterling Drilling Co. License: 5142  License: 5142  Designate Type of Completion:  X. New Well: Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas EnHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Designate Type of Completion:  Well Name: Original Total Depth: Multiple Stage Comenting Collar Used? Types EnN Depening Re-pert. Conv. to Enhr/SWD Plug Back Dup Back Depening Re-pert. Conv. to Enhr/SWD Plug Back Dup Comminged Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date  Notary Public: As A original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months.) Growth of the County: Docket No:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months.) Growth of the County: Docket No:  INSTRUCTIONS: An original and two copies of this form shall be filled with the form the filled with the for		
Designate Type of Completion:   S142   Same C. Musgrove		Losse Name: Popp Well #: 1
Wellsite Geologist: James C, Musgrove  Designate Type of Completion:  X New Well Re-Entry Workover X OI SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Designate Type of Completion:  X New Well Re-Entry Workover Amount of Surface Pipe Set and Cemented at 474 Feet Multiple Stage Cementing Collar Used?  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Driginal Comp. Date:  Original Comp. Date:  Original Comp. Date:  Commingled Docket No.  Dual Completion Docket No.  Older (SWD or Enhr.?)  Docket No.  Older (SWD or Enhr.?)  Docket No.  Older (SWD or Enhr.?)  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date  INSTRUCTIONS: An original and two copies of this form will be held conidential for a period of 12 months, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conidential for a period of 12 months if requested in writing and submitted with the tom (see rule 82-3-107 to condidentially in excess of 12 months). One copy of all writing logs and goolegist well report shall be attended with this form. ALL DeteNtring TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Wireline Log Received  Geologist Report Received  FECEIVEL  STATE OF RAMANA		
Designate Type of Completion:   X New Well	License: 3142  James C. Muserove	
X New Well Re-Entry Workover X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd.  Gas SWD SIOW Temp. Abd.  Multiple Stage Cementing Collar Used? Yes Sino Multiple Stage Cementing Collar Used? Yes Sino If yes, show depth set	Wellsite Geologist:	Froducing Formation. Albackete 1938 Kelly Bushing: 1947
Amount of Surface Pipe Set and Cemented at 474 Feet Multiple Stage Cementing Collar Used?		
Gas	•	· · ·
Day   Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set	SWD SIOWTemp. Abd.	V
If Workover/Re-entry: Old Well Info as follows:    If Alternate II completion, cement circulated from474	Gas ENHR SIGW	
Commission Expires:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:Original Total Depth:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 4/4
Original Comp. Date:Original Total Depth:	Operator:	feet depth to surface w/ 325 sx cmt.
Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Depening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Double No. Plug Back Total Depth Double No. Dual Completion Dockel No. Other (SWD or Enhr.?) Double or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fulle 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations fromulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to help base of my knowledgy.  Signature:  Dennis D. Hupter Date:  ASHLEY MEMAHAN  NO Date Commission Expires:  Use of Submit CP-111 form with all temporarily Abandoned wells.  SUBSTITUTIONS: An Original Total Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  SUBMIT OF KANRAN  NOTARY RUBLIC  STATE OF KANRAN  STATE MAHAN  NOTARY RUBLIC  STATE OF KANRAN  STATE OF STATE OF SC.  Total original Report Production Science Plan Received  STATE OF STATE OF STATE OF SCIENCE SCIENCE STATE OF STATE OF STATE OF STATE	Well Name:	Drilling Eluid Management Plan AH T ACV
Deepening Re-perl. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  10-31-05 11-5-05 11-22-05  Spud Date or Recompletion Date  Normalion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations formulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Persident  Dennis D. Hupter  Date:  ASHLEY MEMAHAN  II Delied, Yes Date:  Wireline Log Received  Geologist Report Received  RECEIVED  Notary Public:  SIGNATIVE BURGE  NOTARY Public:  STATEO FRANKAR	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pil)
Plug Back Plug Back Total Depth Dewatering method used Let dry natural  Commingled Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Doc	Deepening Re-perl Conv. to Enhr./SWD	
	Plug Back Plug Back Total Depth	
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  10-31-05  Spud Date or Recompletion Date  Date Reached TD  Date Reached TD  Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the base of my knowledge.  Signature:  Dennis D. Hupfer  Date:  Dennis D. Hupfer  Date:  January  Wireline Log Received  Geologist Report Received  Geologist Report Received  RECEIVED  ASHLEY MCMAHAN  NOTARY PUBLIC:  DATE OF MANABA  NOTARY PUBLIC:  Date:  JAN 0 9 2006	<del></del>	
Other (SWD or Enhr.?)  Docket No		Location of fluid disposal if flauled offsite.
