

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Spot Market
Operator Contact Person: Jacqueline Davis
Phone: (281) 654-1913
Contractor: Name: Pioneer Drilling, Inc.
License: 33545
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/25/05</u>	<u>9/27/05</u>	<u>4/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21611-00-00
County: Haskell
SE SE NW SE Sec. 34 Twp. 30 S. R. 33 East West
1321 feet from (S) / N (circle one) Line of Section
1321 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Emma Hopkins Well #: 3
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2926' Kelly Bushing: 2936'
Total Depth: 3180' Plug Back Total Depth: 2897'
Amount of Surface Pipe Set and Cemented at 706.62 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 10-30-08
Chloride content 2500 ppm Fluid volume 5500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

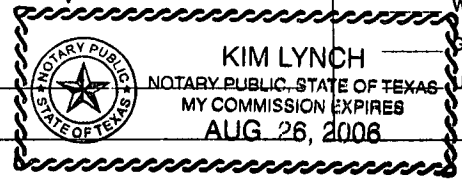
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline P. Davis
Title: Support Stf Ofc Asst Date: 4/13/06

Subscribed and sworn to before me this 13 day of April

2006
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
JIC Distribution _____

ORIGINAL

Operator Name: ExxonMobil Oil Corporation Lease Name: Emma Hopkins Well #: 3
 Sec. 34 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction/SP Lunar Correlation/Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2634'</td> <td>2936'</td> </tr> <tr> <td>Council Grove</td> <td>2924'</td> <td>2936'</td> </tr> </table>	Name	Top	Datum	Chase	2634'	2936'	Council Grove	2924'	2936'
Name	Top	Datum								
Chase	2634'	2936'								
Council Grove	2924'	2936'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	706.62'	Class C	415	35/65 Poz C
production	7 7/8"	5 1/2"	15.5	3169'	35/65 Poz C	208	6%D20, 2%S1
					Class H	71	10%D44 & D53

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2912 - 2918	1000 gals 15% HCL, 500 gal pad	2912-18
		IR-192 radioactive material, 10,100# sand	
	CIBP @ 2906'	10 ft cement on top	2896
6	2850 - 2856	see attachment	2850-56
4	2774 - 2790	see attachment	2774-90

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	2848'		
Date of First, Resumed Production, SWD or Enhr. pending		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Attachment to Form ACO-1
ExxonMobil Oil Corporation
Emma Hopkins #3
Sec. 34, Twp. 30S, R. 33W
Haskell County

Perforations: 2850' - 2856'

Frac'd w/ 2000 gals 15% HCL and 20 bbls gelled water. Pumped 4500 gal pad, then 1 - 4 PPA sand stages w/N2 @ 50Q. Pumped 312 bbls gelled water and 40,000 lbs 16 - 30 sand.

Perforations: 2774' - 2790'

Frac'd w/ 3000 gals 15% HCL. Pumped 10,200 gal pad, then 1 - 4 PPA sand stages w/N2 @ 60Q. Pumped 766 bbls gelled water and 135,700 lbs 16 - 30 sand.

