

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL** cc-Cady-MK

Form AC 94  
September 1999  
Form Must Be Typed

\* Rec'd from UIC  
Dept. 8/25/08

New 15-051-04687-0002  
00 01 687-0002

Operator: License # 30553  
Name: Glenn Unrein dba Unrein Oil Company  
Address: PO Box 1056  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Glenn Unrein  
Phone: ( 785 ) 628-6231  
Contractor: Name: Professional Pulling Service  
License: NA  
Wellsite Geologist: NA

API No. 15- 15051-04687-0002  
County: Ellis  
C NW SW Sec. 31 Twp. 15 S R. 19  East  West  
1980 1994 feet from S / N (circle one) Line of Section  
4620 4730 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW 4  
Lease Name: Riedel Well #: 4-SWD  
Field Name: Weitzel

Producing Formation: Lansing, Kansas City  
Elevation: Ground: 2107 Kelly Bushing: 3695'  
Total Depth: 3778 Plug Back Total Depth: 3695'  
Amount of Surface Pipe Set and Cemented at 1323' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Same Operator  
Well Name: Riedel 10/23/64  
Original Comp. Date: 1964 Original/Total Depth: 3778  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3695 Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. old D,11,412  
 Other (SWD or Enhr.?) Docket No. New E-30077  
6/29/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
08-27-08

**Drilling Fluid Management Plan** WO-AIT I MK  
(Data must be collected from the Reserve Pit) 9-19-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Per telcom w/oper on 9/10/08 ka mn

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

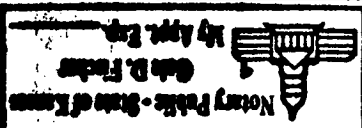
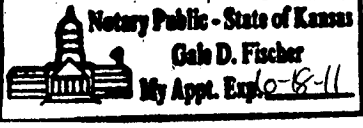
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Glenn Unrein  
Title: owner Date: 8-29-08  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 20 08.  
Notary Public: Gale D. Fischer  
Date Commission Expires: 6-18-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**RECEIVED**  
KANSAS CORPORATION COMMISSION



SEP 02 2008  
AUG 13 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Glenn Unrein dba Unrein Oil Company Lease Name: Riedel Well #: 4-SWD  
 Sec. 31 Twp. 15 (6) R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Anhydrite</u>	<u>1330</u>	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Topeka</u>	<u>3075</u>	
List All E. Logs Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>L.K.O.</u>	<u>3398</u>	
		<u>Base KC</u>	<u>3646</u>	
		<u>Reagen Sand</u>	<u>3732</u>	
		<u>Granitic Waste</u>	<u>3753</u>	

*T.D. 3778'*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	1323'	Common	575	---
Production	7 7/8	5 1/2	14#	3723'	60/40 POZ	100	---

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	J ZONE 3579-82	NO STIMULATION	
4	D ZONE <sup>31144</sup> 344-47	<i>per attached diagram - see 10/8/08</i>	
4	C ZONE 3424-27		

RECEIVED  
KANSAS CORPORATION COMMISSION  
**AUG 13 2008**  
CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 SEALTITE	3365'	3355'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WAITING ON APPROVAL 7/30/08			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED  
KANSAS CORPORATION  
**SEP 2 2008**  
CONSERVATION DIVISION  
WICHITA, KS

COPY

UNREIN OIL  
P.O. BOX 1056  
HAYS, KS 67601  
785-628-6231

August 12, 2008

Attention: Jerry Knobel

Kansas Corporation Commission  
Conservation Division  
Finney State Office Bldg.  
130 South Market Room 2078  
Wichita, KS 67202

RE: Application to Amend Injection Permit  
Design Approval  
Application # E- 30077  
Reidel # ~~1~~-SWD  
SW/4-Sec. 31-T15S-R19W  
Ellis Co.

APL #: 15-051-04687-0002

Dear Mr. Knobel:

Enclosed please find a completed ACO-1 form. This should conclude the information you requested in order to complete the application to amend injection permit.

If you have further questions or require more information please contact me at the above address or phone number. Thank you in advance.

Sincerely,

  
Glenn Unrein



AUG 13 2008

AUG 13 2008

AUG 13 2008

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 13 2008

CONSERVATION DIVISION  
WICHITA, KS

Well Completion

Type:  Tubing & Packer  Packerless  Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8 X 24#		5 1/2" X 14#	2 3/8# Seal-tite
Setting Depth		1323' In Anhydrate		3723'	3365
Amount of Cement		575 Sx Common		100 Sx Common	
Top of Cement		Surface		Est. 3270'	
Bottom of Cement		1323'		3723'	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ SX.

