KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - 205-26168-00-00
Name: Blue Jay Operating, LLC	County: Wilson
Address: _4916 Camp Bowie Blvd., Suite 204	NW4_SE4_NE4Sec. 10 Twp. 29 S. R. 14 V East West
City/State/Zip: Fort Worth, TX 76107	1500 feet from S / (N) (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	990 feet from (E) W (circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) _378-3650	(circle one) NE SE NW SW
Contractor: Name: 33539	Lease Name: Richardson Well #: A-4
License: Cherokee Wells LLC	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: n/a	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 867 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1282 Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40.4 Feet
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	N/2 1/3.0x
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
4/11/06 4/12/06 7/26/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	and the state gas income, have seen run, complete that and the statements
Signature: Macy Miller	KCC Office Use ONLY
Title: ADMINISTRATIVE ASST Date: 12/6/01	Lotter or Community Houseven
Subscribed and sworn to before me this THONDA WILSON ETEMBER	R If Denied, Yes Date:
Notary Public - State of the Notary Public -	Geologist Report Received BECEIVED
Notary Public: My Appt. Expires 918 12019 100000	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires:	DEC 1 2 2006

Side Two

Operator Name: Blue Jay Operating, LLC					_ Lease Name: Richardson			Well #: A-4		
Sec Twp29			☐ West		y: Wilson					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether sl long with f	hut-in pre	ssure reached	d static level, hydros	tatic pressure	es, bottom hole	
Drill Stem Tests Taken		Y€	es 📝 No		V L	og Forma	ition (Top), Depth an	d Datum	Sample	
Samples Sent to Geol		Ye	es 🗹 No		Nam	9		Тор	Datum	
					Log Enclosed RECEIVED KANSAS CORPORATION CO				• •	
List All E. Logs Run:								DEC 1	2 2006	
Log Enclosed							C	CONSERVATION WICHIT		
		Repo	CASING	RECORD	✓ Ne		uction, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing t (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11.25	8 5/8	. (26#		40"	Portland	8		
Long String	6.75	4 1/2		13.4#		1276	Thick Set cement	140		
			ADDITIONAL	. CEMENT	ING / SQI	JEEZE RECOI	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Pe	ercent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perf									rd Depth	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Met	thod	Flowin	g Pun	nping Gas Lift	t 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETIO	NC			Production In	iterval			
Vented Sold	Used on Lease		Open Hole	Per	rf. 🗀	Dually Comp.	Commingled			

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 205-26168-00-00
Name: Blue Jay Operating, LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	NW -SE - NE - Sec. 10 Twp. 29 S. R. 14 7 East West
City/State/Zip: Fort Worth, TX 76107	1500 feet from S (N)(circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline Co., LLC	990 feet from E W (circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _378-3650	(circle one) (NE) SE NW SW
Contractor: Name: Cherokee Wells, LLC	Lease Name: Richardson Well #: A-4
License: 33539	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: N/A	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 867' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1276' Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing 1716
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	Alt 2 - Dig - 10/3/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/11/06 4/12/06 7/12/06	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	QuarterSecTwpS. REast West County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	a the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: NACY MULL	KCC Office Use ONLY
Title: Administrative Assistant Date: 11/9/06	Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{q \mu}{\omega}$ day of $\frac{NOVEMBE}{\omega}$	If Denied, Yes Date:
Λ.	Wireline Log Received
	State of Karsas UIC Distribution Geologist Report Receive RECEIVED KANSAS CORPORATION COMMISSION
	8 0010 NOV 1 4 2006

' Side Two

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				Side	e IWO					
Operator Name: Blue		;				ichardson		Well #:		
Sec Twp	S. R. 14	✓ Eas	t 🗌 West	County	: Wilson				······································	
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rates	and shut if gas to	t-in pressures, surface test, a	whether shalong with fi	ut-in pre	ssure reached	static level, hydros	static pressur	es, bottor	n hole
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Samples Sent to Geole	ogical Survey	□ Y	es 🗹 No		Name	Log Enclosed	·	Тор		Datum
Cores Taken		Y	_		Dinie	_		VED	SION	
Electric Log Run		<u>√</u> γ				KA	NSAS CORPORATI	ON COMMISS		
(Submit Copy)							NOV 1	1 2006		
List All E. Logs Run: Electric Log Er	nclosed						CONSERVATION WICHIT	N DIVISION		
·····		Repo	CASING ort all strings set-	RECORD conductor, su	Ne nface, inte	banand .	tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	11.25"	8 5/8"		26#		40	Portland	8		
Long String	6.75"	4 1/2"		13.4		1276	Thick Set Cement	140	See Att	tached
			ADDITIONAL	CEMENTIN	NG / SQU	EEZE RECORI)			WFW 1411
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone										
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Shots Per Foot			RD - Bridge Pluç Each Interval Pei				icture, Shot, Cement mount and Kind of Mai		rd .	Depth
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			·							
TUBING RECORD	Size	Set At		Packer A	t	Liner Run				
			·				Yes No			
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Met	thod	Flowing	Pump	ing Gas Lift	Oth	er (Explain,)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r E	Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	DN C			Production Inte	rval			
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled			
(If vented, Sub-	mit ACO-18.)		Other (Spec	:ify)						

LOCATION

FOREMAN Brad Butt

DATE_

620-437-9210 OR 800-467-8676 TREATMENT REPORT & FIELD TICKET

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