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SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Pickrell Drilling Company, Inc..
License: 5123
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/7/05	6/19/05	6/19/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24360-0000
County: Ness
SE NE NE Sec. 33 Twp. 18 S. R. 24 East West
1140 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Williamson Trust Well #: 1
Field Name: McDonald NE

Producing Formation: Mississippian
Elevation: Ground: 2329 Kelly Bushing: 2334
Total Depth: 4327 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1568 Feet
If Alternate II completion, cement circulated from 1568
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 9-2-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: September 27, 2005
Subscribed and sworn to before me this 27th day of September,
20 05.
Notary Public: Carla R. Penwell
Carla R. Penwell

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: October 6, 2009
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-09

Operator Name: Palomino Petroleum, Inc. Lease Name: Williamson Trust Well #: 1
 Sec. 33 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1598	(+ 736)
Base Anhy.	1635	(+ 699)
Topeka	3382	(-1048)
Heebner	3683	(-1349)
Toronto	3700	(-1366)
LKC	3724	(-1390)
BKC	4022	(-1688)
Marmaton	4064	(-1730)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	60-40 Pozmix	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4322'	SMD	190	500 gal. mud flush w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size 2 7/8"	Set At 4314	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7/8/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 99%	Bbls. 93	Gas Mcf	Water 1%	Bbls. 1	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION

Production Interval

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LOGS

Pawnee	4147	(-1813)
Ft. Scott	4222	(-1888)
Cherokee Sh.	4248	(-1914)
Miss.	4316,	(-1982)
LTD	4327	(-1993)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

JUL 1 2005

 * INVOICE *

Invoice Number: 097364

Invoice Date: 06/28/05

Sold Palomino Petroleum , Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

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KCC WICHITA

Cust I.D.....: Palo
 P.O. Number...: WilliamsonTR#1
 P.O. Date.....: 06/28/05

Due Date.: 07/28/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	1.00	MILE	180.0000	180.00	E
min.chg.					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	4.00	MILE	5.0000	20.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 281.78
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2817.80
 Tax.....: 88.99
 Payments: 0.00
 Total....: 2906.79

ALLIED CEMENTING CO., INC.

11981

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mass City ✓

DATE <i>6-7-05</i>	SEC <i>33</i>	TWP <i>18</i>	RANGE <i>24w</i>	CALLED OUT <i>7:00pm</i>	ON LOCATION <i>1:15pm</i>	JOB START <i>2:00pm</i>	JOB FINISH <i>4:30pm</i>
LEASE <i>Williamson Trust</i>	WELL # <i>#1</i>	LOCATION <i>Mass City - 3west - low</i>		COUNTY <i>Mass</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <u>NEW</u>			<i>South into</i>				

CONTRACTOR *Pickrell Delq*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *224'*

CASING SIZE *8 5/8* DEPTH *223'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS

DISPLACEMENT *14 BBLS*

OWNER *Palomino Pet*

CEMENT

AMOUNT ORDERED *160 sq Common - 3% gel*

COMMON	<i>160 sq</i>	@	<i>8.70</i>	<i>1392.00</i>
POZMIX		@		
GEL	<i>3 sq</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5 sq</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		
		@		
		@		
		@		
		@		
HANDLING	<i>160 sq</i>	@	<i>1.60</i>	<i>256.00</i>
MILEAGE	<i>160 sq @ 4 mi</i>			<i>180.00</i>
TOTAL				<i>2072.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

224 HELPER *Jim*

BULK TRUCK DRIVER *Picky*

260 DRIVER

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REMARKS:

Run 5 lbs of 8 5/8 csq cement with 160 sq of cement - Displace plug with 14 BBLS of fresh water.

Cement Did Circ

Thanks

CHARGE TO: *Palomino - Pet*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *223'*

PUMP TRUCK CHARGE *670.00*

EXTRA FOOTAGE @ _____

MILEAGE *4* @ *5.00* *20.00*

TOTAL *690.00*

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<i>1-8 5/8 Wood</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
TOTAL <i>55.00</i>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

JUN 21 2005

Invoice

DATE	INVOICE #
6/24/2005	8547

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Williamson T...	Ness	Mobile Drilling	Oil	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	5	4.00	20.00
577D	Pump Service	1	800.00	800.00
105	Port Collar Tool Rental With Man	1	400.00	400.00T
107	Stripper Head Rubber	1	150.00	150.00T
330	Swift Multi-Density Standard (MIDCON II)	170	10.50	1,785.00T
276	Flocele	44	1.00	44.00T
581D	Service Charge Cement	175	1.10	192.50
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			3,491.50
	Sales Tax Ness County		5.30%	126.09

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Thank You For Your Business!	Total	\$3,617.59
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CHARGE TO:
DALOMBO PEROLEUM

ADDRESS

CITY, STATE, ZIP CODE

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SEP 28 2005
KCC WICHITA

TICKET
No 8547

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE WALDAMSW TRUST	COUNTY/PARISH NESS	STATE KS	CITY	DATE 6-24-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MOBILE DRUG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY - 3 WEST, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104		9	MI		4.00	20.00	
577		1			DUMP SERVICE		1	JOB		800.00	800.00	
105		1			PORT COLLAR OPENING TOOL		1	JOB		400.00	400.00	
107		1			STROPPER HEAD - RUBBER		1	JOB		150.00	150.00	
330		1			SWIFT MULTI-DAYDRY SPACERS		170	SKS		10.50	1785.00	
276		1			FLEXIE		44	UES		1.00	44.00	
581		1			SERVICE CHARGE CSMWT		175	SKS		1.10	192.50	
582		1			MINIMUM DRAINAGE		17384	UES	43.46	TM	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Schreiber*