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Cementing Service Report

Customer EXXON MOBIL CORPORATION						Job Number 2205548592									
Well EMMA HOPKINS 3			Location (legal) Sec 34-T31S-33W			Schlumberger Location Perryton, TX			Job Start 2005-Sep-29						
Field PANOMA		Formation Name/Type			Deviation		Bit Size 7.88 in	Well MD 3,180 ft	Well TVD 3,180 ft						
County HASKELL		State/Province KANSAS			BHP psi	BHST 114 °F	BHCT °F	Pore Press. Gradient psi/ft							
Well Master: 0630725884		API / UWI:			Casing/Liner										
Rig Name Pioneer #49		Drilled For Gas		Service Via Land		Depth, ft 3169	Size, in 5.5	Weight, lb/ft 15.5	Grade	Thread					
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread					
Service Line Cementing		Job Type Cem Prod Casing				Perforations/Open Hole									
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 5 1/2" H&M		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
Service Instructions Cement 5 1/2" Production Casing 208 sks of 35/65 Poz:C + 6% D20 + 2%S1 + 0.25 pps D29 71 sks of Class H + 10%D44(BWOW) + 10%D53 + 0.2%D65 + 0.1%D167 + 0.2%D46 + 0.25pps D29 Displace with 2% KCL						Diameter in	Treat Down Casing	Displacement 73.4 bbl	Packer Type	Packer Depth ft					
						Tubing Vol. bbl	Casing Vol. 75 bbl	Annular Vol. 98 bbl	Open Hole Vol 173 bbl						
						Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Casing Tools		Squeeze Job	
						Lift Pressure: 840 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:		Squeeze Type	
						No. Centralizers:		Top Plugs: 1		Bottom Plugs: 0		Shoe Depth: 3169 ft		Tool Type:	
Cement Head Type: Single						Stage Tool Type:		Tool Depth ft							
Job Scheduled For: 2005-Sep-29 10:30						Leave Location: 2005-Sep-29 14:00		Stage Tool Depth: ft		Tail Pipe Size: in					
						Collar Type:		Tail Pipe Depth: ft							
						Collar Depth: 3083 ft		Sqz Total Vol: bbl							
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	Message							
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl								
2005-Sep-29	11:57	0	0.0	0.0	8.31	0.0	0.0								
2005-Sep-29	11:57							Start Job							
2005-Sep-29	11:59	0	0.0	0.0	8.31	0.2	0.0								
2005-Sep-29	11:59	5	0.0	0.0	8.31	0.7	0.5								
2005-Sep-29	12:00	783	0.0	0.0	8.31	0.0	0.7								
2005-Sep-29	12:00	2765	0.1	0.0	8.31	0.1	0.8								
2005-Sep-29	12:01	737	0.0	0.0	8.31	0.0	0.9								
2005-Sep-29	12:01	0	0.0	0.0	8.31	0.0	0.9								
2005-Sep-29	12:06	1044	0.0	0.1	8.31	0.1	1.0								
2005-Sep-29	12:06	3346	0.0	0.1	8.31	1.8	1.0								
2005-Sep-29	12:07	1268	0.0	0.1	8.31	0.0	1.1								
2005-Sep-29	12:07	0	0.0	0.1	8.31	0.0	1.1								
2005-Sep-29	12:08	0	0.0	0.1	4.68	0.4	1.1								
2005-Sep-29	12:08	211	4.0	0.9	8.29	3.8	2.0								
2005-Sep-29	12:09							Start Pumping Spacer							
2005-Sep-29	12:09	188	4.0	2.7	8.28	4.2	3.9								
2005-Sep-29	12:09	179	4.0	2.9	8.28	4.2	4.1								
2005-Sep-29	12:09	183	4.0	4.9	8.28	4.2	6.2								
2005-Sep-29	12:10	201	4.0	6.9	8.28	4.1	8.3								
2005-Sep-29	12:10	201	4.0	8.9	8.28	4.2	10.3								
2005-Sep-29	12:11	220	4.0	10.9	8.29	4.0	12.4								
2005-Sep-29	12:11	224	4.0	11.2	8.59	4.2	12.8								

