

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature
10/2/08

Operator: License # 33530
Name: REIF OIL & GAS COMPANY, INC.
Address: P.O. BOX 298
City/State/Zip: HOISINGTON, KS 67544
Purchaser: _____
Operator Contact Person: DON REIF
Phone: (620) 653-2976
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: _____

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JAN 18 2008
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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/11/07 10/17/07 11-8-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25098-0000
County: BARTON
SW NE SE _____ Sec. 26 Twp. 16 S. R. 13 East West
1620 feet from S / N (circle one) Line of Section
1200 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EUDORA Well #: 1
Field Name: TRAPP
Producing Formation: _____
Elevation: Ground: 1922' Kelly Bushing: 1927'
Total Depth: 3459' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 476 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to AH1-Deg - 10/3/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 63000 ppm Fluid volume 1200 bbls
Dewatering method used allow to dry & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

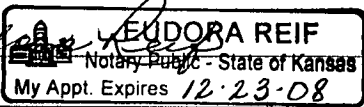
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Reif Pres
Title: President Date: 9-21-08

Subscribed and sworn to before me this 21st day of September, 2008.

Notary Public: Eudora Reif
Date Commission Expires: 12-23-08



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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OCT 12 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: REIF OIL & GAS COMPANY, INC. Lease Name: EUDORA Well #: 1
 Sec. 26 Twp. 16 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Comp. Porosity Sonic Band Log Dual Induction Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">Per Geological Report</p> <p style="text-align: center; font-weight: bold;">RECEIVED KANSAS CORPORATION COMMISSION JAN 18 2008 CONSERVATION DIVISION WICHITA, KS</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used WICHITA, KS							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	476'	60/40 POZMIX	325	2% GEL, 3% CC
PRODUCTION	7 7/8"	5 1/2"	15.5#	3439'	60/40 POZMIX	150	18% SALT, 2% GEL
RATHOLE					60/40 POZMIX	15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3380.2 - 3381.2	200 Gals 15%	3381

TUBING RECORD		Size 2 7/8	Set At 3370	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-8-07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls. 80	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

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OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

BASIC

services, L.P.

FIELD ORDER 17338

Subject to Correction

Date 10-17-07		Customer ID		Lease Eudora	Well # 1	Legal 26-16-13
County Barton		State KS		Station P. 1st		
C H A R G E	Depth 3459		Formation		Shoe Joint 11.01	
	Casing 5 1/2 15.5	Casing Depth 3436.91	TD 3459	Job Type CNW - Long Str...		
	Customer Representative Don R. F.			Treater Steve Orlando		

AFE Number	PO Number	Materials Received by X 
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	D203	150 sks	60/40 Poz		1606.50	
P	D203	25 sks	60/40 Poz		267.75	
P	C221	1329 lb	Salt		332.25	
P	C244	65 lb	Cement Friction Reducer		390.00	
P	C301	750 lb	Gilsonite		502.50	
P	C302	500 gal	Mud Slush		430.00	
P	F101	4 ea	Turbolizer		296.80	
P	F143	1 ea	Top Rubber Cement Plug		75.00	
P	F191	1 ea	Guide Shoe		186.65	
P	F231	1 ea	Flapper type Insert Float Valve		175.00	
P	E100	140 mi	Heavy Vehicle Mileage		700.00	
P	E101	70 mi	Pickup Mileage		210.00	
P	E104	5097 m	Bulk Delivery		845.60	
P	E107	175 sk	Cement Service Charge		262.50	
P	E891	1 ea	Service Supervisor		150.00	
P	R207	1 ea	Cement pump per 3001-3500		1596.00	
P	R201	1 ea	Cement Head Rental		250.00	
Discounted price plus taxes						6952.36

REC'D
KANSAS CORPORATION
OCT 02 2008
CONSERVATION DIVISION
WICHITA, KS

Customer K&O Oil & Gas	Lease No.	Date 10-17-07
Lease Eudora	Well # 1	
Field Order # 1338	Station Pratt	Casing 5/2 15.5"
		Depth 3559
Type Job CNW - Long String	Formation	County Barton
		State KS
		Legal Description 26-16-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Concent	Acid	Pre Pad	RATE	PRESS	ISIP
5/2 15.5"		150	60/40	1.40 cu ft				5 Min.
Depth 3436.91	Depth	From	To	290.60	Friction R	Max		
Volume 81.80	Volume	From	To	189.5	Pad	Min		10 Min.
Max Press	Max Press	From	To		5-1/2" salt Gilsonite	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		Frac	HHP Used		Annulus Pressure
Plug Depth 34.359	Packer Depth	From	To		Flush 81.5	Gas Volume		Total Load

Customer Representative D. Delgado	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19869, 19889, 19840, 19832, 19860		
Driver Names Delgado, Anthony, Bolos		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM					On location Safety meeting Run 82 Jt. 5/2 15.5" casing Centralizers 1-2-3-4 Casing on Bottom - Hookup to casing Break Circ w/ rig
6:11	200		12	5	Mod flush
6:14	200		3	5	H2O spacer
6:15	150		37.5	5	mix 150 sacks 60/40 pore @ 14.4#/1001 Shut Down Clear pump line release plug
6:32	0		0	7	Start Displacement
6:40	400		55	6	Lift pressure
6:43	500		75	5	Slow Rate
6:45	1500		82	4	Plug Down Hold
					Job Complete Thanking Steve
					mix 25 sacks 60/40 pore RH/MH

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