

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating LLC - Cherokee Wells, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline LLC  
Operator Contact Person: Rhonda Wilson  
Phone: (820) 378-3650  
Contractor: Name: Cherokee Wells LLC  
License: 33539  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3/1/06	3/2/06	4/6/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>26361</sup> 205-26361-00-00  
County: Wilson  
NE4\_NW4\_SE4\_Sec. 34 Twp. 28S S. R. 14  East  West  
2300 feet from (S) N (circle one) Line of Section  
1500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: O Neal Well #: A-2  
Field Name: Cherokee Basin Coal/Mississippian  
Producing Formation: Mississippian  
Elevation: Ground: 867 Kelly Bushing: n/a  
Total Depth: 1207 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 42'6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing 1197  
feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if haul site: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: 2006  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller  
Title: Administrative Assistant Date: 11/13/06

Subscribed and sworn to before me this 13<sup>th</sup> day of NOVEMBER

20 06  
Notary Public: Rhonda Wilson

**RHONDA WILSON**  
Notary Public - State of Kansas  
My Appt. Expires 9/8/2010

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

Operator Name: Blue Jay Operating LLC Lease Name: O Neal Well #: A-2  
 Sec. 34 Twp. 28S S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Logs Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25'	8 5/8"	26	42	Portland	8	
Longstring	6.75	4 1/2"	13.2	1197	Thick Set Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 8372

LOCATION Eu Pka

FOREMAN Troy Stuller

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE: 3-3-06	CUSTOMER # 3070	WELL NAME & NUMBER Oneal #A-2	SECTION 34	TOWNSHIP 28	RANGE 14	COUNTY Wilson
CUSTOMER: <u>Gateway T. Jan</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS: <u>P.O. Box 960</u>			463 Alan			
CITY: <u>Meeker</u> STATE: <u>OK</u> ZIP CODE: <u>74855</u>			434 Jim			
			452/163 Troy			

JOB TYPE: Long string HOLE SIZE: 7 1/8" 6 3/4" HOLE DEPTH: 1202' CASING SIZE & WEIGHT: 4 1/2"

CASING DEPTH: 1199.7' DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_

CURRY WEIGHT: 13' SLURRY VOL: 40 Bbl WATER gal/sk: 8° CEMENT LEFT in CASING: 0'

ISPLACEMENT: 19 Bbl DISPLACEMENT PSI: 700 MAX PSI: 1200 Pump Plug RATE: \_\_\_\_\_

REMARKS: Safety Meeting. Rig up. 4 1/2" casing. Break circulation w/ 25 Bbl. Mix 4 1/2" Gal. Flush. (10 Bbl) Dip water. Mixed 135 sks Thickset Cement w/ 5" Kol Seal Plug @ 9:30 PM. Shut down well. Cut Pump & Plug. Released Plug. Displaced w/ 19 Bbl fresh water. Final Pump Pressure 700 PSI. Pump Plug 1200 PSI. Check mud log. Plug did not hold. Require casing to be cemented. Cement used for displacement. 7 Bbl slurry job complete.

ACCOUNT #	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5407		PUMP CHARGE	\$300.00	\$300.00
5106	40	MILEAGE	3.15	126.00
1126A	135 sks	Thickset Cement	13.65	1842.75
110A	74 sks	Kol Seal 5 1/2" plug	29.75	2202.50
			7.00	28.00
1118A	4 hrs	Gal. Flush		
5407		Job Mileage	m/c	275.00
550200	4 hrs	80 Bbl Vac Truck	10.00	360.00
550200	4 hrs	Water Transport	98.00	392.00
1123	7000 gal	City Water	12.80	89.60
11404	1	4 1/2" Top Rubber Plug	40.00	40.00
1129	1	1/2" Carbide	29.00	29.00
1161	1	1/2" AFM Heat Shoe	116.00	116.00
		Thank You	Sub Total	4376.55
			SALES TAX	75.70
			ESTIMATED TOTAL	4529.55

AUTHORIZATION: Mark Coloma TITLE: 36-001 DATE: \_\_\_\_\_