

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20575-00-00
Spot: SESESE Sec/Twnshp/Rge: 2-1S-27W
330 feet from S Section Line, 330 feet from E Section Line
Lease Name: WARNER UNIT Well #: 112
County: DECATUR Total Vertical Depth: 3556 feet

Operator License No.: 31660
Op Name: ROBUCK, DON E. DBA ENERGY SEARC
Address: PO BOX 31697
AURORA, CO 80041

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	370	0	w/275 sxs cmt
PROD	4.5	3555	0	w/850 sxs cmt <u>115.57</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/22/2009 8:00 AM
Plug Co. License No.: 31660 Plug Co. Name: ROBUCK, DON E. DBA ENERGY SEARCH OPERATING COMPANY
Proposal Rcvd. from: BRETT ROBUCK Company: ROBUCK, DON E. DBA ENERGY SE Phone: (308) 345-7200

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 4% gel - 7 sxs gel spacer - 500# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/22/2009 11:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 370' w/275 sxs cement.
4 1/2" production casing set at 3555' w/850 sxs cement.
TD 3556'. PBT 3528'.
Ran tubing to 3100' - pumped 7 sxs gel with 50# hulls - followed with 50 sxs cement and 250# hulls.
Pulled tubing to 1950' - pumped 65 sxs cement with 100# hulls.
Pulled tubing to 975' - pumped 80 sxs cement with 100# hulls. Cement circulated to surface.
Pulled tubing to surface. Topped production casing with 25 sxs cement.
Connected to 8 5/8" surface casing - pumped 30 sxs cement.
Max. P.S.I. 150#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3382	3386		
3346	3348		
3308	3310		
3267	3269		
3224	3230		
3172	3179		

INVOICED
DATE 7-17-09
INV. NO. 2009 2010060035
RECEIVED
JUN 01 2009
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #043922.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

PKT

