

RECEIVED

SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6127
Name: TAURUS OIL COMPANY
Address: P.O. Box 981
City/State/Zip: Hays, KS 67601
Purchaser:
Operator Contact Person: Jeff Koron
Phone: (785) 628-1727
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Robert Price
Designate Type of Completion:

X New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6/1/05 6/6/05 6/6/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22,288-00-00
County: Trego
30' S & 150' W of
C. S. 2NW-NE Sec. 23 Twp. 12 S. R. 21W East XWest
1020 feet from (N) (circle one) Line of Section
2130 feet from (E) (circle one) Line of Section

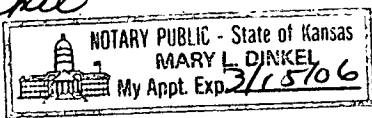
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BAUGHER "A" Well #. 3-25
Field Name: Ellis NW
Producing Formation: None
Elevation: Ground: 2299 Kelly Bushing: 2307
Total Depth: 4000 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 222.61 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ (10sk In Mouse Hole) (15sk In Rat Hole) sx cml.

Drilling Fluid Management Plan P+A A+I NR
(Data must be collected from the Reserve Pit) 9-2-08
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: OWNER Date: 9-26-05
Subscribed and sworn to before me this 26 day of SEPT 2005
Notary Public: Mary L. Dinkel
Date Commission Expires: 3/15/06



KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes | | Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: **TAURUS OIL COMPANY** Lease Name: **BAUGHER "A"** Well #: **3-25**
 Sec **23** Twp. **12S. R. 21W** East West County: **Trego**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3337</td> <td>-1030</td> </tr> <tr> <td>Heebner</td> <td>3557</td> <td>-1250</td> </tr> <tr> <td>Lansing</td> <td>3592</td> <td>-1285</td> </tr> <tr> <td>Base Kansas City</td> <td>3837</td> <td>-1530</td> </tr> <tr> <td>Marmaton</td> <td>3860</td> <td>-1553</td> </tr> <tr> <td>Conglomerate</td> <td>3947</td> <td>-1640</td> </tr> <tr> <td>RTD</td> <td>4000</td> <td>-1693</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Topeka	3337	-1030	Heebner	3557	-1250	Lansing	3592	-1285	Base Kansas City	3837	-1530	Marmaton	3860	-1553	Conglomerate	3947	-1640	RTD	4000	-1693
<input type="checkbox"/> Log	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample																										
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RTD	4000	-1693																											
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
List All E. Logs Run:																													

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.61	Common	150	2%Gel & 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enthr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ **METHOD OF COMPLETION** _____ **Production Interval** _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 16185

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

RECEIVED
SEP 28 2005
KCC WICHITA

DATE <u>6/1/05</u>	SEC. <u>23</u>	TWP. <u>12</u>	RANGE <u>21 W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Daughter A</u> WELL # <u>3-25</u>			LOCATION <u>Ellis 1N 3W 1N</u>			COUNTY <u>Trego</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 W 5 into</u>				

CONTRACTOR <u>Discovery Drilling #1</u>	OWNER _____
TYPE OF JOB <u>Surface Job</u>	CEMENT
HOLE SIZE <u>10 3/4</u>	T.D. <u>223</u>
CASING SIZE <u>8 3/4</u>	DEPTH <u>222</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15</u>	
PERFS. _____	
DISPLACEMENT <u>13 666</u>	

COMMON <u>150</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX _____	@		
GEL <u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC _____	@		
HANDLING <u>1.58</u>	@	<u>1.00</u>	<u>252.80</u>
MILEAGE <u>126.2/1 mi.</u>			<u>426.60</u>
TOTAL			<u>2216.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Shane</u>
<u>366</u> HELPER <u>Mark</u>
BULK TRUCK
<u>222</u> DRIVER <u>Fred</u>
BULK TRUCK
_____ DRIVER _____

REMARKS:

Cement Circ 1

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>670.00</u>
EXTRA FOOTAGE _____	@	
MILEAGE <u>4.5</u>	@	<u>5.00</u>
TOTAL		<u>895.00</u>

CHARGE TO: Taurus Oil Company
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@	
<u>2 3/8 Wood Plug</u>	@	<u>55.00</u>
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

Signature Thomas Alm

PRINTED NAME Thomas Alm

ALLIED CEMENTING CO., INC. 19298

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Corkley

RECEIVED
SEP 28 2005
KCC WICHITA

DATE <i>6-6-05</i>	SEC <i>23</i>	TWP. <i>12</i>	RANGE <i>21w</i>	CALLED OUT	ON LOCATION <i>6.15 PM</i>	JOB START <i>8.00 PM</i>	JOB FINISH <i>10.30 PM</i>
LEASE <i>Baughner "A"</i>	WELL # <i>3-25</i>		LOCATION <i>Rigg + I-70 2 1/2 N 1 1/2 E S15</i>		COUNTY <i>Trego</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR <i>Discovery Drlg Rigg</i>	OWNER <i>Same</i>
TYPE OF JOB <i>PTA</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>4000'</i>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <i>1725'</i>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED			
<i>200 SKS</i>	<i>60/40 P2</i>	<i>62 incl 8 PFA</i>	
COMMON	<i>120 SKS</i>	@ <i>10.00</i>	<i>1200.00</i>
POZMIX	<i>90 SKS</i>	@ <i>4.70</i>	<i>376.00</i>
GEL	<i>10 SKS</i>	@ <i>14.00</i>	<i>140.00</i>
CHLORIDE		@	
ASC		@	
<i>FLO Seal</i>	<i>50#</i>	@ <i>1.70</i>	<i>85.00</i>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>210 SKS</i>	@ <i>1.60</i>	<i>336.00</i>
MILEAGE	<i>6.4</i>	@ <i>15.00/mile</i>	<i>96.00</i>
			TOTAL <i>2767.00</i>

REMARKS:

1st Plug 1725' w/25 SKS
2nd Plug 1000' w/100 SKS
3rd Plug 275' w/40 SKS
4th Plug 40' w/10 SKS
10 SKS in mouse hole
15 SKS in Rat Hole
Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>665.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>5.00 miles</i>	@ <i>5.00</i> <i>250.00</i>
MANIFOLD	@	
	@	
	@	
TOTAL <i>915.00</i>		

CHARGE TO: *Taurus Oil Co*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>8 3/8 Dry Hole Plug</i>	@	<i>35.00</i>
	@	
	@	
	@	
	@	
TOTAL <i>35.00</i>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Thomas AL*

PRINTED NAME *Thomas ALM*