

RECEIVED

SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: West W.G.G.
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 51123
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-18-05 6-26-05 8-01-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22,900-0000
County: Barber
SE SE NE _____ Sec. 3 Twp. 32 S. R. 10 East West
2310 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Champ-Rowe Well #: 2
Field Name: Whelan Southwest
Producing Formation: Mississippi
Elevation: Ground: 1533 Kelly Bushing: 1538
Total Depth: 4475 Plug Back Total Depth: 4433
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 I NUR 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content 4,300 ppm Fluid volume 350 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: C.W. Sebitts - President Date: 9-27-05

Subscribed and sworn to before me this 27th day of September,
20 05.

Notary Public: [Signature]
Date Commission Expires: 6-06-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-06

NOTE: Steel pits were used on this well.

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Champ-Rowe Well #: 2
 Sec. 3 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Comp. Por. Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Heebner</td> <td>3520 (-1982)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3690 (-2152)</td> <td></td> </tr> <tr> <td>Stark Shale</td> <td>4111 (-2573)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>4335 (-2797)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4362 (-2824)</td> <td></td> </tr> <tr> <td>Mississippi Porosity</td> <td>4407 (-2869)</td> <td></td> </tr> <tr> <td>Base/Chert</td> <td>4448 (-2910)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3520 (-1982)		Lansing	3690 (-2152)		Stark Shale	4111 (-2573)		Cherokee Shale	4335 (-2797)		Mississippi	4362 (-2824)		Mississippi Porosity	4407 (-2869)		Base/Chert	4448 (-2910)	
Name	Top	Datum																							
Heebner	3520 (-1982)																								
Lansing	3690 (-2152)																								
Stark Shale	4111 (-2573)																								
Cherokee Shale	4335 (-2797)																								
Mississippi	4362 (-2824)																								
Mississippi Porosity	4407 (-2869)																								
Base/Chert	4448 (-2910)																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24# New	210'	60-40 poz	175sx	2% gel, 3% CC, 1% Amm Chl.
Production Casing	7 7/8"	4 1/2"	10.5# Used	4474'	ASC	150sx	5# gilsonite/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 SEP 28 2005
 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4408-4414	Fracture treat w/16,500# of 20/40 sx	4408-4414
		9000# of 12/20 sd., 6000# of 12/20	
		resin coated sd in 21,000 gal	
		25#gelled water	

TUBING RECORD		Size 2 3/8"	Set At 4391'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-02-05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 92	Water Bbls. 60 Bbls load water only	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval **4408-4414**

Vented Soid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

20697

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>6-26-05</u>	SEC. <u>3</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>4:00 P.M.</u>	ON LOCATION <u>6:30 P.M.</u>	JOB START <u>1:00 A.M.</u>	JOB FINISH <u>2:00 A.M.</u>
LEASE <u>Champlin</u> WELL # <u>1</u>		LOCATION <u>Sharon 1 1/2 E</u>			COUNTY <u>Dapert</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>2 1/2 N W/1 TO</u>				

CONTRACTOR Pickrell

TYPE OF JOB long string

HOLE SIZE 4 1/2 T.B. 4475

CASING SIZE 4 1/2 DEPTH 4474

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 4475

TOOL _____ DEPTH _____

PRES. MAX 550 PST MINIMUM 100 PST

MEAS. LINE _____ SHOE JOINT 33 FT

CEMENT LEFT IN CSG. 33 FT

PERFS. _____

DISPLACEMENT Kcl water 70 1/2 BBLs

OWNER Pickrell Drlg

CEMENT

AMOUNT ORDERED 255x 60' 40:6

150x ASC # 5# Kol-seal

COMMON	<u>153</u>	A	@	<u>8.70</u>	<u>1331.10</u>
POZMIX	<u>102</u>		@	<u>4.70</u>	<u>479.40</u>
GEL	<u>13</u>		@	<u>14.00</u>	<u>182.00</u>
CHLORIDE			@		
ASC	<u>150</u>		@	<u>10.75</u>	<u>1612.50</u>
<u>Kol seal</u>	<u>750</u>	<u>*</u>	@	<u>.60</u>	<u>450.00</u>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>459</u>		@	<u>7.60</u>	<u>734.40</u>
MILEAGE	<u>14 x 459 x</u>		@	<u>.06</u>	<u>385.56</u>
					TOTAL <u>5174.96</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

352 HELPER Frank C.

BULK TRUCK

3104 DRIVER Mike B.

BULK TRUCK

_____ DRIVER _____

RECEIVED

SEP 28 2005

KCC WICHITA

REMARKS:

Pipe on bottom break circ
pump 12 BBLs, Mud clean Plug set w/
150x pump 150x ASC + 5# Kol-
seal shot down wash pump
lines, Displace w/ Kcl water
slow rate bump Plug float did
hold. wash up rig down,

SERVICE

DEPTH OF JOB	<u>4474</u>			
PUMP TRUCK CHARGE				<u>1370.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>5.00</u>	<u>70.00</u>
MANIFOLD Head Rent		@	<u>75.00</u>	<u>75.00</u>
		@		
		@		
TOTAL <u>1515.00</u>				

CHARGE TO: Pickrell Drlg

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>				
<u>1- Guide Shot</u>	@	<u>125.00</u>		<u>125.00</u>
<u>1-AFU IN SPT</u>	@	<u>210.00</u>		<u>210.00</u>
<u>6-CENTRALIZERS</u>	@	<u>45.00</u>		<u>270.00</u>
<u>1-Rotate Head</u>	@	<u>75.00</u>		<u>75.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 20690

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge, KS

DATE <u>061805</u>	SEC. <u>03</u>	TWP. <u>32w</u>	RANGE <u>10w</u>	CALLED OUT <u>130pm</u>	ON LOCATION <u>300pm</u>	JOB START <u>415pm</u>	JOB FINISH <u>500pm</u>
LEASE <u>Chazy Rowe</u> WELL # <u>1</u>		LOCATION <u>Sharon, KS 1 1/2 E, 2 1/2 N,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			W/S				

CONTRACTOR Pickrell Dalg. OWNER Pickrell Dalg.

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>215</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>215</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12 3/4 Bbls Fresh water</u>	

CEMENT
AMOUNT ORDERED 175sx 60:40:2 + 3%cc
+ 1% Am. Chloride Sugar 40#

COMMON <u>105 A</u>	@ <u>8.70</u>	<u>913.50</u>
POZMIX <u>70</u>	@ <u>4.70</u>	<u>329.00</u>
GEL <u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>6</u>	@ <u>38.00</u>	<u>228.00</u>
ASC	@	
<u>Am chloride 3</u>	@ <u>33.00</u>	<u>99.00</u>
<u>Sugar 40#</u>	@ <u>1.00</u>	<u>40.00</u>

RECEIVED		
<u>SEP 23 2005</u>		
KCC WICHITA		
HANDLING <u>187</u>	@ <u>1.60</u>	<u>299.20</u>
MILEAGE <u>14 x 187 x .06</u>		<u>180.00</u>
<u>M. in chg</u>		TOTAL <u>2130.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. FELTO
368-265 HELPER David W.

BULK TRUCK DRIVER Benny B. - Jason K.
381-290

BULK TRUCK DRIVER
#

REMARKS:
Pipe on bottom Brent Circ. Pump 175sx60:
40:2 + 3%cc + 1% Am. Chloride, Shut down
Release Plug, Wash up, Disp 12 1/4 Bbls, Shut
in, Cement did Circ

CHARGE TO: Pickrell Dalg.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>215'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>14</u>	@ <u>5.00</u>	<u>70.00</u>
MANIFOLD <u>Hand Rent</u>	@ <u>75.00</u>	<u>75.00</u>
	@	
	@	
TOTAL		<u>815.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden</u>	@ <u>55.00</u>	<u>55.00</u>
	@	
	@	
	@	