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Well			Field			Service Date		Customer		Job Number
EMMA HOPKINS #3			PANOMA			05272-Sep-29		EXXON MOBIL CORPORATION		2205548592
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0		
2005-Sep-29	12:11								End Spacer	
2005-Sep-29	12:11	211	4.0	11.3	8.70	4.3	12.9	0		
2005-Sep-29	12:11								Reset Total, Vol = 11.31 bbl	
2005-Sep-29	12:11	339	5.6	0.4	9.45	4.6	0.4	0		
2005-Sep-29	12:11								Start Mixing Lead Slurry	
2005-Sep-29	12:11	339	5.5	2.0	11.66	5.5	2.0	0		
2005-Sep-29	12:12	348	5.5	4.8	12.88	5.4	4.8	0		
2005-Sep-29	12:12	307	5.5	7.6	12.78	5.4	7.4	0		
2005-Sep-29	12:13	325	5.5	10.3	12.68	5.4	10.1	0		
2005-Sep-29	12:13	288	5.5	13.1	12.43	5.6	12.9	0		
2005-Sep-29	12:14	288	5.5	15.8	12.43	5.4	15.5	0		
2005-Sep-29	12:14	302	5.5	18.6	12.52	5.2	18.2	0		
2005-Sep-29	12:15	197	5.5	21.3	12.52	5.5	20.9	0		
2005-Sep-29	12:15	215	5.5	24.0	12.53	5.4	23.6	0		
2005-Sep-29	12:16	192	5.5	26.8	12.51	5.4	26.4	0		
2005-Sep-29	12:16	197	5.5	29.5	12.50	5.5	29.1	0		
2005-Sep-29	12:17	179	5.5	32.3	12.50	5.5	31.9	0		
2005-Sep-29	12:17	174	5.5	35.0	12.52	5.6	34.6	0		
2005-Sep-29	12:18	183	5.5	37.8	12.73	5.5	37.4	0		
2005-Sep-29	12:18	183	5.5	40.5	12.47	5.4	40.1	0		
2005-Sep-29	12:19	156	5.5	43.2	12.24	5.7	42.9	0		
2005-Sep-29	12:19	165	5.5	46.0	12.61	5.5	45.6	0		
2005-Sep-29	12:20	174	5.5	48.7	12.54	5.4	48.4	0		
2005-Sep-29	12:20	165	5.5	51.5	12.56	5.5	51.1	0		
2005-Sep-29	12:21	169	5.5	54.2	12.53	5.5	53.8	0		
2005-Sep-29	12:21	160	5.5	57.0	12.50	5.5	56.6	0		
2005-Sep-29	12:22	160	5.5	59.7	12.46	5.6	59.3	0		
2005-Sep-29	12:22	165	5.5	62.5	12.48	5.5	62.2	0		
2005-Sep-29	12:23	160	5.5	65.3	12.37	5.4	64.9	0		
2005-Sep-29	12:23	169	5.5	68.0	12.60	5.4	67.7	0		
2005-Sep-29	12:24	165	5.5	70.8	12.54	5.5	70.4	0		
2005-Sep-29	12:24	156	5.5	73.5	12.55	5.5	73.1	0		
2005-Sep-29	12:25	142	5.5	76.3	12.53	5.4	75.9	0		
2005-Sep-29	12:25	165	5.5	79.0	12.74	5.5	78.6	0		
2005-Sep-29	12:26	142	5.5	81.8	11.77	5.6	81.4	0		
2005-Sep-29	12:26	133	5.5	81.8	11.76	5.6	81.5	0		
2005-Sep-29	12:26								End Lead Slurry	
2005-Sep-29	12:26	142	5.5	82.2	11.85	5.5	81.9	0		
2005-Sep-29	12:26								Reset Total, Vol = 82.21 bbl	
2005-Sep-29	12:26	142	5.5	0.3	12.03	5.5	0.3	0		
2005-Sep-29	12:26								Start Mixing Tail Slurry	
2005-Sep-29	12:26	101	4.0	1.8	13.67	4.0	1.9	0		
2005-Sep-29	12:27	110	4.0	3.8	14.66	4.0	3.9	0		
2005-Sep-29	12:27	128	4.0	5.8	15.11	4.0	5.9	0		
2005-Sep-29	12:28	124	4.0	7.7	14.76	4.0	7.9	0		
2005-Sep-29	12:28	119	4.0	9.7	14.53	4.1	9.9	0		
2005-Sep-29	12:29	137	4.0	11.7	15.15	4.0	11.9	0		
2005-Sep-29	12:29	133	4.0	13.7	14.87	4.0	13.9	0		
2005-Sep-29	12:30	128	4.0	15.7	14.97	4.0	15.9	0		
2005-Sep-29	12:30	119	4.0	17.7	15.04	4.0	17.9	0		
2005-Sep-29	12:31	96	1.7	19.3	14.96	4.1	19.9	0		
2005-Sep-29	12:31								End Tail Slurry	
2005-Sep-29	12:31	-9	0.0	19.8	14.92	0.2	21.1	0		
2005-Sep-29	12:31								Reset Total, Vol = 19.76 bbl	

