

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/2/06 3/3/06 3/8/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date . Recompletion Date

API No. 15 - 133-26508 - 00-00
County: Neosho
_____ - se - ne Sec. 9 Twp. 29 S. R. 19 East West
1980 feet from S / (N) (circle one) Line of Section
600 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: LDH Farms Well #: 9-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 948 Kelly Bushing: n/a
Total Depth: 987 Plug Back Total Depth: 981.95
Amount of Surface Pipe Set and Cemented at 23.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 981.95
feet depth to surface w/ 120 sx cmt.
Alt 2-Dlg - 11/10/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/29/06
Subscribed and sworn to before me this 29th day of June,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: LDH Farms Well #: 9-1
 Sec. 9 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23.6	"A"	4	
Production	6-3/4"	4-1/2	10.5#	981.95	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	835-837/890-893	400gal 15% HCL w/ 23 bbls 2% kcl water, 354bbls water w/ 2% KCL, Blockde 7500# 20/40 sand	835-837/890-893
4	624-626/590-593	400gal 15% HCL w/ 33 bbls 2% kcl water, 354bbls water w/ 2% KCL, Blockde 6100# 20/40 sand	624-626/590-593
4	488-492/475-479	400gal 15% HCL w/ 55 bbls 2% kcl water, 429bbls water w/ 2% KCL, Blockde 7200# 20/40 sand	488-492/475-479

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	926	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/18/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	45.8mcf	23.8bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

QUEST

Resource Corporation



DATE: 03/03/2006

Data from Driller's Log

MOKAT Drilling Rig #2.

WELL NAME	LDH Farms	SECTION:	9	REPORT #:		SPUD DATE:	3/2/2006
WELL #:	9-1	TWP:	29S	DEPTH:	987		
FIELD:	Cherokee Ba	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	948	FOOTAGE	1980	FT FROM	North
STATE:	Kansas	API #:	15-133-26508-00-00		660	FT FROM	East
							LINE
							LINE
							SE NE

ACTIVITY DESCRIPTION:

MOKAT Drilling, Gerald Smith, drilled to TD 987 ft. on 03/03/2006.

GAS SHOWS:	Gas Measurement		Net Gas / Comments
Mulberry Coal	0 mcf/day @	FT. *	
Lexington Shale & Coal	0 mcf/day @	420-421 FT.	Gas Test at 461 ft. No gas.
Summit Shale & Coal	0 mcf/day @	479-480 FT.	
Mulky Shale & Coal	0 mcf/day @	484-491 FT.	Gas Test at 485 ft. Light blow.
Bevier Coal	0 mcf/day @	557-558 FT.	Gas Test at 510 ft. Light blow.
Verdigris Limestone	0 mcf/day @	584-586 FT.	
Croweburg Shale & Coal	0 mcf/day @	589-591 FT.	
Fleming Coal	0 mcf/day @	610-611 FT.	
Weir Coal	0 mcf/day @	737-738 FT.	
Bartlesville Sand	0 mcf/day @	738-780 FT.	
Rowe Coal	0 mcf/day @	824-825 FT.	
Neutral Coal	0 mcf/day @	839-840 FT.	Gas Test at 840 ft. Light blow.
Riverton Coal	0 mcf/day @	884-887 FT.	
Mississippi	0 mcf/day @	Top at 898 FT.	Gas Test at 910 ft. Light blow.
TD: 987 ft.			GCS at TD.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23.6 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 363-405
Oswego Limestone 449-470

Mineral Coal 618-619
Red Shales 705-710
Bluejacket Coal 780-782

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@grcp.net

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CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 9-1	Lease L.D.H FARMS	Loc.	1/4	1/4	1/4	Sec. 9	Twp. 29	Rge. 19		
County NEOSHO		State KS	Type/Well	Depth 987'	Hours	Date Started 3-3-06	Date Completed					
Job No.	Casing Used	Bit Record			Coring Record							
Driller	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	SURFACE	405	420	SHALE	840	884	SHALE			
21	32	LIME	420	421	COAL ?	884	887	COAL (RIVERTON)			
32	39	COAL / BLACK SHALE	421	442	SAND	887	898	SHALE			
39	46	LIME	442	470	LIME	898	987	CHAT (MISSISSIPPI)			
46	53	SHALE	470	479	SHALE						
53	54	COAL	479	480	COAL			T.D. 987			
54	72	SANDY SHALE	480	484	LIME						
72	73	LIME	484	491	BLACK SHALE						
73	81	SHALE	491	494	LIME						
81	97	LIME	494	557	SANDY SHALE						
97	141	SHALE	557	558	COAL (BEVIER)						
141	142	COAL	558	584	SHALE						
142	158	LIME	584	586	LIME (VERDIGRIS)						
158	179	BLACK SHALE (WET)	589	591	COAL (CROWBERG)						
179	181	LIME	591	610	SHALE						
181	186	SHALE	610	611	COAL (FLEMING)						
186	187	COAL	611	618	SHALE						
187	225	SHALE	618	619	COAL						
225	227	COAL	619	648	SHALE						
227	252	SAND	648	649	LIME						
252	257	LIME	649	705	SHALE						
257	264	SHALE	705	710	RED SHALE						
264	284	LIME	710	712	LIME						
284	302	SHALE	712	737	SHALE						
302	315	SAND	737	738	COAL (WEIR)						
315	363	SHALE	738	780	SANDY SHALE (BARTLESVILLE)						
363	368	LIME (PAWNEE)	780	782	COAL (BLUEJACKET)						
368	374	SHALE	782	824	SHALE						
374	395	LIME	824	825	COAL (ROWE)						
395	396	SHALE	825	839	SHALE						
396	405	LIME	839	840	COAL (NEUTRAL)						

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 KAUSA CORPORATION COMMISSION
 JUN 30 2006
 CONSERVATION DIVISION
 Topeka, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1303

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-8-06	LDH Farms 9-1	9	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	2:00	6:15		903388		3.25	<i>Joe R</i>
Tim A	3:00	5:45		903255		2.75	<i>Tim A</i>
Russell A	3:00	5:30		903103		2.5	<i>Russell A</i>
David C	3:00	5:45		903296	932452	2.75	<i>David C</i>
Tom G	3:00	6:30		903106		3.5	<i>Tom G</i>
Maverick D	3:00	7:00		extra		4	<i>Maverick D</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 987 CASING SIZE & WEIGHT: 4 1/2 10.5
 CASING DEPTH 981.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.66 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS premix slurry to surface. Installed cement head Ran 10 bbl dye & 130 SKS of cement to get dye to surface. Flush Pump, Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	981.95	Ft of 4 1/2 casing	
	4	centralizers	
	1	4 1/2 by 2 Swedge & 2" ball valve	
931310	1.25 hr	Casing tractor	
T53	1.25 hr	Casing trailer	
903388	3.25 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903103	2.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 & 3"	
1126	1	OWC - Blend Cement 1 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <i>Cal chloride</i>	
1123	7000 gal	City Water	
903296	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903106	3.5 hr	80 Vac	
Ravin 4513	1	4 1/2 clamp & weld on collar	
	1	4 1/2 float shoe	

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