Lease Name:License No.:	•	Operator Name:
Spud Date or Recompletion Date    Date Reached TD		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the base of my knowledge.  Signature:    Dennis D		- Quarter Sec Twp. S. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my mowledge.  Signature:		County: Docket No.:
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Signature: Dennis D. Hupfer  Title: President  Subscribed and sworn to before me this O6 day of Date: January  Notary Public: ASMUM MMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMM	Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period to 107 for confidentiality in excess of 12 months). One copy of all wireline to	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  of 12 months if requested in writing and submitted with the form (see rule 82-3-  ogs and geologist well report shall be attached with this form. ALL CEMENTING
Dennis D. Hupfer Title: President  Date:	All requirements of the statutes, rules and regulations promulgated to requirements of the statutes, rules and regulations promulgated to requirements of the statutes, rules and regulations promulgated to requirements of the statutes, rules and regulations promulgated to requirements of the statutes, rules and regulations promulgated to requirements of the statutes, rules and regulations promulgated to requirements of the statutes, rules and regulations promulgated to requirements of the statutes, rules and regulations promulgated to requirements of the statutes.	gulate the oil and gas industry have been fully complied with and the statements
Title: President Date: J-06-06 NO Letter of Confidentiality Attached  Subscribed and sworn to before me this 06 day of January Wireline Log Received	Signature: Dennis D. Huffer	KCC Office Use ONLY
Subscribed and sworn to before me this 20 day of	Procident - 1-10-	
2006  Notary Public: ASHLEY McMAHAN  NOTARY Public STATE OF KANSAS  Wireline Log Received  RECEIVED  RECEIVED  NOTARY PUBLIC STATE OF KANSAS	Subscribed and sworn to before me this <u>O6</u> day of <u>January</u>	,
Date Commission Expires: W 28 09 NOTARY PUBLIC STATE OF KANSAS		RECEIVED
Date Commission Expires: STATE OF KANSAS	Notary Public: HS VULLY IVIVIAVUA	
	Date Commission Expires:	STATE OF KANSAS

X

Operator Name:H	upter Operat	ing,	nc.		Name:_			Well #:	<u>1</u>	
Sec. <u>17</u> Twp. <u>1</u>	6 s. R. 13	East	West	County	: <u>B</u>	arton			<del></del>	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut- if gas to	in pressures, v surface test, al	whether shong with fi	ut-in pre:	ssure reached s	static level, hydros	static pressure	es, bottom hol	е
Drill Stem Tests Taker		[X] Ye	es No	10 100	Lo	og Formatio	on (Top), Depth ar	nd Datum	Samp	le
Samples Sent to Geo	logical Survey	□ Ye	es No		Name			Тор	Datun	
Cores Taken	nograal od toy	_	es No			bner		3075	-112	_
Electric Log Run (Submit Copy)		Ye			Dou	onto glas sing		3094 3106 3155	-114 -115 -120	9
List All E. Logs Run: DST #1 - Arb 30. Recover HOCM. ISIP FFP 176-220		n gass	sy oil &	180 <b>'</b>	Bas	e K.C. uckle		3351 3396 3400	-140 -144 -145	9
			CASING		Ne	w Used rmediate, product	ion etc			
Durage of String	Size Hole		e Casing	Wei		Setting	Type of	# Sacks	Type and Po	
Purpose of String surface	Drilled 12 $\frac{7}{4}$	8-5	(In O.D.) /8	20	/Ft.	Depth 474	Cement 60/40 Poz	325	2% ge1	
Producti		5 ½		14		3397	50/50 poz		2% ge1 10% sal	
			ADDITIONAL	CEMENTI	NG / SQL	EEZE RECORD		·	J	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and P	ercent Additives	3	
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cement mount and Kind of Ma			Depth
	Note: Drill	ed ou	t packer	shoe -	swab	bed load	& swab 8 B	OPH. Ov	er	
	night	fill	up 2800'	oil -	no w	ater. Ru	n tubing &	rods		
TUBING RECORD	Size 2-7/8	Set At	387	Packer /	At	Liner Run	Yes No	>		
Date of First, Resumed		nhr.	Producing Meth	nod	Flowin	g Pumpi	ng Gas Lit	t Oth	ner (Explain)	
11-22-05 Estimated Production Per 24 Hours	Oil	Bbls.	l:	Mcf	Wate	er B		as-Oil Ratio		ravity
Disposition of Gas	25 METHOD OF 0	OMPLETIC	TSTM		0	Production Inter	val 3397 to	3400		38
Vented Sold	☑ Used on Lease umit ACO-18.)		Open Hole Other (Speci	Peri	f. [	Dually Comp.	Commingled			

		. [	, INVOICE NO.		Subject	t to Correction		FIELD	ORDER	11656.	