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Well			Field			Service Date		Customer		Job Number
EMMA HOPKINS #3			PANOMA			05272-Sep-29		EXXON MOBIL CORPORATION		2205548592
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bb/min	bbl	lb/gal	bb/min	bbl	0		
2005-Sep-29	12:31	-14	0.0	19.8	13.47	-0.1	21.1	0		
2005-Sep-29	12:31	-9	0.0	0.0	24.00	0.1	0.0	0		
2005-Sep-29	12:32	-14	0.0	0.0	14.87	-0.2	0.0	0		
2005-Sep-29	12:32	-14	0.0	0.0	14.90	-0.2	0.0	0		
2005-Sep-29	12:33	-5	0.0	0.0	14.94	-0.1	0.0	0		
2005-Sep-29	12:33	169	0.0	0.0	12.67	2.4	0.1	0		
2005-Sep-29	12:34	101	0.0	0.0	8.60	4.2	2.0	0		
2005-Sep-29	12:34	96	0.0	0.0	8.45	4.2	4.1	0		
2005-Sep-29	12:35	96	0.0	0.0	8.36	4.2	6.2	0		
2005-Sep-29	12:35	183	0.0	0.0	8.31	5.6	8.8	0		
2005-Sep-29	12:36	183	0.0	0.0	8.30	5.6	11.6	0		
2005-Sep-29	12:36	188	0.0	0.0	8.27	5.6	14.4	0		
2005-Sep-29	12:37	174	0.0	0.0	8.27	5.7	17.3	0		
2005-Sep-29	12:37	188	0.0	0.0	8.28	0.0	19.1	0		
2005-Sep-29	12:38	229	0.0	0.0	8.28	6.0	20.4	0		
2005-Sep-29	12:38	224	0.0	0.0	8.28	-0.0	22.1	0		
2005-Sep-29	12:39	-14	0.0	0.0	8.29	0.0	22.2	0		
2005-Sep-29	12:39	-9	0.0	0.0	8.29	0.0	22.2	0		
2005-Sep-29	12:40	0	1.1	0.0	8.28	1.0	22.2	0		
2005-Sep-29	12:40	105	6.6	2.7	8.30	7.0	24.8	0		
2005-Sep-29	12:41	142	7.9	6.6	8.30	8.3	28.9	0		
2005-Sep-29	12:41	169	7.9	10.5	8.30	8.3	33.1	0		
2005-Sep-29	12:42	133	7.9	14.5	8.30	8.3	37.2	0		
2005-Sep-29	12:42	284	7.9	18.4	8.30	8.2	41.3	0		
2005-Sep-29	12:43	307	7.9	22.3	8.30	8.2	45.4	0		
2005-Sep-29	12:43	307	7.9	26.0	8.30	8.1	49.3	0		
2005-Sep-29	12:43								Drop Top Plug	
2005-Sep-29	12:43	284	7.9	26.1	8.30	8.1	49.4	0		
2005-Sep-29	12:43								Start Displacement	
2005-Sep-29	12:43	279	7.9	26.3	8.30	8.1	49.5	0		
2005-Sep-29	12:44	385	7.9	30.3	8.30	8.1	30.0	0		
2005-Sep-29	12:44	348	6.6	34.2	8.30	6.9	34.1	0		
2005-Sep-29	12:45	375	6.6	37.5	8.30	6.9	37.5	0		
2005-Sep-29	12:45	421	6.6	40.8	8.30	6.9	40.9	0		
2005-Sep-29	12:46	467	6.6	44.1	8.30	6.8	44.4	0		
2005-Sep-29	12:46	513	6.6	47.4	8.30	6.8	47.8	0		
2005-Sep-29	12:47	558	6.6	50.7	8.30	6.8	51.2	0		
2005-Sep-29	12:47	604	6.6	54.0	8.30	6.8	54.6	0		
2005-Sep-29	12:48	664	6.6	57.4	8.30	6.8	58.1	0		
2005-Sep-29	12:48	746	6.6	60.7	8.30	6.8	61.5	0		
2005-Sep-29	12:49	819	6.6	64.0	8.30	6.8	64.9	0		
2005-Sep-29	12:49	719	3.9	66.7	8.30	4.1	67.8	0		
2005-Sep-29	12:50	691	2.5	68.3	8.30	2.6	69.6	0		
2005-Sep-29	12:50	714	2.5	69.6	8.30	2.6	70.8	0		
2005-Sep-29	12:51	751	2.5	70.8	8.30	2.6	72.1	0		
2005-Sep-29	12:51	769	2.5	72.0	8.30	2.6	73.4	0		
2005-Sep-29	12:52	801	2.5	73.3	8.30	2.6	74.7	0		
2005-Sep-29	12:52	833	2.5	74.5	8.30	2.6	76.0	0		
2005-Sep-29	12:53	1364	0.0	75.3	8.30	0.0	76.9	0		
2005-Sep-29	12:53								Bump Top Plug	
2005-Sep-29	12:53								End Displacement	
2005-Sep-29	12:53								Reset Total, Vol = 75.26 bbl	
2005-Sep-29	12:53	1364	0.0	0.0	8.30	0.0	0.0	0		
2005-Sep-29	12:54	1035	0.0	0.0	8.30	0.0	0.0	0		

