

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/1/06 3/2/06 3/9/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26507-00-00

County: Neosho

Sec. 4 Twp. 29 S. R. 19 East West

660 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: LDH Farms Well #: 4-4

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 948 Kelly Bushing: n/a

Total Depth: 965 Plug Back Total Depth: 960

Amount of Surface Pipe Set and Cemented at 21' 6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 960

feet depth to surface w/ 117 ^{sx cmt}

ALP2-DIG-11/10/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 6/28/06

Subscribed and sworn to before me this 28th day of June

20 06.

Notary Public: Jennifer P. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: LDH Farms Well #: 4-4
 Sec. 4 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction			
Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	960	"A"	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	882-885/830-832	300gal 15% HCL w/ 31 bbls 2% kcl water, 415bbls water w/ 2% KCL, Blockde 7000# 2040 sand	882-885/830-832
4	478-482/466-470	400gal 15% HCL w/ 32 bbls 2% kcl water, 564bbls water w/ 2% KCL, Blockde 12200# 2040 sand	478-482/466-470
4	619-621/583-586/560-562	400gal 15% HCL w/ 35 bbls 2% kcl water, 566bbls water w/ 2% KCL, Blockde 10200# 2040 sand	619-621/583-586
			560-562

TUBING RECORD	Size Set At	Packer At	Liner Run
2-3/8"	910	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
5/18/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
n/a	9.2mcf	65.2bbls	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION

WICHITA, KS

MOKAT Drilling Rig #2.

DATE: 03/02/2006

Data from Driller's Log

WELL NAME: LDH Farms	SECTION: 4	REPORT #:	SPUD DATE: 3/1/2006
WELL #: 4-4	TWP: 29S	DEPTH: 965	
FIELD: Cherokee Basin	RANGE: 19E	PBTD:	
COUNTY: Neosho	ELEVATION: 948	FOOTAGE 660	FT FROM South LINE
STATE: Kansas	API #: 15-133-26507-00-00	660	FT FROM East LINE
			SE SE

ACTIVITY DESCRIPTION:

MOKAT Drilling, Gerald Smith, drilled to TD 965 ft. on 03/02/2006.

GAS SHOWS:

	Gas Measurement	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 349-351 FT.	
Lexington Shale & Coal	0 mcf/day @ 383-385 FT.	Gas Test at 437 ft. Light blow.
Summit Shale & Coal	4 mcf/day @ 463-474 FT.	4 mcf/day from Summit. Gas Test at 475 ft.
Mulky Shale & Coal	4 mcf/day @ 477-480 FT.	GCS. Gas Test at 487 ft.
Bevier Coal	4 mcf/day @ 552-555 FT.	
Verdigris Limestone	4 mcf/day @ 580-581 FT.	
Croweburg Shale & Coal	4 mcf/day @ 581-587 FT.	
Fleming Coal	4 mcf/day @ 615-617 FT.	
Weir Coal	4 mcf/day @ 720-722 FT.	
Bartlesville Sand	4 mcf/day @ FT. *	
Rowe Coal	4 mcf/day @ 823-824 FT.	
Neutral Coal	4 mcf/day @ 829-831 FT.	GCS. Gas Test at 839 ft.
Riverton Coal	4 mcf/day @ 881-884 FT.	
Mississippi	0 mcf/day @ Top at 889 FT.	Gas Test at 898 ft. Light blow.
TD: 965 ft.		Gas Test at 965 ft. Light blow.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 351-383
Stray Coal 395-396
Stray Coal 409-410
Oswego Limestone 442-463
Stray Coal 543-544

Mineral Coal 640-641
Red Shales 700-710
Bluejacket Coal 774-776

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 4-4	Lease L.D.H. FARMS	Loc.	1A	1A	1A	Sec.	4	Twp.	29	Rge.	19
County NEOSHO		State KS		Type/Well	Depth 965'		Hours	Date Started 3-1-06		Date Completed			
Job No.	Casing Used 21' 6" 8 5/8"	Bit Record				Coring Record							
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Rig No.			6 3/4"									
Driller	Hammer No.												

