

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: N/A
Operator Contact Person: Allen Bangert
Phone: (785) 483 2169
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Mike Bair
Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
2-21-06 2-27-06 2-27-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23331-0000
County: Russell
SW NE NE Sec. 9 Twp. 12 S. R. 15 [] East [] West
1140' FNL feet from S / (N) (circle one) Line of Section
1050' FEL feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brundage "B" Well #: 2
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1663' Kelly Bushing: 1668'
Total Depth: 3143' Plug Back Total Depth: 3143'
Amount of Surface Pipe Set and Cemented at 731' Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan P+A AH I ml
(Data must be collected from the Reserve Pit) 10-30-08
Chloride content 30000 ppm Fluid volume 200 bbls
Dewatering method used Let Dry
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 4-13-06
Subscribed and sworn to before me this 13 day of April
2006.
Notary Public: Brenda Hall
Date Commission Expires: 3-21-09

KCC Office Use ONLY
[] Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
APR 14 2006
KCC WICHITA

NOTARY PUBLIC - State of Kansas
BRENDA HALL
My Appt. Exp. 3-21-09

Operator Name: Mai Oil Operations, Inc. Lease Name: Brundage "B" Well #: 2
 Sec. 9 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>727'</td> <td>+941</td> </tr> <tr> <td>Topeka</td> <td>2562'</td> <td>-894'</td> </tr> <tr> <td>Heebner</td> <td>2779'</td> <td>-1111</td> </tr> <tr> <td>Toronto</td> <td>2798'</td> <td>-1130</td> </tr> <tr> <td>Lansing</td> <td>2828'</td> <td>-1160</td> </tr> <tr> <td>Base Kansas City</td> <td>3100'</td> <td>-1432</td> </tr> <tr> <td>Arbuckle</td> <td>3129'</td> <td>-1461</td> </tr> </table>	Name	Top	Datum	Anhydrite	727'	+941	Topeka	2562'	-894'	Heebner	2779'	-1111	Toronto	2798'	-1130	Lansing	2828'	-1160	Base Kansas City	3100'	-1432	Arbuckle	3129'	-1461
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	731'	Common	300	2%Gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
APR 14 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 25074

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2/27/06</u>	SEC <u>9</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION <u>10:30 a.m.</u>	JOB START <u>10:45 a.m.</u>	JOB FINISH <u>2:50 p.m.</u>
LEASE <u>Brundage B</u>	WELL # <u>2</u>	LOCATION <u>9 N Gordon 3/4 E</u>	COUNTY <u>Russell</u>	STATE <u>K.S.</u>			
OLD OR NEW (Circle one)		<u>Sinter</u>					

CONTRACTOR Murfin Drilling Rig #15

TYPE OF JOB Rotary Plug

HOLE SIZE 2 7/8 T.D. 3145

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 170 60/40 6% Gel

COMMON	<u>102</u>	@	<u>962</u>	<u>979 20</u>
POZMIX	<u>63</u>	@	<u>520</u>	<u>353 60</u>
GEL	<u>9</u>	@	<u>15 00</u>	<u>135 00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179</u>	@	<u>170</u>	<u>309 30</u>
MILEAGE	<u>74/SK/MILE</u>			<u>200 00</u>
TOTAL				<u>1972 10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Gary

BULK TRUCK

410 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

3120' 25 sks

800' 50 sks

450' 60 sks

40' 10 sks

Ref Hole 15 sks

Mouse Hole 10 sks

CHARGE TO: Mai Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 865 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 500 75 00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

APR 14 2006

TOTAL 935 00

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

_____ @ _____

_____ @ _____

Dry Hole Plug @ 35 00

_____ @ _____

_____ @ _____