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Well EMMA HOPKINS #3			Field PANOMA			Service Date 05272-Sep-29		Customer EXXON MOBIL CORPORATION		Job Number 2205548592
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0 0	Message	
2005-Sep-29	12:54	-9	0.0	0.0	8.30	0.0	0.0	0		
2005-Sep-29	12:55	-5	0.0	0.0	8.30	0.0	0.0	0		
2005-Sep-29	12:56								End Job	
2005-Sep-29	12:56	-9	0.0	0.0	8.30	0.0	0.0	0		
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
5			8		95	0	10			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density		
			1360					bbl lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input type="checkbox"/>	Cement Circulated to Surface?		Volume		
%	95 bbl		73.4 bbl	°F	<input type="checkbox"/>	Washed Thru Perfs		To	ft	
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed		
Cavazos, Joe			Ahrends, Timothy							

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Cementing Service Report

Customer EXXON MOBIL CORPORATION						Job Number 2205548587				
Well EMMA HOPKINS 3			Location (legal) Sec 34-T31S-33W			Schlumberger Location Perryton, TX		Job Start 2005-Sep-26		
Field PANOMA		Formation Name/Type			Deviation		Bit Size 12.3 in	Well MD 715 ft	Well TVD 715 ft	
County HASKELL		State/Province KANSAS			BHP psi	BHST 87 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630725884		API / UWI:			Casing/Liner					
Rig Name Pioneer #49		Drilled For Gas		Service Via Land		Depth, ft 706.62	Size, in 8.625	Weight, lb/ft 24	Grade	Thread
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density 9.2 lb/gal		Plastic Vt cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Cem Surface Casing				Perforations/Open Hole				
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions Cement 8 5/8" Surface Casing 220 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.25 pps D29 195 SKS Class C + 0.25 pps D29 Displace with Fresh Water Top out Cement 150 SKS+ S1 on side						Treat Down	Displacement	Packer Type	Packer Depth ft	
						Casing	bbl			
						Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol ft	
						bbl	45 bbl	52 bbl	97 bbl	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools			Squeeze Job			
Lift Pressure: 150 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide		Squeeze Type		
No. Centralizers:		Top Plugs: 1		Bottom Plugs:		Shoe Depth: 706.62 ft		Tool Type:		
Cement Head Type: Single		Arrived on Location:		Leave Location:		Stage Tool Type:		Tool Depth ft		
Job Scheduled For:		2005-Sep-26 3:20		2005-Sep-26 8:20		Stage Tool Depth: ft		Tall Pipe Size: in		
						Collar Type: Float		Tall Pipe Depth: ft		
						Collar Depth: 659.28 ft		Sqz Total Vol: bbl		
Date	Time	Pressure	Density	CMT VOL	CMT RATE	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl	bbl/min	0	0	0		
2005-Sep-26	4:58	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	4:58								Pressure Test Lines	
2005-Sep-26	4:58	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	4:58	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	4:59	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:00	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:00	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:01	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:02	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:02	0	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:03	5	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:04	9	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:04	1575	8.31	0.0	0.0	0	0	0		
2005-Sep-26	5:05	1483	8.30	0.0	0.0	0	0	0		
2005-Sep-26	5:06	9	8.30	0.0	0.0	0	0	0		
2005-Sep-26	5:06	46	8.31	0.0	1.5	0	0	0		
2005-Sep-26	5:07	114	8.31	3.3	5.4	0	0	0		
2005-Sep-26	5:08	133	8.31	7.4	6.3	0	0	0		
2005-Sep-26	5:08								Reset Total, Vol = 8.55 bbl	
2005-Sep-26	5:08	133	8.31	8.6	6.3	0	0	0		
2005-Sep-26	5:08	23	9.50	1.8	0.0	0	0	0		
2005-Sep-26	5:09								Start Mixing Lead Slurry	

