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SEP 28 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: _____
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Plains, LLC
License: 33645
Wellsite Geologist: NA

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: National Development Co.

Well Name: Allen Vincent II #2 Rabbit
Original Comp. Date: 1-16-90 Original Total Depth: 4550
 Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28543

8-22-05 8-22-05 8-22-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-21948 -00-01
County: Pratt
NW SE NW Sec. 25 Twp. 26 S. R. 12 East West
3630 feet from (S) N (circle one) Line of Section
3630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Allen Well #: 2 SWD
Field Name: Lela South

Producing Formation: Arbuckle
Elevation: Ground: 1848 Kelly Bushing: 1853
Total Depth: 4570 Plug Back Total Depth: 4570
Amount of Surface Pipe Set and Cemented at 246 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover AIT I
(Data must be collected from the Reserve Pit) 9-2-08
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 9-27-05
Subscribed and sworn to before me this 27th day of September,
20 05.
Notary Public: Shannon Howland
Date Commission Expires: 3/10/08

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Bear Petroleum, Inc. Lease Name: Allen Well #: 2 SWD
 Sec. 25 Twp. 26 S. R. 12 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>45''-45''-90''-90''</u> Recovered: <u>1337' GIP 75' Mud</u> IFP 88-88# FFP 88-88# ISIP 218# FSIP 319# HYD 2051-2024 Temp 116°	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3489</td> <td>-1586</td> </tr> <tr> <td>Lansing</td> <td>3646</td> <td>-1793</td> </tr> <tr> <td></td> <td>3982</td> <td>-2179</td> </tr> <tr> <td>Miss Chert</td> <td>4072</td> <td>-2219</td> </tr> <tr> <td>Miss Lime</td> <td>4098</td> <td>-2245</td> </tr> <tr> <td>Viola</td> <td>4240</td> <td>-2385</td> </tr> <tr> <td>Simpson Shale</td> <td>4340</td> <td>-2487</td> </tr> <tr> <td>Arbuckle</td> <td>4418</td> <td>-2565</td> </tr> </table>	Name	Top	Datum	Heebner	3489	-1586	Lansing	3646	-1793		3982	-2179	Miss Chert	4072	-2219	Miss Lime	4098	-2245	Viola	4240	-2385	Simpson Shale	4340	-2487	Arbuckle	4418	-2565
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"		246'	60/40 poz	175	2% gel 3% cc
Surface	9 7/8"	8 5/8"	24#	805'	60/40 poz	100	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	4471'	Lite/50/50 poz	50/125	18% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4360'	common	75	none

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		Squeeze Simpson perfs @ 4360-62'	
		Drilled out squeeze and shoe jt. dropped into Arbuckle open hole.	
		Drilled new hole from 4550' to 4570'.	
		Treated w/1500 gal. 28% acid	

TUBING RECORD	Size 2 3/8" PC	Set At 4444	Packer At 4445	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Awaiting approval		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4471-4570'
(If vented, Submit ACO-18.) Other (Specify) _____

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FIELD ORDER N^o 25822

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 8-20 2005

IS AUTHORIZED BY: Bear Petroleum Inc
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Alan Well No. 2 SWD Customer Order No. _____

Sec. Twp. Range _____ County Pratt State K5

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>4100</u>	<u>1</u>	<u>Pump truck squeeze</u>		<u>800-</u>
<u>4101</u>	<u>59</u>	<u>4 miles</u>	<u>3.00</u>	<u>177.00</u>
<u>4001</u>	<u>25</u>	<u>sax common cement</u>	<u>8.00</u>	<u>600-</u>
<u>ELE</u>	<u>1</u>	<u>squeeze manifold</u>		<u>150-</u>
		<u>126 fuel</u>		
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<u>4200</u>	<u>25</u>	<u>Bulk Charge</u>	<u>1.25</u>	<u>150-</u>
<u>4201</u>	<u>59</u>	<u>Bulk Truck Miles 9.63 ton</u>	<u>1.10</u>	<u>235.58</u>
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative George

Station _____

Well Owner, Operator or Agent

Remarks _____

KENS #41801

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date: 8/23/05 District: BARNOW F. O. No.
 Company: Baker Pet
 Well Name & No.: Allen #2 SWD
 Location: Field:
 County: Pratt State: Ks

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown: Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush: 17 (Bbl./Gal.)
 Treated from: ft. to ft. No. ft.
 from: ft. to ft. No. ft.
 from: ft. to ft. No. ft.

Casing: Size: 4 1/2 Type & Wt. Set at: ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size: Type & Wt. Top at: ft. Bottom at: ft.
 Cemented: Yes/No. Perforated from: ft. to ft.
 Tubing: Size & Wt. 2 3/8 Swung at: ft.
 Perforated from: ft. to 4268 ft.
 Open Hole Size: T.D. ft. P.B. to: ft.

Actual Volume of Oil/Water to Load Hole: 16.1 (Bbl./Gal.)
 Pump Trucks: No. Used: 2 Std. 920 Sp. Twin
 Auxiliary Equipment: Truck truck 133 Bulk Tank: 922
 Packer: 2 x 4 1/2 H.D. Set at: 4268 ft.
 Auxiliary Tools: Squasson Manifold
 Plugging or Sealing Materials: Type: Sacks Cem. Gal. lb.

Company Representative

Treater: Luys Ray

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:			16.1 BB	Well scrubbed okay hook up to tubing local tubing 4330'
:	700	0	16.5	Err rate 1 1/2 BPM @ 700'
:		250	17	Pressure breaking back shut down release packer pull against
:	600		17.5 BB	Packer @ 4268' + set local casing pressure up 250' shut in
:			18 BB	Go down tubing local hole start cement.
:	300		8 BB	mix & go down hole
:	200		10 BB	First 8 BBs slurry 4 sack / BB
:			0	Slurry thickens slurry to 5 1/2 sack / BB
:	100		10 BB	75 sacks mixed shut down knock off well head wash
:	Vac		0	up track: back back up start flush.
:	50		4 BB	Caught up with fluid 3/4 BPM rate
:	50		4 1/2 BB	3/4 BPM start getting pressure.
:	50		10 BB	3/4 BPM steady increase on pressure
:	100		14 BB	1/2 BPM rate
11:25	1300		17 BB	1/2 BPM cement cleared packer 1/2 BB shut down.
12:00	850			151P
12:15	725			25 min. shut in. Pressure back up 1300'
12:15	1250			Release pressure off well head release packer
:				start flying down tubing back up track.

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