Tubing: Type Sealtite lined 2 3/8" Grade J-55

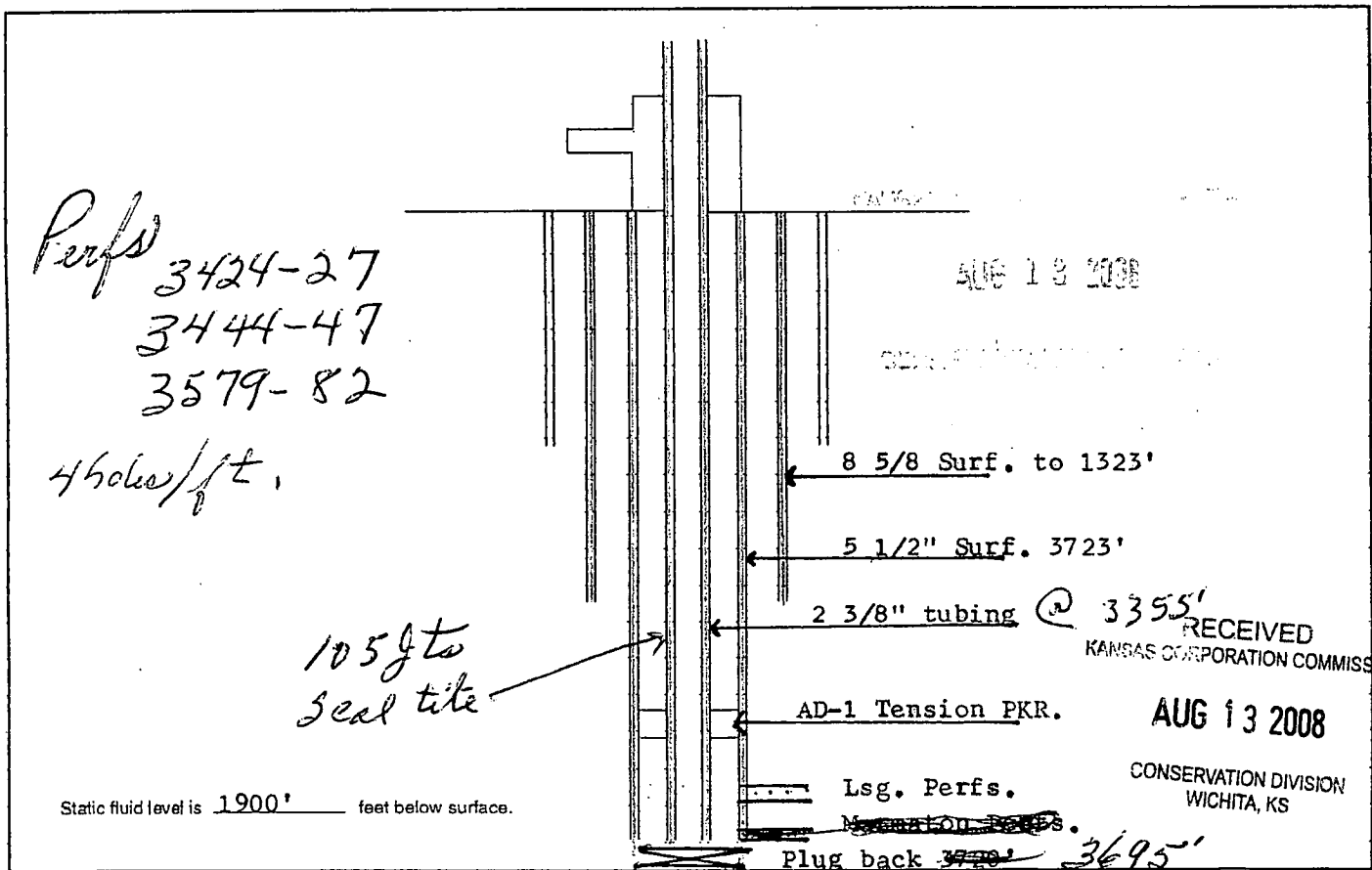
Packer: Type AD-1 Tension Depth 3365'

Annulus Corrosion Inhibitor: Type Baker Petrolite CR-W37 Concentration 10 Gal. in Fresh water

List Logs Enclosed: Gamma/ Neutron, Acoustic cement bond W/ CCL.

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



# Perf-Tech

Wireline Services, Inc.

