

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/14/05</u>	<u>01/06/06</u>	<u>01/07/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,313-00-00
County: TREGO
NW NW Sec. 15 Twp. 14 S. R. 21 East West
1060 feet from S / N (circle one) Line of Section
550 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STALNAKER Well #: 1-15
Field Name: Wildcat

Producing Formation: ARBUCKLE
Elevation: Ground: 2169 Kelly Bushing: 2177
Total Depth: 4006 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.04 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1546 Feet
If Alternate II completion, cement circulated from 1546
feet depth to SURFACE w/ 180 sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 10-30-08
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: 4-17-06
Subscribed and sworn to before me this 14 day of April
2006
Notary Public: _____
Date Commission Expires: 7/28/09

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: STALNACKER Well #: 1-15
 Sec. 15 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1540</td> <td>+637</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1583</td> <td>+594</td> </tr> <tr> <td>TOPEKA</td> <td>3252</td> <td>-1075</td> </tr> <tr> <td>HEEBNER</td> <td>3490</td> <td>-1313</td> </tr> <tr> <td>TORONTO</td> <td>3514</td> <td>-1337</td> </tr> <tr> <td>LKC</td> <td>3530</td> <td>-1353</td> </tr> <tr> <td>BKC</td> <td>3778</td> <td>-1601</td> </tr> <tr> <td>MARMATON</td> <td>3860</td> <td>-1683</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1540	+637	BASE ANHYDRITE	1583	+594	TOPEKA	3252	-1075	HEEBNER	3490	-1313	TORONTO	3514	-1337	LKC	3530	-1353	BKC	3778	-1601	MARMATON	3860	-1683
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.04	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	17	4005	EA/2	150	
			DV TOOL @	1546	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3954' - 3957'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3962.36		

Date of First, Resumerd Production, SWD or Enhr. 02/21/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	50		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CHARGE TO: Dunning & Nelson
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 9374

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays, Ks.
 WELL/PROJECT NO. 1-15 LEASE Stalaker COUNTY/PARISH Trego STATE Ks. CITY _____ DATE 1-7-06 OWNER Same
 2. _____ CONTRACTOR Discovery Rig #2 RIG NAME/NO. _____ SHIPPED VIA ET DELIVERED TO Loc ORDER NO. _____
 3. _____ WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cont. 5 1/2" Production Csg. WELL PERMIT NO. _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL LOCATION Sec 11-14 1/2 21 W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	40	mi	4	00	160 00
579		1			Pump Service	1	ea	1,600	00	1,600 00
407		1			Insert + Float Shoe	1	ea	5 1/2	in.	250 00
402		1			Centralizers	7	ea	60	00	420 00
403		1			Cont. Basket	1	ea	225	00	225 00
408		1			DV Tool	1	ea	2,300	00	2,300 00
417		1			DV Latchdown Plug + Baffle	1	ea	200	00	200 00
281		1			Mud Flush	500	gal	75	00	375 00
221		1			KCL	4	gal	25	00	100 00
419		1			Rotating head	1	ea	250	00	250 00
					See Continuation			page 1		6380 00
								page 2		5406 36
								sub		5106 36
								PAGE TOTAL		11,546 36
								Trego TAX 5.87%		507 70
								TOTAL		12,054 06

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: [Signature] TIME SIGNED: _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9374

CUSTOMER *Dorning + Nelson*

WELL *Stalnaker 1-15*

DATE *1-7-06*

PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
<i>325</i>		<i>1</i>				<i>Standard Cement</i>	<i>150</i>	<i>SKS</i>			<i>9.00</i>	<i>1,350</i>	<i>00</i>
<i>284</i>		<i>1</i>				<i>Calseal</i>	<i>7</i>	<i>SKS</i>			<i>30.00</i>	<i>210</i>	<i>00</i>
<i>283</i>		<i>1</i>				<i>Salt</i>	<i>650</i>	<i>#</i>			<i>120</i>	<i>130</i>	<i>00</i>
<i>285</i>		<i>1</i>				<i>CFR2</i>	<i>70</i>	<i>#</i>			<i>4.00</i>	<i>280</i>	<i>00</i>
<i>276</i>		<i>1</i>				<i>Flocele</i>	<i>85</i>	<i>#</i>			<i>1.10</i>	<i>93</i>	<i>50</i>
<i>330</i>		<i>1</i>				<i>SMOC</i>	<i>180</i>	<i>SKS</i>			<i>11.50</i>	<i>2,070</i>	<i>00</i>
<i>581</i>						SERVICE CHARGE							
<i>583</i>						MILEAGE CHARGE							
						TOTAL WEIGHT	<i>33,493</i>						
						LOADED MILES	<i>40</i>						
						CUBIC FEET	<i>7.30 SKS</i>				<i>1.10</i>	<i>363</i>	<i>00</i>
						TON MILES	<i>669.86</i>				<i>1.00</i>	<i>669</i>	<i>86</i>

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CONTINUATION TOTAL *5,166.36*

JOB LOG

SWIFT Services, Inc.

DATE 1-7-06 PAGE NO. 7

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Downing & Nelson		1-15		Stalnarok		2-Stage Long String		9374	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1745							On loc. Rig laying down D.P.	
	20:00							Start in hole with 5 1/2" 17" csg. Set @ 4005.62' Insert @ 3983.96' Cent. #1 3984', #3 3909', #5 3826' #7 3742', #9 3659', #11 3577', #60 1527' Basket #61 1527', Drill Tool #61 1546'	
	2135							Csg. on Bottom Drop Ball	
	2150							Circulate Rotate Csg.	
	2210							Plug rat hole.	
	2220		12					Pump 500gal Mxd Flush	
			20					20" 2% KCL Flush	
	2230		36					Mix 150sk STD. EA-2	
								Finished mixing wash out pump + line	
								Displ. latch down Plug	
			92.4					56" H ₂ O 36.4" mud	
						1500		Plug down 1500psf holding	
	2250							Release Press. Float held	
	2305					1200		Drop opening Plug	
			80					Open D.V. tool 1200psf	
	2315							Pump 20" 2% KCL Flush	
			100					Mix 180sk S.M.O.C	
								Finish mixing	
	2350		36			1600		Displace Closing Plug	
								Plug down 1600psf holding	
								Release press. D.V. closed	
								wash and read up tool	
								Job Complete	
								Circulated 27sk C.M.D. to pit	

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Thank You
Randy, Nick, Josh, Shane

ALLIED CEMENTING CO., INC.

22451

F

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wass City

DATE <u>12-14-05</u>	SEC. <u>15</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT <u>7:15pm</u>	ON LOCATION <u>9:30pm</u>	JOB START <u>10:45pm</u>	JOB FINISH <u>11:15pm</u>
LEASE <u>Stalman</u>		WELL # <u>1-15</u>	LOCATION <u>Riga 85</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Drilling # 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15"

PERFS. _____

DISPLACEMENT 13 1/2

OWNER _____

CEMENT AMOUNT ORDERED _____

150 Com 3" cc 2" ml

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Williams

BULK TRUCK

312 DRIVER Don

BULK TRUCK

_____ DRIVER _____

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>53.6.158</u>			<u>502.44</u>
TOTAL				<u>2292.24</u>

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REMARKS:

New 20"
run 8 5/8 casing w/ my pump
mix Cemt, disp plug w/ 13 1/2 BBH
Cemt chd Circ

Thanks

CHARGE TO: Downing & Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>222</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>53</u>	@	<u>5.00</u> <u>265.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>935.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top Wood</u>	@	<u>55.00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment