

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ku my 8/26/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

cc Cindy McC

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: Eaglwing, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: Simmons Well Service, Inc.
License: 32991
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA
Well Name: Hess A #31
Original Comp. Date: 3/13/96 Original Total Depth: 2608
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/4/08 7/16/08 7/17/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23463 -0001
County: Butler
SE SW NW Sec. 18 Twp. 26 S. R. 05 East West
1940 feet from (S) N (circle one) Line of Section
4030 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hess A Well #: 31
Field Name: El Dorado

Producing Formation: Arbuckle deep
Elevation: Ground: 1333 Kelly Bushing: 1343
Total Depth: 3048 Plug Back Total Depth: 3048
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
~~If Alternate # completion, cement circulated from~~ 2608
feet depth to 115 w/ 325 sx cmt.

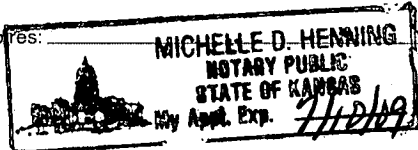
Drilling Fluid Management Plan WO - AIT I NCC
(Data must be collected from the Reserve Pit) 9-19-08
Chloride content _____ ppm Fluid volume 200 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boats
Title: Operations Engineer Date: 7/24/08
Subscribed and sworn to before me this 21st day of July
20 08
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 29 2008

Operator Name: Vess Oil Corporation Lease Name: Hess A Well #: 31
 Sec. 18 Twp. 26 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma-Ray Neutron of new open hole</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED</p> <div style="text-align: right;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUL 29 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	268		200	
production	7-7/8"	5-1/2"	14	2603		325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2530-40	Class A	200	2% cc
	2608-2660	Class A	35	sqz off top of Arbuckle - 20 sx 2nd job

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
			500 gal 28% acid	2660-3048
			4000 gal 28% acid	2660-3048

TUBING RECORD		Size <u>3-1/2</u>	Set At <u>2562</u>	Packer At <u>2562</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>when UIC approved</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>2660-3048</u> <u>2603-2660 cmt off</u>

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 13743
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-11-08	8511	Hess #31 SWD				Butler
CUSTOMER Vess Oil Corporation			TRUCK #			
MAILING ADDRESS 1700 Water Front Pkwy Bld 800			DRIVER			
CITY Wichita		STATE Ks	ZIP CODE 67226		TRUCK #	
JOB TYRE <u>Squeeze</u>			DRIVER			
HOLE SIZE			HOLE DEPTH		CASING SIZE & WEIGHT <u>5 1/2"</u>	
CASING DEPTH			TUBING <u>2 7/8"</u>		OTHER	
SLURRY WEIGHT			WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT			MIX PSI		RATE	

REMARKS: Safety Meeting Rig up to 2 7/8" tubing. Pumped 28 sks class A & disp. cement to 2609 ft. Shut down. Pulled tubing up to 2543 ft wash out 2 7/8 tubing. Pulled up to 2477 ft. PSI up to 400# staged 2 hrs. Cement held 800#. Shut in. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	4	MILEAGE	3.65	N/C
1045	28 sks	class A	13.50	378.00
5407	1	Min. Bulk Delivery	315.00	315.00
5502C	3 hrs	80 DOL Vac Truck	100.00	300.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			JUL 29 2008	
			CONSERVATION DIVISION WICHITA KS	
			Subtotal	
			198.00	
			SALES TAX	
			20.03	
			ESTIMATED TOTAL	
			198.03	

THORIZATION _____ TITLE _____ DATE _____
 Received Time Jun. 17. 2008 10:30AM No. 4265



DAILY TIME TICKET

Simmons Well Service, LLC
 Gary R. Simmons P.O. Box 152 El Dorado, KS 67042
 Mobile Phone (316) 322-3800 Office Phone (316)321-2171

No 5407

DATE 6-12-2008

CUSTOMER Vess oil corp. WELL / LEASE Hess #31 STATE Kansas COUNTY Butler

BILL TO ADDRESS _____ FIELD _____

WORK ORDER # _____ START _____ FINISH _____ ENG. SIZE _____ PRICE SCHEDULE _____ RIG NO. #1

COMPLETION WORKOVER MAINTENANCE P&A OTHER Rework

Drove to location & ran in hole with 4 7/8 button bit, 8-3" drill collars, & 2 7/8 tubing. Tagged cement at 2517' Drilled cement down to 2655' Tested to 475# & held for state man. Drilled new formation down to 2680' shut down.

RECEIVED

EQUIPMENT	PRICE	ITEM	QUANTITY	SIZE	PRICE
PUMP	<u>400.00</u>	SWAB CUPS			
TANK		SWAB CUPS			
POWER SWIVEL	<u>400.00</u>	OIL SAVER RUBBERS			
TUBING TONGS	<u>2-Hours 30.00</u>	TUBING WIPER RUBBERS			
		THREAD DOPE			<u>15.00</u>
		PAINT			

OTHER INFORMATION		
JUL 29 2008		
CONSERVATION DIVISION WICHITA, KS		
RIG	BILLABLE HOURS	PRICE
<u>160.00</u>	<u>12 1/2</u>	<u>2000.00</u>
ESTIMATED SUBTOTAL ⇨		<u>2845.00</u>

	NO.	SIZE	NO.	SIZE	NO.	SIZE
RODS PULLED						
RODS RAN						
TUBING PULLED						
TUBING RAN						

LABOR	HOURS
OPERATOR <u>GARY SIMMONS</u>	<u>12 1/2</u>
FLOORHAND <u>JIM McCauley</u>	<u>12 1/2</u>
FLOORHAND <u>Daniel Pickard</u>	<u>12 1/2</u>
FLOORHAND _____	

SIGNATURE - CUSTOMER REPRESENTATIVE

Gary Simmons Thanks
 SIGNATURE - SIMMONS SUPERVISOR

CONSOLIDATED OIL WELL SERVICES, *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 13741
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-10-08	8511	Hess #31 SWD				Butler
CUSTOMER Vess Oil Corporation			TRUCK #			
MAILING ADDRESS 1700 Water Front Pkwy Bld. 500			DRIVER			
CITY Wichita		STATE Ks	ZIP CODE 67226		TRUCK #	
			DRIVER			
			467 Jacob			
			491 Shawn			
			434 Steve			

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig to 2 7/8" tubing. Circulated hole clean, Pumped 355sk class A + disp. cement to 2609ft, Pulled up to 2543ft. Wash out 2 7/8" tubing. Pulled up to 2477ft. PSI up to 400#, Bleed off to 100# Staged 1 1/2 to 2 hrs & shut well in. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	4	MILEAGE	3.65	14.60
1045	355sk	Class A	13.50	4787.50
1476	1	2 7/8" Stripper Rubber	192.00	192.00
1407	1	Min. Bulk Delivery	315.00	315.00
502C	3 hrs	80 BBH Vac Truck	100.00	300.00
<u>Subtotal</u>				<u>25704.50</u>
			SALES TAX	<u>35.22</u>
			ESTIMATED TOTAL	<u>25739.72</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

002133