

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-25559-00-00
Spot: NWNWENW Sec/Twnshp/Rge: 10-15S-17W
120 feet from N Section Line, 1530 feet from W Section Line
Lease Name: PHILLIP RANCH Well #: 1
County: ELLIS Total Vertical Depth: 3544 feet

Operator License No.: 9860
Op Name: CASTLE RESOURCES, INC.
Address: BOX 87
SCHOENCHEN, KS 67667

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	961	0	325 SX CMT. 115.18
T1	2.875	3390		
PROD	5.5	3544	0	150 SX CMT.

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/14/2009 8:30 AM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: JEFF PFANNENSTIEL Company: CASTLE RESOURCES, INC. Phone: (785) 625-5155

Proposed Plugging Method: Ordered 390 sxs 60/40 pozmix - 4% gel - 500# hulls.
Operator elected all cement plug.

Plugging Proposal Received By: BRUCE BASYE WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/14/2009 9:30 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Quality Oil Well Cementing rigged to 5 1/2" casing - pumped 315 sxs cement with 500# hulls mixed in.
Max. P.S.I. 1000#. S.I.P. 600#.
Dug out 8 5/8" - pulled off bull plug - backside standing full of cement - cement to surface.

Perfs:

Top	Bot	Thru	Comments
3451	3456		
3436	3438		
3360	3362		
3345	3348		
3212	3245		

RECEIVED
JUN 01 2009
KCC WICHITA

INVOICED

Remarks: QUALITY OIL WELL CEMENTING SERVICE-TICKET #3131.

DATE 2-17-09
INV. NO. 2010060034

Plugged through: CSG

District: 04

Signed _____

(TECHNICIAN)

CM

Form CP-2/3

MAY 26 2009

replacement card
WILDCAT

CASTLE RESOURCES
SCHOENCHEN KS 67667

10-15S-17W
120' FNL & 1530' FWL, SEC

#1 PHILLIP RANCH

site 2-1/2 S & 2-3/4 E OF MUNJOR KS

dy: ELLIS

API 15-051-25559

contr: LANDMARK DRILLING #1

field WC (PHILLIP RANCH DISC)

geol: JERRY GREEN

lr date 07/26/2006 spd date 08/17/2006 drg comp 08/23/2006 card issued 03/05/2007 last revised 07/30/2007

ELV: 1907 KB, 1900 GL LOG	depth/datum
tops.....	1042 +865
ANH.....	2910 -1003
TOP.....	3136 -1229
HEEB.....	3156 -1249
TOP.....	3186 -1279
LANS A.....	3212 -1305
LANS B.....	3227 -1320
LANS C.....	3244 -1337
LANS D.....	3255 -1348
LANS E.....	3269 -1362
LANS F.....	3286 -1379
LANS H.....	3319 -1412
LANS I.....	3344 -1437

IP status

OIL, P 15 BOPD, LKC 3212-3362 OA, CONG 3436-3438
ARB 3450-3455 , 01/01/2007

LANS J.....	3359 -1452
LANS K.....	3382 -1475
LANS L.....	3396 -1489
BKC.....	3413 -1506
CONG.....	3436 -1529
ARB.....	3450 -1543
LTD.....	3538 -1631
RTD.....	3544 -1637

INFO REL: 7/30/2007 - ADDED TOPS & CORR DST INFO

NOTE: CORR 1/7/2007 - CORR ELEV (WAS 1895 GL)

CSG: 8-5/8" 961 / 325 SX (ALT 1), 5-1/2" 3544 / 150 SX

COPYRIGHT 2006
INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

CASTLE RESOURCES
SCHOENCHEN KS 67667

10-15S-17W
120' FNL & 1530' FWL, SEC

#1 PHILLIP RANCH

COMMENT: PROPOSED START 8/1/2006; MI & RURT 8/17/2006; 1-JNT SURF CSG WAS LOST IN HOLE
MAKING TESTING HAZARDOUS; SURF SHORT OF ANH
SHOWS: 3359-3362 (LKC J LM, SFO, STN, SME PORO), 3450-3460 (ARB DOL, GSFO, STN, GD ODOR,
GD PORO), 3488-3496 (ARB DOL, SFO, STN, GD PORO), 3508-3512 (ARB DOL, GSFO, STN, SME PORO
NO CORES OR DSTS
TRGT ZN: ARB (OIL), PTD 3500 (ARB), MICT (8/24/2006) - CO, PF (ARB) 3450.5-3455.5, W / 4 SPF, AC
750 GAL (15% HCL), SWB LD, SO, PF (LKC) 3360-3362, 3344.5-3347.5, W / 4 SPF, AC 3000 GAL (15%
HCL), SWB LD, SO, PF (LKC) 3212-3245 & (CONG) 3436-3438, W / 4 SPF, SWB DWN, SO, NAT, SET 2-
7/8" TBG AT 3390, NO PKR, POP, IPP 15 BOPD, 1/1/2007, COMMINGLED