

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/27/06</u>	<u>04/01/06</u>	<u>04/01/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ^{22342 per KCC MR} ~~195-22343-00-00~~
County: TREGO
NE NE Sec. 29 Twp. 13 S. R. 21 East West
665 feet from S N (circle one) Line of Section
815 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BERNICE Well #: 1-29
Field Name: WILDCAT

Producing Formation: NONE
Elevation: Ground: 2347 Kelly Bushing: 2355
Total Depth: 4180 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PFA AIT I MR
(Data must be collected from the Reserve Pit) 10-30-08
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: 4-17-06
Subscribed and sworn to before me this 17 day of April
20 06.
Notary Public: Michelle L Meier
Date Commission Expires: 7-28-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

RECEIVED
APR 21 2006
KCC WIC-72

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: BERNICE Well #: 1-29
 Sec. 29 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>TOP ANHYDRITE</td> <td>1750</td> <td>+605</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1794</td> <td>+561</td> </tr> <tr> <td>TOPEKA</td> <td>3435</td> <td>-1080</td> </tr> <tr> <td>HEEBNER</td> <td>3666</td> <td>-1311</td> </tr> <tr> <td>TORONTO</td> <td>3684</td> <td>-1329</td> </tr> <tr> <td>LKC</td> <td>3701</td> <td>-1346</td> </tr> <tr> <td>BKC</td> <td>3943</td> <td>-1588</td> </tr> <tr> <td>MARMATON</td> <td>4035</td> <td>-1680</td> </tr> </tbody> </table>	Name	Top	Datum	TOP ANHYDRITE	1750	+605	BASE ANHYDRITE	1794	+561	TOPEKA	3435	-1080	HEEBNER	3666	-1311	TORONTO	3684	-1329	LKC	3701	-1346	BKC	3943	-1588	MARMATON	4035	-1680
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.42	COMMON	150'	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
<i>(If vented, Submit ACO-18.)</i>		

ALLIED CEMENTING CO., INC. 25501

Federal Tax I

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3/27/06</u>	SEC <u>29</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>1:15 PM</u>	JOB START	JOB FINISH <u>2:15 PM</u>
LEASE <u>Bernice</u>	WELL# <u>1-29</u>	LOCATION <u>Rigg # I-76 345 1w 15</u>			COUNTY <u>TREGO</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 224

CASING SIZE 8 7/8 20 FT DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13.4 bbls

OWNER _____

CEMENT AMOUNT ORDERED _____

150 bbl Cem 3-2

EQUIPMENT

PUMP TRUCK CEMENTER BILL

409 HELPER CARY

BULK TRUCK

410 DRIVER BRIAN

BULK TRUCK

_____ DRIVER _____

COMMON	<u>150</u>	@	<u>9.60</u>	<u>1440.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.20</u>	<u>268.60</u>
MILEAGE	<u>71.5</u>	@	<u>9.50</u>	<u>679.25</u>
TOTAL				<u>2582.96</u>

REMARKS:

Ran 5 ft of 8 7/8 set @ 222

Cent w/ 150 bbl Cem 3-2

pump plug w/ 13.4 bbls of water

Cent did Circ

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 735.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 56 @ 5.00 280.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

APR 21 2006

TOTAL 1015.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

CHARGE TO: Downing-nelson

STREET _____

CITY _____ STATE _____ ZIP _____