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Well		Field				Service Date	Customer			Job Number
EMMA HOPKINS #3		PANOMA				05269-Sep-26	EXXON MOBIL CORPORATION			2205548587
Date	Time	Pressure	Density	CMT VOL	CMT RATE	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl	bbl/min	0	0	0		
2005-Sep-26	5:09	37	9.67	1.8	0.0	0	0	0		
2005-Sep-26	5:09	160	10.24	2.7	6.5	0	0	0		
2005-Sep-26	5:10	156	11.43	6.8	6.2	0	0	0		
2005-Sep-26	5:10	160	12.42	11.0	6.3	0	0	0		
2005-Sep-26	5:11	160	13.16	15.2	6.3	0	0	0		
2005-Sep-26	5:12	160	12.73	19.4	6.4	0	0	0		
2005-Sep-26	5:12	146	12.33	23.6	6.4	0	0	0		
2005-Sep-26	5:13	146	12.46	28.0	6.4	0	0	0		
2005-Sep-26	5:14	160	12.50	32.3	6.4	0	0	0		
2005-Sep-26	5:14	151	12.40	36.6	6.5	0	0	0		
2005-Sep-26	5:15	142	11.82	40.9	6.5	0	0	0		
2005-Sep-26	5:16	142	11.13	45.3	6.5	0	0	0		
2005-Sep-26	5:16	142	11.66	49.5	6.3	0	0	0		
2005-Sep-26	5:17	160	12.89	53.7	6.2	0	0	0		
2005-Sep-26	5:18	146	12.35	57.8	6.3	0	0	0		
2005-Sep-26	5:18	146	12.43	62.0	6.3	0	0	0		
2005-Sep-26	5:19	183	12.49	66.4	7.0	0	0	0		
2005-Sep-26	5:20	183	12.54	71.1	7.0	0	0	0		
2005-Sep-26	5:20	179	12.50	75.4	6.9	0	0	0		
2005-Sep-26	5:21	156	12.30	79.8	6.4	0	0	0		
2005-Sep-26	5:22								Reset Total, Vol = 83.83 bbl	
2005-Sep-26	5:22	146	12.01	83.8	6.4	0	0	0		
2005-Sep-26	5:22	146	11.98	0.2	6.4	0	0	0		
2005-Sep-26	5:22	146	12.02	0.6	6.4	0	0	0		
2005-Sep-26	5:22								Start Mixing Tail Slurry	
2005-Sep-26	5:22	156	12.70	4.5	6.4	0	0	0		
2005-Sep-26	5:23	151	13.18	8.7	6.2	0	0	0		
2005-Sep-26	5:24	119	13.13	12.5	5.4	0	0	0		
2005-Sep-26	5:24	69	13.47	15.5	4.2	0	0	0		
2005-Sep-26	5:25	78	14.27	18.2	4.2	0	0	0		
2005-Sep-26	5:26	92	15.21	21.0	4.2	0	0	0		
2005-Sep-26	5:26	114	14.78	24.1	4.8	0	0	0		
2005-Sep-26	5:27	110	14.59	27.3	4.8	0	0	0		
2005-Sep-26	5:28	92	14.58	30.5	4.8	0	0	0		
2005-Sep-26	5:28	105	14.62	33.7	4.8	0	0	0		
2005-Sep-26	5:29	92	14.61	36.9	4.8	0	0	0		
2005-Sep-26	5:30	124	14.63	40.2	4.8	0	0	0		
2005-Sep-26	5:30	92	15.02	43.4	4.8	0	0	0		
2005-Sep-26	5:31	206	15.37	47.0	6.1	0	0	0		
2005-Sep-26	5:32	73	15.21	50.9	3.0	0	0	0		
2005-Sep-26	5:32	92	15.21	52.9	3.0	0	0	0		
2005-Sep-26	5:33								Reset Total, Vol = 53.95 bbl	
2005-Sep-26	5:33	-9	13.48	53.9	0.0	0	0	0		
2005-Sep-26	5:33								Drop Top Plug	
2005-Sep-26	5:33	-14	13.89	0.0	0.0	0	0	0		
2005-Sep-26	5:33	-14	13.93	0.0	0.0	0	0	0		
2005-Sep-26	5:34	-14	12.05	0.0	0.0	0	0	0		
2005-Sep-26	5:34	-14	10.87	0.0	0.0	0	0	0		
2005-Sep-26	5:35	-14	10.43	0.0	0.0	0	0	0		
2005-Sep-26	5:36	-14	10.10	0.0	0.0	0	0	0		
2005-Sep-26	5:36	-14	10.07	0.0	0.0	0	0	0		
2005-Sep-26	5:37	-14	9.89	0.0	0.0	0	0	0		
2005-Sep-26	5:38	50	8.89	2.2	5.3	0	0	0		
2005-Sep-26	5:38	46	8.56	5.7	5.2	0	0	0		