DATE SIGNED: 6-24-05

TIME SIGNED: 1230

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

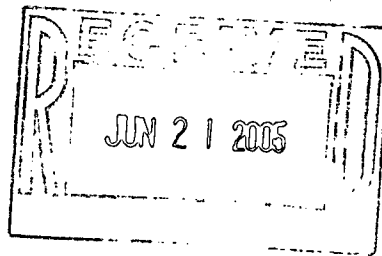
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3491.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3617.59

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wally Wasw*

APPROVAL:

Thank You!



Invoice

DATE	INVOICE #
6/19/2005	8537

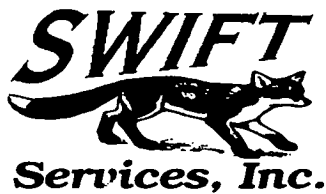
BILL TO
 Palominc Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Williamson T...	Ness	Pickrell Drilling	Oil	Development	5-1/2" Longstring	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	5	4.00	20.00
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4326 Feet	1	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	25.00	50.00T
281	Mud Flush	500	0.75	375.00T
402-5	5 1/2" Centralizers	12	55.00	660.00T
403-5	5 1/2" Cement Basket	4	155.00	620.00T
404-5	5 1/2" Port Collar - Top Joint #67 - 1568 Feet	1	1,800.00	1,800.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	200.00	200.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	230.00	230.00T
419-5	5 1/2" Rotating Head Rental	1	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)	200	10.50	2,100.00T
276	Flocele	50	1.00	50.00T
581D	Service Charge Cement	200	1.10	220.00
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			7,875.00
	Sales Tax Ness County		5.30%	333.11

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We Appreciate Your Business!	Total	\$8,208.11
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CHARGE TO:
PALOMDJO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
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 KCC WICHITA

TICKET
 No 8537

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #	LEASE WILKINSON TRUST	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 6-19-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PICKRELL DRUG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMWT	JOB PURPOSE 5 1/2" LONGSTABING	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 3W, S.S.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	5		ME		4.00	20.00
578		1			PUMP SERVICE	1		JOB	4326 FT	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALIZERS	12		EA	5 1/2"	55.00	660.00
403		1			CENT BASKETS.	4		EA		155.00	620.00
404		1			PORT COLLAR TOP JT # 67	1		EA	1568 FT	1800.00	1800.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		200.00	200.00
407		1			INSERT FLOAT SHOE W/ FILL UP	1		EA		230.00	230.00
419		1			ROTATING HEAD RETAIL	1		JOB		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Red Shook*
 DATE SIGNED **6-19-05** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5405.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2470.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7875.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	333.11
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			17% less 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8208.11

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAKE WILSON
 APPROVAL
Shook

Thank You!



TICKET CONTINUATION

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET No. 8537

CUSTOMER PALOMINO PETROLEUM

WELL WILLIAMSON TRUST #1

DATE 6-19-05

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT.	DF			QTY.	U/M	QTY.	U/M	
330		1				SWIFT MULTI-NESSDY STANDARD	200	SKS	10	50	2100.00
276		1				FLOCELE	50	UBS	1	00	50.00
581		1				SERVICE CHARGE	CUBIC FEET				
582		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		
							19970	5	49.925	110	100.00

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CONTINUATION TOTAL 2470.00

JOB LOG

SWIFT Services, Inc.

DATE 6-19-05 PAGE NO. 7

CUSTOMER PALOMAR PETROLEUM WELL NO. #1 LEASE WILKINSON TRUST JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 8537

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
	1420							START 5 1/2" CASING IN WELL
								TD-4327 SET 4324
								TP-4326 5 1/2" / FT 14
								SS-15.22
								CENTRALIZERS-1,2,4,6,9,12,14,16,19,21,23,66
								CMT BSKTS-2,7,17,67
								PORT COLLAR 1568 TOP ST # 67
	1650							DROP BALL- CIRCULATE ROTATE
	1721	6	12		✓		475	PUMP 500 GAL MUD FLUSH "
	1723	6	20		✓		475	PUMP 20 BBL KCL FLUSH "
	1728		4					PLUG RH
	1730	6	31		✓		400	MIX CEMENT- 75 SKS SMA = 12.2 PPG "
		5 1/2	35		✓		350	125 SKS SMA = 14.0 PPG "
	1742							WASH OUT PUMP & LINES
	1744							RELEASE LATCH DOWN PLUG
	1745	7	0		✓			DISPLACE PLUG
		6 1/2	95				850	SHUT OFF ROTATE
	1800	6 1/4	105.2				1750	PLUG DOWN- PSE UP LATCH IN PLUG
	1802						OK	RELEASE PSE- HELD
								WASH UP
	1900							JOB COMPLETE
								THANK YOU WAYNE DUNN, T&E

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