			Date	,_	Lease	to Correction		Well #	Legal		
			<u> 10-31 - 0.5</u> Customer ID		County			State	Station	r-13 w	
SER		r r c			BAC+	್ರಾಳ Formation	i	Ks	Shoe Joint	- K4	
<u>: Hu</u>	efer Ope	cating_	INC.		Casing.,	ن و ن را Casing Depth	سو	<u>[                                    </u>		eguested	
A					83/8-20	475"		476	35/0 Sur	face	
G E					Customer Repres	S <i>a 10 44</i>		Treater A //	en F. Wer	th	
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AFE Number		PO Num	ber		Materials Received by	X Lon	m –	Salos	1		
Product Code	QUANTITY	MATER	AL, EQUIPME	NT and SE	RVICES USED	UNIT PRICE		MOUNT	ACC CORRECTION	OUNTING AMOUNT	<u> </u>
D203_	325 5K	60/40	)				•				
C310	84016		n Chlo	ride		-	<u> </u>				
F163	len	ولمرروب	No Plug				<del> </del>				
E100	140 mi	Heavy	UEHI	der	ni 1-way		<u> </u>			ļ	
E104	980 tm	BIX D	el. Chg	,	•		ļ				
E107	325sKs	cmts	ervice C	<u>-hg-</u>			<u> </u>		×		
Raoi	Lea	CSG C	mt Gum	per 3	01-500'						
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## TREATMENT REPORT

IEX A		211	<b>7</b>		L	storner	er Ope	eration INC		Date // ^ / -	05		
SERV	3 3 1				Li	CA		J		Lease No.		Well#	
Field Order #	Sk	tion CA++	Ks				Casing 8-3/2	P 475		County			State KS
<u> </u>	sur fa							Formation New wer	11		Legal Descr	iption 45 - 13	w
	E DATA	<u> </u>	PE	RFORATI	NG DA	ГА	F	LUID USED		TF	REATMEN	T RESUME	
Casing Size		g Size	Shots/F	1		75 EV.	Acid	Poz 290981	79	RATE OCC 140	PRESS.	ISIP	
Depth	Depti	1	From		To	- N	60/40 Pre/Pad	<del>, , , , , , , , , , , , , , , , , , , </del>	1"	lax	"	5 Min.	
Volume So	Volum	ne	From		То		Pad		M	lin		10 Min.	
Max Press	Mexi	Press			To		Frac		^	vg		15 Min.	
<u> </u>	on Annu	lus Vol.	From		To				Н	IHP Used		Annulus F	ressure
Plug Depth		er Depth	From		To		Flush	water	G	as Volume		Total Los	đ
476 TK	resentative	/ .	From		Stati	on Mana		20,40		Tregter /en	Flu	reth	
Lonni	l Su	loga.		125	126		381	571					
Service Units	Casing		ubing	Bbls. P			Rate	77		Servic	e Log S.	ter lin	· 杜 /
	Pressure	8 P	essure			1		0.1/00	e f	a Plan		Rig D	,
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0425		_				1	<del></del>	I Rig	i fr	K W1 10 -	``G 00 0		11
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0 450	200	<u> </u>	<u></u>				5	Start	uix	325	s Ks	60/40	Po2.
0430	3/00	$\neg   \neg$		7	2			Fin m	i X				
					_x			Release		u e de			
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## TREATMENT REPORT

Customer Considered Control Co				•		C	customer	ID			Date			
Casing Stree   Tubing Stree   Shotwin   To   Shotwin   To   Shotwin   To   Shotwin   To   Shotwin   To   Shotwin   To   Shotwin   Shotwin   To   Shotwin						0	ustomer	Cor One	ration I	PIC	11-5-	05		
Type Job  PIPE DATA  PERFORATING DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  RATE  RATE  RATE  RATE  PRESS  SIP  SIP  SIP  SIP  SIP  SIP  SIP	SERV	ICES	L L	. С		1	0956 POBE	) )	d		Lease No.		Well #	·
Type Job STD LONG CHILD LOGAL PERFORATING DATA  PERFORATING DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  TRATE PRESS SIP SOLUTION SIZE Shoture To Depth To Free To Sougal Mac Press SOLUTION DEPTH To Free To Form To Free To Flush From To Free To Form To Form To Form To Form To Form To Form To Free To Flush From To Free To Flush From To Free To Flush Free To Flush To Free To Flush Treater All Color Select The Color Sele		Station	. 44	. {	<u> </u>		. 90	Casing 5 //2	Depth Selection	ሊፈፍ ካ	County 101			State
PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  RATE PRESS ISIP PROPRES  SIMIN.  Propried P	Type Job	10.0	- 1.			PYP	Cl.		Formation			Legal Desc		
Casing Size  Tubing Size  Shota/Fl  Max Press  From  To John Size  From  To Hill Used  Annulus Pressure  From  To Flush  To Flush  To Flush  To Flush  To Station Manager  Description Station Manager  Desc		- 1	7	$\overline{a}$	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-			w				<del></del>
Depth Per Ped Ped Poly Pre Ped Ped Poly Pressure Prom To To Sought Sough			Z0 Z			a		Acid				1		<del></del>