P.O. Box 87  
 HAYS, KS 67601-0087  
 (785) 623-3969

COPY

## Invoice

DATE	INVOICE #
4/24/2008	5640

BILL TO
Unrein Oil Company 300 W. 40th Hays Kansas 67601

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
4/24/2008	Riedel #4 SWD Ellis County Kansas  Perforated 3424' to 3427' 3444' to 3447' 3579' to 3582' All zones shot 4 holes per foot using 19 gram Titan Tungsten HSC, 36 holes total.	PERF	1,245.00T
	Truck Rental SWD/Inj. Well	Truck set up	445.00T 0.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 13 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

*gd*  
*CR*  
 1,777.3

Thank you for your business.	<b>Total</b>	\$1,690.00
------------------------------	--------------	------------

# Perf-Tech

## Wireline Services, Inc.

COPY

5572

P.O. Box 87  
Hays, KS 67601-0087

### Job Ticket

DATE Apr 24 08

CHARGE TO Unrein Oil Co  
 ADDRESS \_\_\_\_\_  
 LEASE AND WELL NO. Reidel #4 SCD FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Ellis STATE Ks  
 CUSTOMER'S ORDER NO. \_\_\_\_\_ SEC. 31 TWP. 15 RANGE 19W  
 ZERO 5 CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ PERF TECH T.D. 3695 FLUID LEVEL 1825  
 ENGINEER Jeremy Schindler OPERATOR Bill Klac

#### PERFORATING

CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	TO	AMOUNT
<u>713-005</u>		<u>12</u>	<u>3424</u>	<u>3427</u>	
<u>7</u>			<u>12</u>	<u>3444 - 3447</u>	
			<u>12</u>	<u>3579 - 3582</u>	
			<u>36 holes</u>		

#### PLUGS, PACKERS AND OTHER

CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT

#### TRUCK RENTAL

CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
<u>702</u>	<u>001</u>		<u>445</u>

#### DEPTH OF OPERATIONS CHARGES

CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 13 2008  
CONSERVATION DIVISION  
WICHITA, KS

SUB TOTAL

TAX

PLEASE PAY FROM THIS INVOICE  
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer Clayton Haas

#### General Terms and Conditions

- All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.



COPY

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 26, 2008

UNREIN, GLENN DBA UNREIN OIL CO
300 W 40TH ST
HAYS, KS 67601-1519

RE: API Well No. 15-051-04687-00-01
RIEDEL 4
NWSW, 31-15S-19W
ELLIS County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on August 13, 2008. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by September 12, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- All drilling and completion information. No ACO-1 has been received as of this date.
X Must be notarized and signed.
Must have the ORIGINAL HARD COPY of ACO-1.
We do not accept fax copies.
Must be put on new form and typed.
API # or date when original well was first drilled.
Contractor License #.
Designate type of Well Completion.
If Workover/Re-entry, need old well information, including original completion date.
Spud date. (Month, Day, Year)
X Other: Must submit the original ACO-1 form as well as TWO COPIES of the ACO-1 form
X TD and Completion date. (Month, Day, Year)
Must have Footages from nearest outside corner of section.
Side two on back of ACO-1 must be completed.
Must have final copies of DST's/Charts.
X All original complete open and cased hole wireline logs run.
A copy of geological reports compiled by wellsite geologist.
A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.)
Any commingling information; File on the ACO-4 form.
X Anything HIGHLIGHTED on ACO-1.

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Steve Bond

Steve Bond
Production Department

ORIGINAL COPY

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

\* Rec'd from UIC  
Dept. 8/25/08

Operator: License # 30553  
Name: Glenn Unrein dba Unrein Oil Company  
Address: PO Box 1056  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Glenn Unrein  
Phone: (785) 628-6231  
Contractor: Name: Professional Pulling Service  
License: NA  
Wellsite Geologist: NA  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Same Operator  
Well Name: Riedel  
Original Comp. Date: 1964 Original Total Depth: 3778  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 3695 Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. old D, 11,412  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. New E-30077  
Changed old swd to Enhr  
Spud Date or Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No. 15 - 15051-04687-0001  
County: Ellis  
C. NW SW Sec. 31 Twp. 15 S. R. 19  East  West  
1980' feet from S / N (circle one) Line of Section  
4620' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Riedel Well #: 4-SWD  
Field Name: Weitzel  
Producing Formation: Lansing, Kansas City  
Elevation: Ground: 2107 Kelly Bushing: 3695'  
Total Depth: 3778 Plug Back Total Depth: 3695'  
Amount of Surface Pipe Set and Cemented at 1323' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_,  
20\_\_\_\_.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 13 2008



Operator Name: Glenn Unrein dba Unrein Oil Company Lease Name: Riedel Well #: 4-SWD  
 Sec. 31 Twp. 15 S R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	1323'	Common	575	---
Production	7 7/8	5 1/2	14#	3723'	60/40 POZ	100	---

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	J ZONE 3579-82	NO STIMULATION	
4	D ZONE 344-47		
4	C ZONE 3424-27		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 13 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size 2 3/8 SEALTITE	Set At 3365'	Packer At 3355'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WAITING ON APPROVAL 7/30/08	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_