

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/10/2005</u>	<u>6/13/2005</u>	<u>6/13/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,039-00-00

County: Johnson

SE SE NE SW Sec. 28 Twp. 14 S. R. 22 East West
1540 feet from (S) N (circle one) Line of Section
3740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Gardner Holdings Well #: 15

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 910.0' Plug Back Total Depth: 893.5'

Amount of Surface Pipe Set and Cemented at 32.5' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 9-2-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9/26/2005

Subscribed and sworn to before me this 26th day of September

20 05

Notary Public: [Signature]

Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 15
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	33.1'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	893.5'	50/50 Poz	122	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	847.0'-857.0'	2" DML RTG	847.0'
			857.0'

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TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>893.5'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>September 1, 2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 197770

Invoice Date: 06/24/2005 Terms: 0/30,n/30

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 15
4059
06-13-05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	122.00	7.5500	921.10
1110A	KOL SEAL (50# BAG)	14.00	16.9000	236.60
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1111	GRANULATED SALT (50 #)	338.00	.2800	94.64
1401	HE 100 POLYMER	1.00	39.2500	39.25
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
1238	SILT SUSPENDER SS-630,ES	1.00	32.1500	32.15
Description		Hours	Unit Price	Total
195	MIN. BULK DELIVERY	1.00	240.00	240.00
368	CEMENT PUMP	1.00	765.00	765.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
370	80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00

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Parts:	1406.99	Freight:	.00	Tax:	87.99	AR	2820.98
Labor:	.00	Misc:	.00	Total:	2820.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

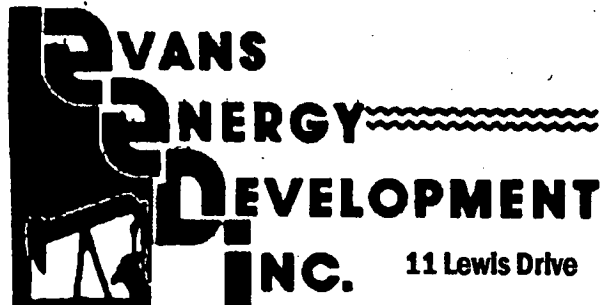
BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration, Inc.
Gardner Holding #15
API 15-091-23,039
June 10 - June 13, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
8	shale	24
7	lime	31
4	shale	35
14	lime	49
10	shale	59
8	lime	67
8	shale	75
24	lime	99
19	shale	118
17	lime	135
8	shale	143
55	lime	198
17	shale	215
8	lime	223
23	shale	246
17	lime	263
48	shale	311
25	lime	336
8	shale	344
23	lime	367
5	shale	372
15	lime	387 base of the Kansas City
176	shale	563
4	lime	567
5	shale	572
13	lime	585
18	shale	603
2	lime	605
6	shale	611
9	lime	620
107	shale	727
3	sand	730 broken
52	shale	782
1	coal	783
38	shale	821
1	coal	822

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23	shale	845
1.5	limey sand	846.5 good bleeding
7.5	sand	854 good bleeding
2	broken sand	856
54	shale	910 TD
		Driller states to perforat 845' - 855'

Drilled a 9 7/8" hole to 32.5'.
Drilled a 5 5/8" hole to 910'.

Set 32.5' of used 7" threaded and coupled surface casing, cemented with 8 sacks cement.
Set the top of the seating nipple at 841.5' set a total of 893.5' of used 2 7/8" tubing including
3 centralizers, 1 float shoe and 1 clamp.

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Bartlesville Core Times

	Minute	Seconds
842		0.24
843		0.22
844		0.21
845		0.28
846		0.52
847	1	0.5
848		0.23
849		0.28
850		0.3
851		0.34
852		0.44
853		0.48
854		0.33
855		0.47
856		0.58
857		0.46
858		0.36

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