

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/28/06 3/1/06 3/7/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26506-0000

County: Neosho

____ - ne - nw Sec. 4 Twp. 29 S. R. 19 East West

660 feet from S / N (circle one) Line of Section

1850 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: LDH Farms Well #: 4-3

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 944 Kelly Bushing: n/a

Total Depth: 1030 Plug Back Total Depth: 1026.91

Amount of Surface Pipe Set and Cemented at 20' 8" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1026.91

feet depth to surface w/ 130 _____ sx cmt

Alt 2 - Dlg - 11/10/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/27/06

Subscribed and sworn to before me this 27 day of June

20 06.

Notary Public: Denise V. Venneman

Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: LDH Farms Well #: 4-3
 Sec. 4 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	20' 8"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1026.91	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	900-904/843-845	400gal 15% HCL w/ 28 bbls 2% kcl water, 490bbls water w/ 2% KCL, Blockde 9400# 2040 sand	900-904/843-845
4	630-632/594-597	300gal 15% HCL w/ 29 bbls 2% kcl water, 424bbls water w/ 2% KCL, Blockde 7600# 2040 sand	630-632/594-597
4	485-489/473-477	400gal 15% HCL w/ 31 bbls 2% kcl water, 635bbls water w/ 2% KCL, Blockde 11000# 2040 sand	485-489/473-477

TUBING RECORD	Size Set At	Packer At	Liner Run
2-3/8"	926	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5/26/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		0mcf	112.8bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1300**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-06	LDH Farms 4-3	4	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe P.	12:30	6:00		903388		5.5	<i>[Signature]</i>
Tim. A	12:30	6:00		903255		5.5	<i>[Signature]</i>
Russell. A	12:30	3:30		903103		3	<i>[Signature]</i>
David. C	12:30	5:45		903296	932452	5.25	<i>[Signature]</i>
Leslie. H	12:30	6:00		931500		5.5	<i>[Signature]</i>
MAURICE. D	12:30	3:45		931500		3.25	<i>[Signature]</i>

JOB TYPE congrating HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1026.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 sks prem gel sweep to surface. Installed cement head ran 10 bbl dye followed by 140 SKS of cement to good dip to surface. Flush pump. Pumped wiper. Plug 4' bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1026.91	Ft 4 1/2 casing	
	4	centralizers	
	1	4 1/2 casing clamp	
931300	2 hr	casing tractor	
930804	2 hr	casing trailer	
903388	5.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	1305K	Portland Cement	
1124	2	50/50 POZ Blend Cement For Baffles 3 1/2 # 3	
1126	1	OWC - Blend Cement 1 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1	KCL	
1111B	3 SK	Sodium Silicate Polychloride	
1123	7000 gal	City Water	
903296	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931500	5.5 hr	80 Vac	
Ravin 4513	1	4 1/2 "by 2" wiper plug + 2" ball valve	

B-C Steel LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

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CONSERVATION DIVISION
WICHITA, KS

County Neosho
State KS
Section 4
Township 29
Range 19E

Rig# 1
API# 15-133-26506-0000
Operator Quest Cherokee LLC OP #33344

Well #4-3
Lease Name LDH FARMS
Location 660ft from North Line
1850ft from West Line

Spud Date 2/27/2006
Date Complete 3/1/2006
Total Depth 1030

Hole Size Surface 11 1/4 Production 6 3/4
Casing Size 8 5/8
Setting Depth 20' 8"
Cement Type
Sacks 4
Surface furnished by BCFS
Cement furnished by BCFS

Drill Rig Reports.xls

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
				165' 365'			No Flow No Flow
0	3	OB		425'	2	3/8	5.05
3	38	Lime		555'	1	3/4	14.2
38	39	Shale		605'	1	3/4	14.2
39	44	Lime		705'	2	3/4	20.0
44	46	Shale		805'	2	3/4	20.0
46	61	Lime		905'	3	3/4	24.5
61	66	Shale		930'	3	3/4	24.5
66	76	Lime					
76	77	Shale					
77	78	Coal					
78	86	Lime					
86	91	Shale					
91	104	Lime					
104	144	Shale					
144	145	Sand					
145	157	Lime					
157	163	Shale					
163	168	Coal					
168	182	Shale					
182	184	Sand					
184	201	Shale					
201	206	Sand					
206	237	Shale					
237	239	Lime					
239		Sand					
345	357	Shale					
357	358	Coal					
358	365	Lime					
365	374	Shale					
374	390	Sand					
390	416	Lime					
416	417	Coal					
417	428	Shale	Black				
428	439	Sand					
439	448	Shale					
448	471	Lime					
471	482	Shale	Black				
482	488	Sand					
488	491	Shale					
491	492	Coal					
492	519	Sand	Black				
519	543	Shale	Sandy				
543	548	Shale	Black				
548	574	Shale					
574	580	Sand					
580	593	Shale					
593	594	Coal					
594	600	Shale	Black				
600	621	Sand					

