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SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Sem Crude
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/2/2005</u>	<u>5/3/2005</u>	<u>5/3/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,035-00-00
 County: Johnson
NW NW SW Sec. 28 Twp. 14 S. R. 22 East West
2420 feet from N (circle one) Line of Section
5060 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gardner Holdings Well #: 6
 Field Name: Gardner South
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 920.0' Plug Back Total Depth: 907.1'
 Amount of Surface Pipe Set and Cemented at 32.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I nce
 (Data must be collected from the Reserve Pit) 9-2-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: 9/26/2005

Subscribed and sworn to before me this 26th day of September,
 2005.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

STATE OF KANSAS
 My Appt. Exp. 3-31-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 6
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.0'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	907.1'	50/50 Poz	137	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	856.0'-866.0'	2" DML RTG	856.0'
			866.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>907.1'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>August 15, 2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 197027

Invoice Date: 05/19/2005 Terms: 0/30,n/30

Page 1

D. E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 6
2077
05-03-05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	137.00	7.5500	1034.35
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1110A	KOL SEAL (50# BAG)	15.00	16.9000	253.50
1111	GRANULATED SALT (50 #)	375.00	.2800	105.00
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
144 MIN. BULK DELIVERY	1.00	240.00	240.00
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00

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Parts:	1561.60	Freight:	.00	Tax:	99.94	AR	2987.54
Labor:	.00	Misc:	.00	Total:	2987.54		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

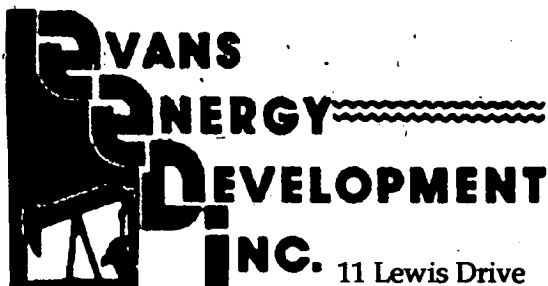
BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083

Fax (913)557-9084

WELL LOG
D.E. Exploration
Gardner Holding #6
API-15-091-23,030
May 2 - May 3, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
24	shale	38
7	lime	45
4	shale	49
16	lime	65
10	shale	75
9	lime	84
6	shale	90
23	lime	113
20	shale	133
14	lime	147
10	shale	157
55	lime	212
19	shale	231
8	lime	239
16	shale	255
24	lime	279
45	shale	324
25	lime	349
8	shale	357
24	lime	381
5	shale	386
15	lime	401 base of the Kansas City
171	shale	572
3	lime	575
5	shale	580
2	lime	582
6	shale	588
6	lime	594
15	shale	609
4	lime	613
5	shale	618
10	lime	628
16	shale	644
4	lime	648
12	shale	660
2	lime	662

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49	shale	711
1	lime & shells	712
10	shale	722
1	lime & shells	723
10	shale	733
4	sand	737 brown no show
3	broken sand	740 brown sand & grey shale
115	shale	855
1.5	limey sand	856.5 good bleeding
1	lime	857.5 hard
6.5	sand	864 good sand
1	badly broken sand	865 mainly shale
55	shale	920 customer states to perforate 855-864'
		920 TD

Drilled a 9 1/8" hole to 32'.
Drilled a 5 5/8" hole to 920'.

Set 320' of used 7" threaded and coupled surface casing cemented with 8 sacks cement.
Set the top of the seating nipple at 851.3'. Set a total of 907.10' of used 2 7/8" 10 round tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Core Time

856	1.09
857	1.21
858	1.15
859	0.21
860	0.39
861	0.39
862	0.32
863	0.42
864	0.37
865	0.43
866	0.41
867	0.35
868	0.33
869	0.35
870	0.35
871	0.41
872	0.4
873	0.31
874	0.34
875	0.36

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SEP 26 2011
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