

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Cecil O'Brate  
Phone: ( 620 ) 275-9231  
Contractor: Name: Cheyenne Drilling, Inc.  
License: 33375  
Wellsite Geologist: Allan Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-3-05 Spud Date or Recompletion Date	1-10-05 Date Reached TD	Not Completed Yet Completion Date or Recompletion Date

API No. 15 - 069-20,279 - 00-02  
County: Gray County, KS  
C NW SE NE Sec. 33 Twp. 28 S. R. 30  East  West  
4950-FNL 3300 feet from (S) N (circle one) Line of Section  
700-FEL 700 feet from (E) W (circle one) Line of Section  
*per KCC records*  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Arlene Well #: 1-33  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2747' Kelly Bushing: 2758'  
Total Depth: 4485' Plug Back Total Depth: 3601  
Amount of Surface Pipe Set and Cemented at 1640 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AH I NR*  
*(Data must be collected from the Reserve Pit)* 10-30-08  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 4-19-06  
Subscribed and sworn to before me this 19<sup>th</sup> day of April,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**APR 20 2006**

**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: Arlene Well #: 1-33  
 Sec. 33 Twp. 28 S. R. 30  East  West County: Gray County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Sonic Cement Bond Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log,

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base Stone Corral	1760	+998
Herrington	2660	+98
Krider	2704	+54
Heebner	4100	-1342
Lansing	4203	-1445

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1640'	SMD	550sx	1/4# FLOCELE
Production	7-7/8"	5-1/2"	15.5#	3648'	SMD	275sx	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**KCC WICHITA**

DRILLER'S LOG

AMERICAN WARRIOR, INC.  
ARLENE #1-33  
SECTION 33-T28S-R30W  
GRAY COUNTY, KANSAS

COMMENCED: 01-03-05  
COMPLETED: 01-11-05

SURFACE CASING: 1640' OF 8 5/8" CMTD  
W/550 SKS SMD + 1/4#/SK FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 1645
ANHYDRITE	1645 - 2225
RED BED	2225 - 2350
RED BED & SHALE	2350 - 3210
COUNCIL GROVE	3210 - 3780
LIMESTONE & SHALE	3780 - 3973
LIMESTONE	3973 - 4100
LIMESTONE & SHALE	4100 - 4309
LIMESTONE	4309 - 4485 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF JANUARY, 2005

JOLENE K. RUSSELL

NOTARY PUBLIC



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CHARGE TO:  
 AMERICAN WAREHOUSE INC  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 APR 20 2006  
 KCC WICHITA

TICKET  
 No 7543

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-33	LEASE ARLEWE	COUNTY/PARISH GRAY	STATE KS	CITY	DATE 1-5-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYSLIDE DELB.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION COPELAND, KS - 2E, 1 1/4 N,		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	90		MC		3.00	270.00
5760		1			PUMP SERVICE	1		JOB	1640 FT	1000.00	1000.00
407		1			DISCIT FLOAT W/AUTO FOLLOW	1		EA	8 5/8"	200.00	200.00
402		1			CENTRAL LOCKS	3		EA		75.00	225.00
403		1			CONNCT BASKET	1		EA		180.00	180.00
410		1			TOP PLUG	1		EA		70.00	70.00
330		1			SWIFT MULTI-DEPLOY STAMMERS	550		SKS		10.25	5637.50
276		1			FLOCELE	138		US		1.00	138.00
581		1			SERVICE CHARGE CONNT	550		SKS		1.10	605.00
583		1			DRAVAGE	54688		US	2460.96 TM	.90	2214.86

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X.

