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SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/31/2005</u>	<u>6/2/2005</u>	<u>6/2/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,036-00-00
County: Johnson
 - - NE - SW Sec. 28 Twp. 14 S. R. 22 East West
1980 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardner Holdings Well #: 8
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 910' Plug Back Total Depth: 902.1'
Amount of Surface Pipe Set and Cemented at 31.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NUR
(Data must be collected from the Reserve Pit) 9-2-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 9/26/2005

Subscribed and sworn to before me this 26th day of September,
2005.

Notary Public: Stacy J. Thyer

Date Commission Expires: 9-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 8
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	31.4'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	902.1'	50/50 Poz	127	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	856.0'-866.0'	2" DML RTG	856.0'
			866.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>902.1'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>September 1, 2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 197575

Invoice Date: 06/16/2005 Terms: 0/30,n/30

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D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092
 (785)883-4057

GARDNER HOLDING 8
 2016
 06-02-05

Part Number	Description	Qty	Unit Price	Total
1401	HE 100 POLYMER	1.00	39.2500	39.25
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1110A	KOL SEAL (50# BAG)	14.00	16.9000	236.60
1111	GRANULATED SALT (50 #)	358.00	.2800	100.24
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1124	50/50 POZ CEMENT MIX	127.00	7.5500	958.85
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
1238	SILT SUSPENDER SS-630, ES	1.00	32.1500	32.15

Description	Hours	Unit Price	Total
195 MIN. BULK DELIVERY	1.00	240.00	240.00
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
368 CASING FOOTAGE	904.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00

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Parts:	1493.09	Freight:	.00	Tax:	93.51	AR	2912.60
Labor:	.00	Misc:	.00	Total:	2912.60		
Sublt:	.00	Supplies:	.00	change:	.00		

Signed _____ Date _____

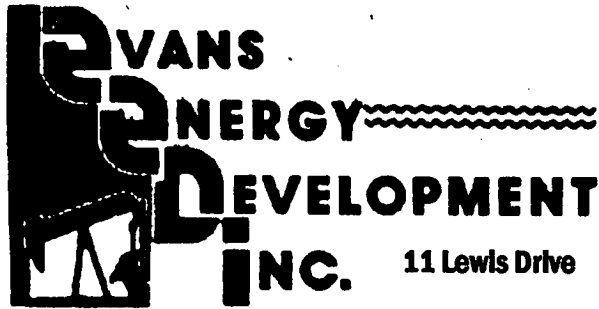
BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269



11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration, Inc.
Gardner Holding #8
API 15-091-23,036
May 31 - June 2, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
25	shale	37
4	lime	41
5	shale	46
17	lime	63
8	shale	71
42	lime	113
13	shale	126
19	lime	145
7	shale	152
55	lime	207
19	shale	226
9	lime	235
20	shale	255
21	lime	276
44	shale	320
25	lime	345
9	shale	354
23	lime	377
4	shale	381
15	lime	396 base of the Kansas City
30	shale	426
8	sand	434
137	shale	571
5	lime	576
4	shale	580
3	lime	583
5	shale	588
4	lime	592
19	shale	611
3	lime	614
6	shale	620
2	lime	622
4	shale	626
2	lime	628
26	shale	654
2	lime	656

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10	shale	666
4	sand	670
53	shale	723
1	lime & shells	724
10	shale	734
4	sand	738 gas 7.5 mcf
2	broken sand	740
20	shale	760
1	coal	761
92	shale	853
1	lime	854 few bleeding seams
9.5	sand	863.5 oil, clean
0.5	broken sand	864
46	shale	910 TD

Drilled a 9 7/8" hole to 31.4'
 Drilled a 5 5/8" hole to 910'.

Set 31.4' of used 7" threaded and coupled surface casing cemented with 8 sacks cement.
 Set the top of the seating nipple at 850.1', set a total of 902.1' of used 2 7/8" 10 round tubing including 1 seating nipple, 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Core Times

	Minute	Seconds
851		0.29
852		0.37
853		0.39
854		0.51
855		0.29
856		0.25
857		0.23
858		0.19
859		0.17
860		0.18
861		0.27
862		0.33
863		0.26
864		0.23
865		0.29
866		0.27
867		0.29
868		0.27
869		0.26
870		0.2
871		0.25
872		0.28
873		0.28

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