

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33705  
Name: Matthew D. Hurd  
Address: 23592 Pressonville Rd.  
City/State/Zip: Wellsville, Kansas 66092  
Purchaser: Matthew D. Hurd  
Operator Contact Person: Matthew D. Hurd  
Phone: (785) 883-9955  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

API No. 15 - 121-28,157-00-00  
County: Miami  
SE 1/4 NW 1/4 SW 1/4 Sec. 36 Twp. 15S S. R. 21  East  West  
1490 feet from S / N (circle one) Line of Section  
1056 feet from E / W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hurd Well #: 1  
Field Name: Paola, Rantoul  
Producing Formation: Squirrel

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: Hurd 1  
Original Comp. Date: 02/14/06 Original Total Depth: 650 ft  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 650 ft Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 650ft Plug Back Total Depth: ~~650~~ 0  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to 20' to 0 w/ 7 sx cmf.

02/13/06 2-14-06 02/14/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) AIR DRILLED  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

D+A MR 10-30-08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: owner Date: 04.18.06  
Subscribed and sworn to before me this 18th day of April  
20 06  
Notary Public: [Signature]  
Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**APR 21 2006**  
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Operator Name: Matthew D. Hurd Lease Name: Hurd Well #: 1  
 Sec. 36 Twp. 15S S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum | | Sample  
 Name Top Datum

see attached

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing  | 12 1/4"           | 8 5/8"                    | 38#/FT            | 22.45         | Nest           | 7            | None                       |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                       |             |   |
|--|------------------|-----------------------|-------------|---|
| Purpose:   | Depth Top Bottom | Type of Cement        | #Sacks Used | Type and Percent Additives  |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input checked="" type="checkbox"/> Plug Back TD<br><input checked="" type="checkbox"/> Plug Off Zone | 15 sacks         | cement spotted @ 660' | 15 sacks    | cement spotted @ 500' and filled w/ cement from 250' to the surface |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |        | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |  | Depth |
|----------------|---|--------|---|--|-------|
|                | Size  | Set At | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |       |
|                |   |        |   |  |       |

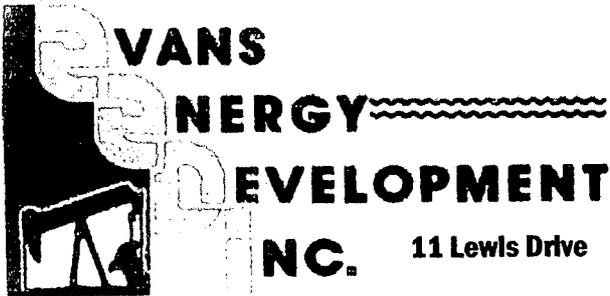
| TUBING RECORD                     |     | Size  | Set At | Packer At | Liner Run | Date of First, Resumerd Production, SWD or Enhr. |               | Producing Method   |  |  |  |  |
|-----------------------------------|-----|-------|--------|-----------|-----------|--|---------------|--|--|--|--|--|
|                                   |     |       |        |           |           |  |               | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |  |  |  |  |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas    | Mcf       | Water     | Bbls.  | Gas-Oil Ratio | Gravity  |  |  |  |  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Matt Herd

Herd #1

API# 1512128157

February 13 - 14, 2006

| <u>Thickness of Strata</u> | <u>Formation</u>                        | <u>Total</u> |
|----------------------------|---|--------------|
| 9                          | soil & clay                             | 9            |
| 11                         | limestone                               | 20           |
| 6                          | shale                                   | 26           |
| 21                         | lime                                    | 47           |
| 14                         | shale                                   | 61           |
| 5                          | sandstone                               | 66           |
| 7                          | shale                                   | 73           |
| 22                         | lime                                    | 95           |
| 10                         | shale                                   | 105          |
| 10                         | sandstone                               | 115          |
| 65                         | shale                                   | 180          |
| 18                         | lime                                    | 198          |
| 2                          | shale                                   | 200          |
| 2                          | lime                                    | 202          |
| 35                         | shale                                   | 237          |
| 6                          | lime                                    | 243          |
| 48                         | shale                                   | 291          |
| 8                          | lime                                    | 299          |
| 2                          | shale                                   | 301          |
| 14                         | lime                                    | 315          |
| 9                          | shale                                   | 324          |
| 23                         | lime                                    | 347          |
| 3                          | shale                                   | 350          |
| 14                         | lime                                    | 364          |
|                            | base of the Kansas City<br>test, no gas |              |
| 108                        | shale                                   | 472          |
| 5                          | sand                                    | 477          |
|                            | oil show, test, no gas                  |              |
| 50                         | shale                                   | 527          |
| 6                          | sand                                    | 533          |
| 4                          | lime                                    | 537          |
| 18                         | shale                                   | 555          |
| 1                          | coal                                    | 556          |
|                            | test 561-4.8 mcf gas                    |              |
| 5                          | shale                                   | 561          |
| 10                         | lime                                    | 571          |
| 13                         | shale                                   | 584          |
| 3                          | lime                                    | 587          |
| 18                         | shale                                   | 605          |
| 4                          | lime                                    | 609          |

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Herd #1

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|    |              |                         |
|----|--------------|-------------------------|
| 21 | shale        | 630                     |
| 2  | lime & shale | 632                     |
| 4  | shale        | 646                     |
| 10 | broken sand  | 656 test at 661-5.1 mcf |
| 5  | shale        | 661 TD                  |

Drilled a 12 1/4" hole to 22.4'

Drilled a 6 3/4" hole to 661

Set 22.45 feet of new plain end and coupled 8 5/8" surface casing cemented with 7 sacks cement

This well was plugged with 15 sacks cement at 660', 15 sacks cement at 500' and filled with cement from 250' to the surface.

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITI COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 203022

Invoice Date: 02/17/2006 Terms:

Page 1

HURD, MATT  
 23592 PRESSONVILLE ROAD  
 WELLSVILLE KS 66092  
 ( ) -

HURD #1  
 36-15-21  
 5070  
 02/14/06

| Part Number | Description             | Qty   | Unit Price | Total  |
|-------------|-------------------------|-------|------------|--------|
| 1124        | 50/50 POZ CEMENT MIX    | 66.00 | 7.9500     | 524.70 |
| 1118B       | PREMIUM GEL / BENTONITE | 9.00  | 7.0000     | 63.00  |

| Description                     | Hours | Unit Price | Total  |
|---------------------------------|-------|------------|--------|
| 144 MIN. BULK DELIVERY          | 1.00  | 275.00     | 275.00 |
| 368 P & A NEW WELL              | 1.00  | 800.00     | 800.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 3.15       | 63.00  |

RCR MANAGEMENT, LLC  
 P.O. BOX 856  
 WELLSVILLE, KS 66092

83-195/1011  
 626910

2064

DATE: 02.24.06

PAY TO THE ORDER OF: Consolidated Oil Well Services \$:1764.20

ONE THOUSAND SEVEN HUNDRED SIXTY-FOUR <sup>20</sup>/<sub>100</sub> DOLLARS

Morrill & Janes Bank  
 1871 - FIRST KANSAS STATE CHARTER  
 6740 Antloch Road • Merriam, KS 66204  
 (p) 913.677.4500

MEMO 203022

*[Signature]*

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|        |        |           |     |         |         |    |         |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 587.70 | Freight:  | .00 | Tax:    | 38.50   | AR | 1764.20 |
| Labor: | .00    | Misc:     | .00 | Total:  | 1764.20 |    |         |
| Sublt: | .00    | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269