

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OR 1

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

API No. 15 - 091-23,038-00-00
County: Johnson
SE SE NE SW Sec. 28 Twp. 14 S. R. 22 East West
1540 feet from (S) N (circle one) Line of Section
2860 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardner Holdings Well #: 13
Field Name: Gardner South

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 920.0' Plug Back Total Depth: 910.0'

Amount of Surface Pipe Set and Cemented at 33.1' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NGR
(Data must be collected from the Reserve Pit) 9-2-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/1/2005	7/7/2005	7/7/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 9/26/2005

Subscribed and sworn to before me this 26th day of September,
20 05.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 13
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 30 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	33.1'	Portland	11	Service Co.
Production	5 5/8"	2 7/8"	NA	910.0'	50/50 Poz	114	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	848.0'-858.0'	2" DML RTG	848.0'
			858.0'

TUBING RECORD		Size 2 7/8"	Set At 910.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. September 1, 2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____		<input type="checkbox"/> Commingled _____	



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 198173

Invoice Date: 07/13/2005 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING #13
4090
07-07-2005

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	114.00	7.5500	860.70
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1110A	KOL SEAL (50# BAG)	13.00	16.9000	219.70
1111	GRANULATED SALT (50 #)	340.00	.2800	95.20
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
144 MIN. BULK DELIVERY	1.00	240.00	240.00
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	82.00	205.00

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Parts:	1301.60	Freight:	.00	Tax:	83.30	AR	2669.90
Labor:	.00	Misc:	.00	Total:	2669.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

API NO. 091-23038-0000

DRILLERS LOG

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SE SE NE SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 13

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 1540 FEET FROM SOUTH LINE & 2860 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 7-1-05

TOTAL DEPTH: 920

DATE COMPLETED: 7-7-05

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	33.10	PORTLAND	11	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	910.00		109	SERVICE COMPANY

WELL LOG

CORES: 845 TO 855

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP
1 COLLAR
1 SEAT NIPPLE

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<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3
CLAY	3	12
SHALE	12	23
LIME	23	27
SHALE	27	35
LIME	35	50
SHALE	50	60
LIME	60	68
SHALE	68	75
LIME	75	99
SHALE	99	113
LIME	113	121
SHALE	121	125
LIME	125	131
SHALE	131	141
LIME	141	196
SHALE	196	210
LIME	210	223
SHALE	223	247
LIME	247	252
SHALE	252	255
LIME	255	264
SHALE	264	298
LIME	298	299
SHALE	299	309
LIME	309	317
SHALE	317	319
LIME	319	337
SHALE	337	342
LIME	342	366
SHALE	366	370
LIME	370	374
SHALE	374	378
LIME	378	385

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
BIG SHALE	385	555
LIME & SHALE	555	559
LIME	559	565
SHALE	565	569
LIME	569	572
SHALE	572	578
LIME	578	582
SHALE	582	600
LIME	600	604
SHALE	604	609
LIME	609	614
SHALE	614	616
LIME	616	617
SHALE	617	618
LIME	618	620
SHALE	620	645
LIME	645	646
SHALE	646	651
LIME	651	652
SHALE	652	754
LIME	754	755
SHALE	755	761
LIME	761	763
SHALE	763	765
LIME	765	768
SHALE	768	816
LIME	816	818
SHALE	818	844
LIME (OIL SHOW)	844	847
OIL SAND	847	858
SAND & SHALE (OIL)	858	860
SHALE	860	916
LIME	916	920 T.D.