Drill Rig Reports.xls

621	622	Coal	
622	634	Shale	
634	635	Coal	Strong Mineral
635	640	Shale	
640	651	Sand	
651	652	Coal	
652	672	Shale	
672	673	Coal	
673	695	Sand	
695	701	Shale	Black
701	715	Sand	
715	716	cp	
716	723	Sand	
723	738	Laminated	Bartlesville
738	749	Shale	
749	753	Shale	Sandy
753	815	Sand	
815	822	Shale	
822	841	Laminated	
841	845	Shale	
845	846	Coal	
846	855	Sand	
855	856	Coal	
856	871	Shale	
871	904	Sand	
904	905	Coal	
905	920	Shale	
920	1020		Mississippi

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DATE: 3/1/06

Data from Driller's Log

Versa Drill

WELL NAME:	LDH Farms	SECTION:	4	REPORT #:		SPUD DATE:	2/28/2006	
WELL #:	4-3	TWP:	29S	DEPTH:	1030'			
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:				
COUNTY:	Neosho	ELEVATION:	944'	FOOTAGE:	660	FT FROM	North	LINE
STATE:	Kansas	API #:	15-133-26506-00-00		1850	FT FROM	West	LINE

ACTIVITY DESCRIPTION:

Versa Drill, Chad Altis, drilled to TD 1030' on 3/1/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @ 357-358 FT.	Gas test at 365'; no flow
Lexington Shale and Coal	5 mcf/day @ 416-417 FT.	5 mcf/day from Lexington. Gas test at 425 ft.
Summit Shale & Coal	5 mcf/day @ 471-482 FT.	
Mulky Shale & Coal	14 mcf/day @ 491-492 FT.	9 mcf/day from this area. Gas test at 555 ft.
Bevier Coal	14 mcf/day @ 593-600 FT.	GCS. Gas test at 605 ft.
Croweburg Coal & Shale	14 mcf/day @ 621-622 FT.	
Fleming Coal	20 mcf/day @ FT. *	6 mcf/day from this area. Gas test at 705 ft.
Weir Coal	20 mcf/day @ 715-716 FT.	
Bartlesville Sand	20 mcf/day @ 716-738 FT.	GCS. Gas test at 805 ft.
Rowe Coal	20 mcf/day @ 845-846 FT.	
Neutral Coal	20 mcf/day @ 855-856 FT.	
Riverton Coal	25 mcf/day @ 904-905 FT.	5 mcf/day from Riverton. Gas test at 905'.
Mississippi	25 mcf/day @ Top at 920 FT.	GCS. Gas test at 930'
TD: 1030'		

*Zone not identified in Driller's notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.8

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Stark Sandstone	
Weiser Sandstone	
Peru Sandstone	
Pawnee LS / Pink	358-416
Oswego Limestone	448-471
Unknown Coal	
Squirrel Sandstone	
Mineral Coal	651-652
Sscammon Coal	
Cattleman Sandstone	600-621
Tebo Coal	
Bluejacket Coal	
Drywood Coal	
Tucker Sandstone	

*Zones not identified in Driller's notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

End of Drilling Report. Thank You!

B-C Steel LLC

P.O. Box 326
Yates Center, KS 66783

Invoice

Date	Invoice #
3/7/2006	182592

Bill To
Quest Cherokee LLC 9520 North May Ave. Suite 300 Oklahoma City, OK 73120

Ship To
LDH Farms Cherokee Basin CBM 130 th W NE NW Sec 4 Twp 20 Rng 19E API#15-13326506-000

P.O. No.	Terms	Due Date	Project
Well#4-3	Due on receipt	3/7/2006	API#15-133-26506-...

Quantity	Description	Rate	Amount
1,030	Well Drilling 1030ft. 6-3/4	7.50	7,725.00
21	21ft. Casing 8-5/8"	20.00	420.00
4	4 Sacks Portland Cement	10.00	40.00
	Spud Date 2/27/06 Complete 3/1/06		
Please remit to above address.		Total	\$8,185.00