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Well		Field			Service Date		Customer		Job Number
EMMA HOPKINS #3		PANOMA			05269-Sep-26		EXXON MOBIL CORPORATION		2205548587
Date	Time	Pressure	Density	CMT VOL	CMT RATE	0	0	0	Message
	24 hr clock	psi	lb/gal	bbbl	bbbl/min	0	0	0	
2005-Sep-26	5:39	37	8.31	9.2	5.3	0	0	0	
2005-Sep-26	5:40	32	8.36	12.7	5.3	0	0	0	
2005-Sep-26	5:40	46	8.34	16.2	5.2	0	0	0	
2005-Sep-26	5:41	78	8.31	19.7	5.3	0	0	0	
2005-Sep-26	5:42	101	8.32	23.2	5.3	0	0	0	
2005-Sep-26	5:42	119	8.31	26.7	5.3	0	0	0	
2005-Sep-26	5:43	146	8.31	30.3	5.3	0	0	0	
2005-Sep-26	5:44	137	8.31	33.4	2.6	0	0	0	
2005-Sep-26	5:44	169	8.31	35.1	2.6	0	0	0	
2005-Sep-26	5:45	179	8.31	36.9	2.6	0	0	0	
2005-Sep-26	5:46	192	8.31	38.6	2.6	0	0	0	
2005-Sep-26	5:46	211	8.31	40.3	2.6	0	0	0	
2005-Sep-26	5:47	879	8.31	41.4	0.0	0	0	0	
2005-Sep-26	5:47	870	8.31	41.4	0.0	0	0	0	
2005-Sep-26	5:47								Bump Top Plug
2005-Sep-26	5:48	865	8.31	41.4	0.0	0	0	0	
2005-Sep-26	5:48								Reset Total, Vol = 41.36 bbl
2005-Sep-26	5:48	865	8.31	41.4	0.0	0	0	0	
2005-Sep-26	5:48	861	8.31	0.0	0.0	0	0	0	
2005-Sep-26	5:49	-9	8.31	0.0	0.0	0	0	0	
2005-Sep-26	5:50	-9	8.31	0.0	0.0	0	0	0	
2005-Sep-26	5:50	-9	8.31	0.0	0.0	0	0	0	
2005-Sep-26	5:50								float holding
2005-Sep-26	5:50	-9	8.31	0.0	0.0	0	0	0	
2005-Sep-26	5:51								RIH 1 'TBG
2005-Sep-26	5:51	-9	8.31	0.0	0.0	0	0	0	
2005-Sep-26	6:17								Reset Total, Vol = 0.00 bbl
2005-Sep-26	6:17	-9	8.31	0.0	0.0	0	0	0	
2005-Sep-26	6:17	-9	8.15	0.0	0.0	0	0	0	
2005-Sep-26	6:17								top out job
2005-Sep-26	6:17	-9	8.09	0.0	0.0	0	0	0	
2005-Sep-26	6:18	-9	9.75	0.0	0.0	0	0	0	
2005-Sep-26	6:19	-9	13.54	0.0	0.0	0	0	0	
2005-Sep-26	6:19	-9	14.81	0.0	0.0	0	0	0	
2005-Sep-26	6:20	-9	15.25	0.0	0.0	0	0	0	
2005-Sep-26	6:21	-9	15.11	0.0	0.0	0	0	0	
2005-Sep-26	6:21	55	15.10	0.0	0.0	0	0	0	
2005-Sep-26	6:22	78	15.11	0.1	0.4	0	0	0	
2005-Sep-26	6:23	78	15.04	0.5	1.2	0	0	0	
2005-Sep-26	6:23	78	15.07	1.3	1.3	0	0	0	
2005-Sep-26	6:24	101	15.04	2.2	1.4	0	0	0	
2005-Sep-26	6:25	137	15.04	3.3	1.6	0	0	0	
2005-Sep-26	6:25	151	15.03	4.4	1.6	0	0	0	
2005-Sep-26	6:26	160	15.03	5.5	1.6	0	0	0	
2005-Sep-26	6:26								Reset Total, Vol = 5.96 bbl
2005-Sep-26	6:26	-9	14.33	6.0	0.0	0	0	0	
2005-Sep-26	6:48								Pressure Test Lines
2005-Sep-26	6:48	18	8.30	0.0	0.4	0	0	0	
2005-Sep-26	6:49	215	8.30	0.1	0.0	0	0	0	
2005-Sep-26	6:49	32	8.30	0.1	0.0	0	0	0	
2005-Sep-26	6:50	14	8.29	0.1	0.0	0	0	0	
2005-Sep-26	6:51	14	8.30	0.1	0.0	0	0	0	
2005-Sep-26	6:51	980	8.29	0.2	0.0	0	0	0	
2005-Sep-26	6:52	847	8.30	0.2	0.0	0	0	0	

