KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION COMPLETION FORM LEASE **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999 Form Must Be Typed

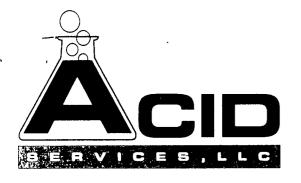
Operator: License # 6170	API No. 15 - 007-22-980-00-00
Name: Globe Operating, Inc.	County: Barber
Address: P. O. Box 12	
City/State/Zip: Great Bend, Kansas 67530	1260 /283 feet from S N (circle one) Line of Section
Purchaser: Lumen	1750 reet from E W (circle one) Line of Section
Operator Contact Person: Richard Stalcup	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 792-7607 Contractor: Name: Southwind Drilling, Inc.	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Elaine Well #: 1
License: 33350	Field Name: ILS
Wellsite Geologist: J. C. Musgrove	Producing Formation: Simpson
Wellsite Geologist: J. C. Musgrove Designate Type of Completion:	Elevation: Ground: 1777' Kelly Bushing: 1786'
New Well Re-Entry Workover	Total Depth: 5025' Plug Back Total Depth: 4980'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 375 Feel
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan P+A AIF I MC (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	16 000
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method usedHaul off
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Messenger Petroleum
2-24-06 3-10-06 4-2408 3/-1/1-1/1	Lease Name: Nichols License No.: 4706
2-24-06 Spud Date or Recompletion Date 3-10-06 Date Reached TD Recompletion Date Completion Date Recompletion Date	Quarter_NE Sec. 20 Twp. 30 S. R. 8 ☐ East ✓ West County: Kingman Docket No.: D-27434
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Lokovo Swall	KCC Office Use ONLY
Title: Production Sugar. Date: 4-26-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 of day of April	If Denied, Yes Date:
20 06.	Wireline Log Received
	Geologist Report Received
Notary Public: M Synne Wooster Date Commission Expires: 4-2-07 A NOTARY PUBLIC.	UIC Distribution
Date Commission Expires: 4-2-07 A NOTARY PUBLIC -	State of Kansas

NOTARY PUBLIC - State of Kairsas M. LYNNE WOOSTER

My Appt. Exp.

Side Two

Operator Name: Glo	be Operating, Inc.		Le	ase Name:	Elaine		_ Well #: 1		
Sec Twp	31 S. R. 11	_ East ✓ V		unty:Barbe					
tested, time tool ope temperature; fluid re	show important tops on and closed, flowin covery, and flow rate as surveyed. Attach	g and shut-in pre s if gas to surfac	ssures, whethe e test, along wi	er shut-in pr	essure reached	I static level, hydro	ostatic pressu	res, botton	n hole
Drill Stem Tests Tak		✓ Yes	No		₋og Forma	tion (Top), Depth a	and Datum	s	ample
Samples Sent to Ge	ological Survey	☐ Yes 🔽	☑ No	Nan	ne		Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		✓ Yes	☑ No ☑ No		97TAC	hed			
List All E. Logs Run:	RTTA	chid			HIME	,,			
		Report all str			ew Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casir Set (In O.D		Weight .bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
Surface		8-5/8"	24		375	60/40 Poz	275	2% gel,	3% CC
Production		4-1/2"	10-1/2	2	5016	AAZ	200		
					Rat Hole	60/40 Poz	15		
		ADD	TIONAL CEME	NTING / SQ	UEEZE RECOR	D			-V-
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	, Type of Cem	ent #Sa	acks Used		Type and F	Percent Additives	S	
Shots Per Foot	PERFORAT Specify	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	4874-77'				500 gallons 7-1/2% STIM-10				
	CIBP - 4600'	ı	RECEIVED						
4	4515-25'				500 gallons 10% MSA APR 2 4 2006 KCC WICHITA				
						KCC	WICHIT	TA	
TUBING RECORD 2-	Size 3/8"	Set At 4500'	Pack	er At	Liner Run	Yes V No		- •	
Date of First, Resumer	d Production, SWD or E		cing Method	✓ Flowin	g Pump			er (Explain)	,
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wat	er í	Bbls. G	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (Production Inte	rval	*******		
Vented ✓ Sold (If vented, Sold	Used on Lease	= :	en Hole 🕡 F er (Specify)	Perf. []	Dually Comp.	Commingled _			



