

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/22/06</u>	<u>2/23/06</u>	<u>3/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26456-00-00
County: Neosho
_____ ne _____ sw Sec. 20 Twp. 28 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Henry, Jarold W. Well #: 20-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple

Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1080 Plug Back Total Depth: 1075.03
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1075.03
feet depth to surface w/ 125 sx cmt.

Alt 2 - Dig - 11-10-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Head of Operations Date: 6/21/06
Subscribed and sworn to before me this 21st day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Henry, Jarold W. Well #: 20-2
 Sec. 20 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1075.03	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	964-966/716-718/681-684/661-663/574-578/586-590	250gal 15% HCL w/ 19 bbls 2% kcl water, 267bbls water w/ 2% KCL, Biocide 4000# 20/40 sand	964-966
		400gal 15% HCL w/ 32 bbls 2% kcl water, 121bbls water w/ 2% KCL, Biocide 600# 20/40 sand	716-718/681-684
			661-663
		400gal 15% HCL w/ 38.5 bbls 2% kcl water, 514bbls water w/ 2% KCL, Biocide 12000# 20/40 sand	574-578/586-590

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>957</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/17/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>38.7mcf</u>	Water Bbls. <u>53.9bbls</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2006

CONSERVATION DIVISION
WICHITA KS

TICKET NUMBER 1426

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-06	Henry Jarold 20-2	20	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	12:45		903399		2.25	Joe Blamond
Tim A				903197		2.25	Tim A
Russell A				903103		2.25	Russell A
David C				903296	932452	2.25	David C
Jeff M				903106		2.25	Jeff M
Maverick D				extra		2.25	Maverick D

JOB TYPE plug HOLE SIZE 6 3/4 HOLE DEPTH 1080 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1075.03 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.14 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Ran 2 SKS prem gel slurry to surface. Installed cement head Ran 2 SKS gel & 11 bbl dye & 133 SKS of cement to get pipe to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

	1075.03	4	1	4 1/2" casing			
				centralizers			
				4 1/2" weld on collar			
931300	1.5	hr		Casing tractor			
T53	1.5	hr		Casing trailer			
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT			TOTAL AMOUNT		
903388	2.25 hr	Foreman Pickup					
903197	2.25 hr	Cement Pump Truck					
903103	2.25 hr	Bulk Truck					
1104	125 SK	Portland Cement					
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" #3"					
1126	1	GWC Blend Cement 4 1/2" wiper plug					
1110	13 SK	Gilsonite					
1107	1.5 SK	Flo-Seal					
1118	4 SK	Premium Gel					
1215A	1 gal	KCL					
1111B	3 SK	Sodium Silicate Colchloaride					
1123	7000 gal	City Water					
903296	2.25 hr	Transport Truck					
932452	2.25 hr	Transport Trailer					
903106	2.25 hr	80 Vac					
Ravin 4513	1	4 1/2" float shoe					

JUN 22 2006

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 -
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

CONSERVATION DIVISION
WICHITA, KS



S 20	T 28S	R 18E
Location:	NE, SW	
County:	Neosho	

Rig #:	3	Lic # 33344
API #:	15-133-26456-00-00	
Operator:	Quest Cherokee, LLC	
Address:	9520 North May Avenue - Suite 300 Oklahoma City, OK 73120	
Well #:	20-2	Lease Name: Henry, Jarold W.
Location:	1980 ft. from	Line
Spud Date:	2/22/2006	355
Date Completed:	2/23/2006	TD: 1080
Driller:	Randy Cox	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	21' 7"	
Cement Type	Portland	
Sacks	4	
Feet of Casing		
Rig Time		Work Performed

Gas Tests

Depth	Depth	Oz.	Orifice	flow - MCF
205		2	3/8"	5.05
255		12	1 1/4"	152
355		Gas Check Same		
533		7	1 1/2"	184
580		23	1 1/2"	334
605		24	1 1/2"	341
707		Gas Check Same		
755		22	1 1/2"	326
930		4	1 1/4"	480
995		3	1 1/4"	411

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	286	315	shale	577	581	shale
2	28	sand	315	319	Southmound- blk shale	581	586	lime
16		Water	319	346	shale	586	588	Mulky- blk shale
28	83	shale	346	347	Holdenville- blk shale	588	589	coal
83	145	lime	347	351	shale	589	661	shale
145	148	shale	351	358	Laxington- lime	661	662	Bevier- coal
148	151	Stark- blk shale	358	382	shale	662	678	shale
		Wet	382	390	Altamont- lime	678	680	lime
151	164	lime	390	403	shale	680	681	shale
164	190	sand	403	408	sand	681	683	Crowburg- blk shale
190	191	coal	408	462	shale	683	684	coal
191	193	shale	462	465	lime	684	716	shale
193	204	shale	465	466	Mulberry- coal	716	717' 6"	Fleming- coal
204	209	shale	466	472	shale	717' 6"	729	shale
209	224	lime	472	510	Pink- lime	729	730	Mineral- coal
224	228	shale	510	512	blk shale	730	742	shale
228	232	Hushpuckney- blk shale	512	549	shale	742	747	Laminated sand
232	286	lime	549	577	Summit- blk shale	747	779	Oil Odor