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Well			Field			Service Date		Customer			Job Number
EMMA HOPKINS #3			PANOMA			05269-Sep-26		EXXON MOBIL CORPORATION			2205548587
Date	Time	Pressure 24 hr clock psi	Density lb/gal	CMT VOL bbl	CMT RATE bbl/min	0	0	0	Message		
						0	0	0			
2005-Sep-26	6:53	18	8.30	0.2	0.0	0	0	0			
2005-Sep-26	6:53	270	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:54	266	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:55	266	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:55	261	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:56	261	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:57	261	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:57	261	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:58	261	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:59	256	8.30	0.3	0.0	0	0	0			
2005-Sep-26	6:59	256	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:00	256	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:01	256	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:01	256	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:02	256	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:03	256	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:03	256	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:04	252	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:05	252	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:05	252	8.31	0.3	0.0	0	0	0	RECEIVED		
2005-Sep-26	7:06	252	8.31	0.3	0.0	0	0	0	KANSAS CORPORATION COMMISSION		
2005-Sep-26	7:07	252	8.31	0.3	0.0	0	0	0	APR 14 2006		
2005-Sep-26	7:07	252	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:08	247	8.31	0.3	0.0	0	0	0	CONSERVATION DIVISION		
2005-Sep-26	7:09	247	8.31	0.3	0.0	0	0	0	WICHITA, KS		
2005-Sep-26	7:09	247	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:10	247	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:11	247	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:11	247	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:12	243	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:13	243	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:13	243	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:14	238	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:15	238	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:15	238	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:16	238	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:17	238	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:17	238	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:18	238	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:19	233	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:19	233	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:20	233	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:21	233	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:21	233	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:22	233	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:23	229	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:23	229	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:24	0	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:25	0	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:25	0	8.31	0.3	0.0	0	0	0			
2005-Sep-26	7:26	0	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:27	224	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:27	0	8.30	0.3	0.0	0	0	0			
2005-Sep-26	7:28	5	8.30	0.3	0.0	0	0	0			

Well		Field			Service Date		Customer			Job Number
EMMA HOPKINS #3		PANOMA			05269-Sep-26		EXXON MOBIL CORPORATION			2205548587
Date	Time	Pressure	Density	CMT VOL	CMT RATE	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl	bbl/min	0	0	0		
2005-Sep-26	7:28								Pressure Test Casing 2nd attemp	
2005-Sep-26	7:28	0	8.30	0.3	0.0	0	0	0		
2005-Sep-26	7:29	0	8.30	0.3	0.0	0	0	0		
2005-Sep-26	7:29	0	8.30	0.3	0.0	0	0	0		
2005-Sep-26	7:30	0	8.30	0.3	0.0	0	0	0		
2005-Sep-26	7:31	18	8.30	0.3	0.0	0	0	0		
2005-Sep-26	7:31	357	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:32	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:33	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:33	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:34	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:35	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:35	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:36	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:37	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:37	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:38	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:39	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:39	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:40	348	8.30	0.4	0.0	0	0	0		
2005-Sep-26	7:41	348	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:41	348	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:42	348	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:43	348	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:43	348	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:44	348	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:45	352	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:45	352	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:46	352	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:47	352	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:47	352	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:48	352	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:49	352	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:49	352	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:50	357	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:51	357	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:51	357	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:52	357	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:53	357	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:53	357	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:54	362	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:55	362	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:55	362	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:56	362	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:57	362	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:57	362	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:58	366	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:59	366	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:59								Pressure Holding	
2005-Sep-26	7:59	366	8.31	0.4	0.0	0	0	0		
2005-Sep-26	7:59	366	8.31	0.4	0.0	0	0	0		
2005-Sep-26	8:00	0	8.31	0.4	0.0	0	0	0		
2005-Sep-26	8:00								End Job	

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Well EMMA HOPKINS #3		Field PANOMA		Service Date 05269-Sep-26		Customer EXXON MOBIL CORPORATION		Job Number 2205548587	
Date	Time 24 hr clock	Pressure psi	Density lb/gal	CMT VOL bbl	CMT RATE bbl/min	0	0	0	Message
2005-Sep-26	8:00	0	8.31	0.4	0.0	0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			6	137		9			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
230		200	888			lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	22	bbl		
%	126 bbl	41.5 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative McBrayer, Thomas			Schlumberger Supervisor Grella Chacon, Miguel			<input type="checkbox"/> CirculationLost	<input checked="" type="checkbox"/> Job Completed		

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