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd RO. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill t	o: 3155600	Invoice		ice Date	Order 12308	Station		
	GLOBE OPERATING	603070 3/10/06 Section Page				Pratt		
	P O BOX 12	Service Description Cement 4/2 cogs						
	GREAT BEND, KS 67530	Lease			nent by /2 COZ Well Well Type			
			Elaine		wet	New Wel		
			AFE		PO	Terms		
						Net 30		
-	CustomerRep			Tred	iter			
	R. Stalcup		K. Gordley					
<u>ID</u>	<u>Description</u>		<u>UOM</u>	Quantity	Unit Price	<u>Price</u>		
D205	AA2 (COMMON)		SK	200	\$15.37	\$3.074.00 (T		
D203	60/40 POZ (COMMON)		Sk.	25	\$9.82	\$245.50 (T		
C195	H.A-322		LB	94	\$7.50	\$705.00 (T		
C221	SALT (Fine)		GAL	1339	\$0.25	\$334.75 (T		
11,	PHECAMER		· B	10	\$3.45	\$65.55 (1		
C244	CEMENT FRICTION REDUCER		i_B	57	\$5.00	\$342.00 (T		
C321	GILSONITE		LB	1000	. \$0.60	\$600.00 (1		
C304	SUPER FLUSH II		GAL	500	\$1.53	\$765.00 (1		
F100	ΓURBOLIZER, 4 1/2"		EΑ	7	\$67.00	\$469.00 (1		
Fi70	LATCH DOWN PLUG & BAFFLE, 4 1/2"		EA	1	\$230.00	\$230.00 (1		
F210	AUTO FILL FLOAT SHOE, 4 1/2"		EA	1	\$269.00	\$269.00 (7		
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MJ	70	\$4.00	\$280.00		
E101	CAR, PICKUP OR VAN MILEAGE - I WAY		MI	35	\$2.50	\$87.50		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE.	\$200 MIN	TM	368	\$1.60	\$588.80		
E107	CEMENT SERVICE CHARGE		SK	225	\$1.50	\$337.50		
R211	CASING CEMENT PUMPER, 5001-5500' IST 4 HRS	ON LOC	EA	1	\$1,943 00	\$1.943.00		
R701	CEMENT HEAD RENTAL REC	EIVED	EA	i	\$250.00	\$250.00		
S100	FUEL SURCHARGE			1	\$108.50	\$108.50		
	APR	2 4 2006						
	1. 2.45 ∕				Sub Total:	\$10.695.10		
	KCC A	VICHITA			Discount:	\$1,906.24		
					t Sub Total:	\$8.788.86		
	Ва	rber County &			_	\$367.57		
			(T) Taxable Iten	n Total:	\$9,156.43		

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

Invoice Number: 101046

Invoice Date: 02/28/06

Sold Globe Operating, Inc. To: P. O. Box 12

Great Bend, KS 67530

> Cust I.D....: Globe P.O. Number..: Elaine #1 P.O. Date...: 02/28/06

Due Date.: 03/30/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	9.6000	1584.00	T
Pozmix	110.00	SKS	5.2000	572.00	T
Gel	5.00	SKS	15.0000	75.00	T
Chloride	9.00	SKS	42.0000	378.00	T
Handling	289.00	SKS	1.7000	491.30	E
Mileage min.	1.00	MILE	200.0000	200.00	Ε
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	72.00	PER	0.6000	43.20	Ε
Mileage pmp trk	7.00	MILE	5.0000	35.00	E
Head Rental	1.00	PER	80.0000	80.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal
Date of Invoice. 1 1/2% Charged Thereafter.	Tax
If Account CURRENT take Discount of \$ 429.35	Payments:
ONLY if paid within 30 days from Invoice Date	Total

4293.50 170.67 0.00 4464.17

ALCEM.

RECEIVED APR 2 4 2006 KCC WICHITA