DATE SIGNED: 1-05-05  
 TIME SIGNED: 0200  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10540.36
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 341.88
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 10882.24
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 WADE WILSON

APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-5-05 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO. 1-33

LEASE ARLESE

JOB TYPE 8 5/8" SURFACE

TICKET NO. 7543

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							OJ LOCATION
	0445							START 8 5/8" CASING IN WELL
								TD - 1645 SET @ 1640
								TP - 1640 8 5/8" 4/RT 23
								ST - 41.40
								CENTRALIZER - MIDDLE 1 <sup>ST</sup> JT, 3, 5
								CMT BKKT - 12
	0755							DROP BALL - CALCULATE
	0815	6	118		✓	400		MAX CEMWT. - 250 SKS @ 11.8 PP6
			54		✓			150 SKS @ 12.4 PP6
			45		✓			150 SKS @ 13.5 PP6
	0902							RELEASE PLUG
	0905	7	0		✓			DISPLACE PLUG
		6 1/2	102		✓	650		
	0920	6 1/2	102.3			850		PLUG DOWN CALCULATED 35 SKS CMT TO BOT
	0922							OIL RELEASE PSE - FLOAT HEAD
								WASH UP
	1000							JOB COMPLETE
								THANK YOU
								WARRIOR, DUSTY, BRETT, MATT
								RECEIVED
								ARR. BY [Signature]



CHARGE TO:  
**AMERICAN WARRIOR ZIC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 APR 20 2006  
 KCC WICHITA

TICKET  
 No 7550  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. 1-33	LEASE ARLEW	COUNTY/PARISH GREY	STATE KS	CITY	DATE 1-11-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYKWE DRUG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGS	WELL PERMIT NO.	WELL LOCATION COPELAND, KS - 2E, 1 1/4N, WS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	90		MC		3.00	270.00
578		1			PUMP SERVICE	1		JOB	3648 FT	1250.00	1250.00
221		1			LEADS KCL	2		GAL		19.00	38.00
281		1			MUDFLUSH	500		GAL		.65	325.00
402		1			CENTRALIZERS	10		EA	5 1/2"	55.00	550.00
403		1			CONWT BASKETS	2		EA		140.00	280.00
405		1			PACKERSHOE	1		EA		1350.00	1350.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		200.00	200.00
330		1			SWIFT MULTI-DENSITY STANDARDS	275		SLK		10.25	2818.75
276		1			FLOECE	69		CS		1.00	69.00
581		1			SERVICE CHARGE CONWT	275		SLK		1.10	302.50
583		1			DRAVAGE	27269		CS	1227.1051M	.90	1104.39

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 1-11-05  
 TIME SIGNED: 0400  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	8557.64
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	400.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8957.64
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	319.63
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9277.27
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WATSON** APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-11-05 PAGE NO. 7

CUSTOMER AMERICAN WARD CO TX WELL NO 1-33 LEASE ARLSJE JOB TYPE 5 1/2" LONGSTRECH TICKET NO. 7550

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							ON LOCATION
	1045							START 5 1/2" CASING IN WELL
								TD-4485 SET = 3648
								TP-3650 5 1/2" / FT 15.5
								ST-41.75
								CENTRALIZERS - 1, 3, 6, 9, 12, 15, 18, 21, 25, 28
								CMT BSKTS - 2, 26
	1250							BREAK CIRCULATION
	1340				✓		1500	DROP BALL - SET PACKER SHOE
	1342	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1345	6	20		✓		450	PUMP 20 BBLs KCL FLUSH
	1350							PLUG RH - MH
	1410	4 1/2	47		✓		300	MIX COMNT 100 SKS = 11.8 PPB
		4 1/2	64		✓		300	175 SKS = 12.8 PPB
	1445							WASH OUT PUMP - LINES
	1447							RELEASE CATCH DOWN PLUG
	1453	6 3/4	0		✓			DISPLACE PLUG
		6 1/2	85				800	
	1507	6 1/2	85.9				2000	PLUG DOWN - PSE UP CATCH IN PLUG
	1510						OK	RELEASE PSE - HELD
								WASH - UP
	1600							JOB COMPLETE

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APR 20 2006

KCC WICHITA

THANK YOU

WALKS, DUSTY, BERT

