

RECEIVED
SEP 29 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4941
Name: Union Valley Petroleum Corporation
Address: 10422 Pinto Lane
City/State/Zip: Enid, OK 73701
Purchaser: Western Gas Resources/ Conoco
Operator Contact Person: Paul Youngblood
Phone: (580) 237-3959; Mob 580-541-1417
Contractor: Name: Dan D. Drilling
License: 33132
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06-26-05 07-05-05 08-01-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21519-00-00
County: Harper
C NE NW NW Sec. 29 Twp. 33S S. R. 6W East West
330 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Allen Well #: 1-29
Field Name: Stroherville

Producing Formation: Mississippi
Elevation: Ground: 1322' Kelly Bushing: 1330'
Total Depth: 4561' Plug Back Total Depth: 4521'
Amount of Surface Pipe Set and Cemented at 260.33' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ I NUR
(Data must be collected from the Reserve Pit) 9-2-08
Chloride content 1125 ppm Fluid volume 285 bbls
Dewatering method used Haul free water, evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Union Valley Petroleum Corporation
Lease Name: McKee SWD License No.: 04941
Quarter SW Sec. 31 Twp. 33S S. R. 6W East West
County: Harper Docket No.: D-28225

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 09-28-05

Subscribed and sworn to before me this 26 day of September,
2005.

Notary Public: Jayla S. Youngblood
Date Commission Expires: 4-16-06



KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Union Valley Petroleum orporation Lease Name: Allen Well #: 1-29
 Sec. 29 T. 7N R. 6W East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density/Micro Duel Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi Chert 4464 (-3134) Mississippi Lime 4489 (-3159)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	260	60/40 posmix	200	3%cc, 1/4#flocele
Production	7.875	4.5	10.5	4561	AAll	125	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	Perforations	1500 gl 7 1/2% NE/FE	4472-4514'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375	4516	N/A		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
08-18-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	14	23	35	1643/1	38	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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KCC WICHITA
ACID

10024

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:	8740000	Invoice	Invoice Date	Order	Order Date
Union Valley Petroleum Corp. RR 4 Box 120-Y Enid, OK 73701		506149	6/30/05	10564	6/26/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Allen	1-29	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
P. Youngblood			T. Seba		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$9.33	\$2,099.25 (T)
C194	CELLFLAKE	LB	53	\$3.41	\$180.73 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	776	\$1.60	\$1,241.60
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

*Cement
Surface
7/13/05*

Sub Total: [REDACTED]
Discount: [REDACTED]
Discount Sub Total: [REDACTED]
Haper County & State Tax Rate: 5.30% Taxes: [REDACTED]
(T) Taxable Item Total: [REDACTED]

PAID
28143
7-13-05
ENTERED
7/13/05

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Table with columns: Invoice, Invoice Date, Order, Order Date, Service Description, Lease, Well, Well Type, AFE, Purchase Order, Terms, CustomerRep, Treater.

Main invoice table with columns: ID, Description, UOM, Quantity, Unit Price, Price.

PAID stamp with date 8-15-05 and handwritten amount 22288. Includes handwritten text: CEMENT TRDD. CASING 71175

Summary section: Sub Total, Discount, Discount Sub Total, Taxes, Total.

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182. Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.