

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
Wellsville, KS 66092  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>5/27/2005</u>	<u>5/31/2005</u>	<u>5/31/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,040-00-00

County: Johnson

SE SE NW SW Sec. 28 Twp. 14 S. R. 22  East  West

1540 feet from  N (circle one) Line of Section

4180 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gardner Holdings Well #: 16

Field Name: Gardner South

Producing Formation: Bartlesville

Stratification: Ground: NA Kelly Bushing: NA

Total Depth: 900.0' Plug Back Total Depth: 883.6'

Amount of Surface Pipe Set and Cemented at 32.5' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AII II NR  
(Data must be collected from the Reserve Pit) 9-2-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: 9/26/2005

Subscribed and sworn to before me this 26<sup>th</sup> day of September

20 05

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

STATE OF KANSAS  
My Appt. Exp. 3-31-07

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 16  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      SEP 30 2005                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.5'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	883.6'	50/50 Poz	130	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	856.0'-866.0'	2" DML RTG	856.0'
			866.0'

TUBING RECORD	Size 2 7/8"	Set At 907.1'	Packer At NO	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. August 15, 2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
P.O. Box 493  
Chanute, KS 66720

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 197479

Invoice Date: 05/31/2005 Terms: 0/30,n/30 Page 1

D. E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

GARDNER HOLDING 16  
2015  
05-31-05

Part Number	Description	Qty	Unit Price	Total
1238	SILT SUSPENDER SS-630,ES	1.00	32.1500	32.15
1401	HE 100 POLYMER	1.00	39.2500	39.25
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1110A	KOL SEAL (50# BAG)	15.00	16.9000	253.50
1111	GRANULATED SALT (50 #)	363.00	.2800	101.64
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1124	50/50 POZ CEMENT MIX	130.00	7.5500	981.50
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
195 MIN. BULK DELIVERY	1.00	240.00	240.00
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
368 CASING FOOTAGE	884.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00

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Parts:	1534.04	Freight:	.00	Tax:	96.13	AR	2956.17
Labor:	.00	Misc:	.00	Total:	2956.17		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

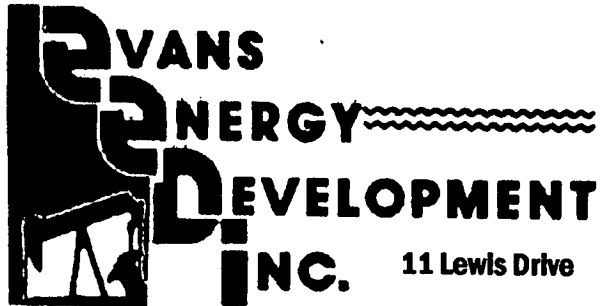
BARTLESVILLE, Ok  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, Wy  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269



11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration, Inc.  
Gardner Holding #16  
API 15-091-23,040  
May 27 - May 31, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
5	shale	15
5	lime	20
4	shale	24
15	lime	39
10	shale	49
9	lime	58
7	shale	65
22	lime	87
26	shale	113
13	lime	126
9	shale	135
54	lime	189
19	shale	208
8	lime	216
20	shale	236
6	lime	242
5	shale	247
9	lime	256
46	shale	302
25	lime	327
9	shale	336
23	lime	359
3	shale	362
16	lime	378 base of the Kansas City
172	shale	550
5	lime	555
4	shale	559
4	lime	563
2	coal	565
3	shale	568
3	lime	571
20	shale	591
3	lime	594
2	shale	596
1	coal	597
2	shale	599

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3	lime	602
5	shale	607
1	lime	608
26	shale	634
2	lime	636
54	shale	690
1	lime & shells	691
22	shale	713
4	sand	717 brown, slight gas
4	broken sand	721 shaley
17	shale	738
1	coal	739
97.5	shale	836.5
1.5	lime	838 few bleeding seams
8.5	sand	846.5 oil
53.5	shale	900 TD

Customer states to perforate  
837' - 847'

Drilled a 9 7/8" hole to 32.5'  
Drilled a 5 5/8" hole to 900'.

Set 32.5' of used 7" threaded and coupled surface casing cemented with 8 sacks cement.  
Set the top of the seating nipple at 833', set a total of 883.6' of used 2 7/8" 10 round tubing including 1 seating nipple, 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Core Times

	Minute	Seconds
831		0.26
832		0.37
833		0.25
834		0.21
835		0.25
836		0.26
837		0.57
838		0.52
839		0.38
840		0.26
841		0.27
842		0.28
843		0.25
844		0.41
845		0.33
846		0.35
847		0.33
848		0.29
849		0.28
850		0.3
851		0.29
852		0.3
853		0.35
854		0.3
855		0.31

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