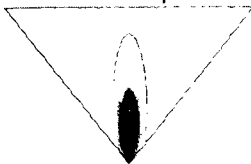
Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	23	LIME	344	349	LIME	640	641	COAL (MINERAL)			
23	36	SAND/ SANDY SHALE	349	351	SHALE (MULBERRY)	641	700	SHALE			
36	40	LIME	351	383	LIME (PAWNEE)	700	710	RED SHALE			
40	50	SAND	383	385	BLACK SHALE (LEXINGTON)	710	720	GRAY SHALE			
50	55	LIMEY SHALE	385	395	LIME	720	722	COAL (WEIR)			
55	60	BLACK SHALE	395	396	COAL. ?	722	733	SHALE			
60	61	COAL	396	409	SHALE	733	774	SANDY SHALE			
61	93	SHALE	409	410	COAL	774	776	COAL (BLUEJACKET)			
93	103	LIME	410	428	SAND	776	823	SHALE			
103	105	SHALE	428	442	SHALE	823	824	COAL (ROWE)			
105	108	LIME	442	463	LIME (OSWEGO)	824	829	SHALE			
108	132	SHALE	437		GAS TEST (LIGHT BLOW)	829	831	COAL (NEUTRAL)			
132	133	COAL	463	474	BLACK SHALE / COAL	831	881	SHALE			
133	153	LIME	474	477	LIME	839		GAS TEST (SAME)			
153	158	BLACK SHALE	475		GAS TEST (2# 1/8")	881	887	SHALE			
158	160	COAL	477	480	COAL	887	965	CHATTY LIME (MISSISSIPPI)			
160	166	SHALE	480	482	SHALE	895		GAS TEST (VERY LIGHT BLOW)			
166	173	LIME	482	485	SANDY LIME	965		GAS TEST (SAME)			
173	178	BLACK SHALE	485	543	SANDY SHALE						
178	226	GRAY SHALE	487		GAS TEST (SAME)			T.D. 965'			
226	227	COAL	543	544	COAL						
227	229	LIME	544	552	SHALE						
229	232	SHALE	552	555	COAL (BEVIER)						
232	249	LIME	555	580	SHALE						
249	255	SHALE	580	581	LIME (VERDIGRIS)						
255	275	LIME	581	583	COAL (CROWBERG)						
275	298	SHALE / SANDY SHALE	583	585	SHALE						
298	300	COAL	585	587	COAL						
300	302	RED SHALE	587	615	SHALE						
302	305	SAND	615	617	COAL (FLEMING)						
305	344	SHALE	617	640	SHALE						

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211. W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JUN 29 2006

TICKET NUMBER 1304

FIELD TICKET REF # _____

FOREMAN Joe

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-06	L DH Farms 11-H	4	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R.	7:00	12:00		903388		5	<i>Joe R.</i>
Tim A.	6:45	12:00		903255		5.25	<i>Tim A.</i>
Russell A.	6:00	12:00		903103		6	<i>Russell A.</i>
AVIC G.	7:00	12:00		903296	932452	5	<i>AVIC G.</i>
Jeff M. Schell	7:00	12:00		903106		5	<i>Jeff M. Schell</i>
MAVERICK D.	7:00	12:00		extra		5	<i>Maverick D.</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 965 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 960 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel slurry to surface. Installed cement head Ran 10 bbl dye
& 127 SKS of cement to get dye to surface. Flushed pump. Pumped
wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	960	FT 4 1/2 CASING	
	4	centralizers	
	1	4 1/2' by 2" swedge & 2" ball valve	
931300	3 hr	Casing tractor	
T53	3 hr	Casing trailer	
903388	5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903103	6 hr	Bulk Truck	
1104	117 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 "x 3"	
1126	1	OWC - Blend Cement 4 1/2" minor plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water Calchloride	
903296	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
903106	5 hr	80 Vac	
Ravin 4513	1	Casing CLAMP 1 1/2"	
	1	4 1/2 Float shoe	