Volume From To 75 (15 60/4) 100 2 plus RH 4 Min 10 Min.  Max Press From To SOUGAL MEDITUGE Avg 15 Min.  Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol.  From To Flush From To Flush From To Flush From To Flush Free Avg Gas Volume Total Load  Plug Depth Pecker Depth From To Flush From To Flush Free Avg Gas Volume Total Load  Customer Representative Optical From To Station Manager Free	5/2	Depth		200 11	10141	بكنة	2 1/1	50/50 Pre Pad	102-7/25	el,5	Max	Red. 13	5 Min.	5-611
Max Press   Max Press   From   To   Sough   May Press   Is Min.	.eto 339°	7	_	From		To 🚆	1543	60/438	oz plug	RI	: 4 MH	<u> </u>		
Well Connection Annulus Vol. From To  Plug Depth Packer Depth From To  Customer Representative  Ocident Station Manager  Ocident Station Manager  Treater  Ocident Station Manager  Treater  Ocident Station Manager  Ocident	<u> </u>			From				SOUGA		54				
Plug Depth Packer Depth From To Flush To Flush To Fresh water - Disp Gas Volume Total Load  Customer Representative Depth From To Fresh water - Disp Gas Volume Total Load  Customer Representative Depth From To Fresh water - Disp Gas Volume Total Load  Customer Representative Depth From To Fresh water - Disp Gas Volume Total Load  Treater Willew Miles I water Willew Miles I water to Aller		Max Press	•	From		То		Frac /			Avg		15 Min.	
Plug Depth (0345) Packer Depth From To Flush From To Flush From To Flush Fresh From Fresh From To Flush Fresh From To Flush Fresh From To Flush Fresh Fres	Well Connectio	on Annulus V	/ol.	From		То					HHP Used		Annulus	Pressure
Customer Representative  De 1995 Fire Station Manager  De 1995 Fir		Packer De	opth						,				Total Lo	ad
Service Units  Time Casing Pressure Pressure Bbls. Pumped Rate  Service Log Sterling til  ON LUC Set in Plan 300 - Rigin In Runned  Start 5/2 CSS 14 Fife - S.J. 30.76-10  PKR Shoe - Latch down BAFFle			1 \	rion		Stat		ger .		JKP.	Treater	<u></u>		
Time Casing Pressure Bbls. Pumped Rate Service Log Sterling +11  1600  ON LUC Set in Plan Job - Rigin Plan Runn  Start 5/2 CSS 14 File - S.J. 30.76-10  PKR Shoe - Latch down BAFFle	Depolis	· lines	£ 1			- (	) n 10		: T . T		RIFE	1 / 6	ale V +	
Time Pressure Pressure Bbls. Pumped Rate  Service Log Sterling +1  1600  1605  Start 5/2 CSG 14 Fipe - S.J. 30.76.10  PKR Shoe - LAtch down BAFFle	Service Units	Casina	Tu	bina			37	147	501			<u> </u>		
1:045 Start 5/2 CSG 14# P.PO - SJ. 30.76.10 PKR Shoe - LAtch down BAFFle	Time			- 1	Bbls. F	Pumped		Rate	ļ		Serv	ice Log _S#	erling	41
PKR Shoe & Latch down Baffle	1600						<u> </u>		on Luc.	501	un Plan	30b.	R1921	FIRMINC.
PKR Shoe & Latch down Baffle	1:045								Start 5	1/2 c	54 14 F	ipo .	<u>s J. 3 c</u>	1.76-15
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36 5 F. 11 m. x.							╁							/ 3
Plug RH w/ 25's KS 60/42 3's						7	-		Plug,	K 1-	<u> </u>	> > 16.5	<u> 60/</u>	41 / 3/2.
WAShout Pumped Line - clean							-		MASh	9 G	1 8 000 p	& Lin	<u>,                                    </u>	clears
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383				·1 - 5	0.5	0040		/O. 034				104 - E	/coove=	70 F200

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	(CI	Date 11-5-05	Lease		We	II #	Legal	E-13
SER	VICES,	Customer ID	County BA/	lon)	Sta	te 'S	Station 1	Ks
c Hu	a Coc Ou	perating IN	- AL	Formation			Shoe Joint	<del></del>
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R ——— G		***************************************	Customer Repres	entative O		Treater	<i>*</i>	w/ CKR Sho
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Product Code	QUANTITY	MATERIAL, EQUIPMENT	and SERVICES USED	UNIT PRICE	AMOUN	т (сс	ACC PRRECTION	OUNTING AMOUNT
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As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES. LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability. expenses, attorney's fees, and costs of defense to the extent permitted by law for:
  - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES. LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.