

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/28/06 3/1/06 3/10/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26510-00-00
County: Neosho

_____ ne ne Sec. 3 Twp. 29 S. R. 19 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: River Farms Well #: 3-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 1000.77
Amount of Surface Pipe Set and Cemented at 20' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1000.77
feet depth to surface w/ 125 sx cmt.

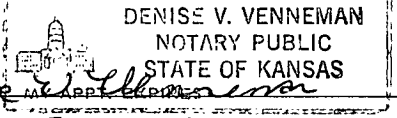
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dlg-11/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/27/06
Subscribed and sworn to before me this 27 day of June,
2006.
Notary Public: Denise V. Vennemman
Date Commission Expires: 7-1-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: River Farms Well #: 3-1
 Sec. 3 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Poristy - Guard
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 9"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1000.77	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	839-841/895-898	400gal 15% HCL w/ 16 bbls 2% kcl water, 352bbls water w/ 2% KCL, Blockide 7600# 20/40 sand	839-841/895-898
4	625-627/594-597	400gal 15% HCL w/ 36 bbls 2% kcl water, 360bbls water w/ 2% KCL, Blockide 7650# 20/40 sand	625-627/594-597
4	489-493/507-511	400gal 15% HCL w/ 41 bbls 2% kcl water, 401bbls water w/ 2% KCL, Blockide 6000# 20/40 sand	489-493/507-511

TUBING RECORD Size 2-3/8" Set At 950 Packer At n/a Liner Run Yes No

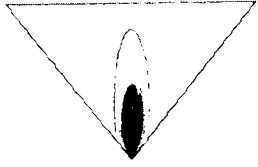
Date of First, Resumerd Production, SWD or Enhr. 5/1/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 24.9mcf Mcf Water 71bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1306**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-06	River Farms 3-1	3	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	7:00	10:45	1:10	903388		3.75	<i>Joe B.</i>
Tim. A	7:00	10:45		903255		3.75	<i>Tim A.</i>
Purcell. A	6:00	10:45		903103		4.75	<i>Purcell A.</i>
David. C	7:30	10:45		903296	932452	3.25	<i>David C.</i>
Jeff. M	7:00	10:45		903106		3.75	<i>Jeff M.</i>
Maverick. D	7:00	10:45		extra		3.75	<i>Maverick D.</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1000.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel sweep to surface. Installed cement head RAN 10
bbl dye followed by 133 SKS of cement to get dye to surface. Flush
Pump. Pumped wiper plug to bottom & set float shoe.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1000.77	ft 4 1/2 casing	
	4	Centralizers	
	1	2" ball valve	
931310	2 hr	casing tractor	
930904	2 hr	casing trailer	
903388	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 2 1/2 #3</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
903106	3.75 hr	80 Vac	
	1	4 1/2 float shoe	

JUN 29 2006

CONSERVATION DIVISION

WICHITA, KS

4270 Gray Road - Wray, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2	Lic # 33344						
API #:	15-133-26510-00-00							
Operator:	Quest Cherokee, LLC							
Address:	9520 North May Avenue - Suite 300 Oklahoma City, OK 73120							
Well #:	3-1	Lease Nan River Farms			Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from N Line			205		No Flow	
	660	ft. from E Line			255		No Flow	
Spud Date:	2/28/2006							
Date Completed:	3/1/2006	TD:	1005	380	4	1"	51.6	
Driller:	Josiah Kephart			430	Gas Check Same			
Casing Record	Surface	Production		505	9	1"	77.5	
Hole Size	12 1/4"	6 3/4"		530	Gas Check Same			
Casing Size	8 5/8"			605	Gas Check Same			
Weight				630	6	1"	63.3	
Setting Depth	20' 9"			705	4	1"	51.6	
Cement Type	Portland			780	6	3/4"	34.7	
Sacks	4			855	Gas Check Same			
Feet of Casing	20' 10"			905	4	1"	63.3	
				930	Gas Check Same			
Rig Time		Work Performed		1005	11	1"	85.9	
		Broke two 1" nipples						
Geologist:								

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	250	253	lime	415	416	Lexington- blk shale
1	32	lime	253	260	shale	416	417	coal
32	33	blk shale	260	262	blk shale	417	441	shale
33	38	lime	262	268	shale	441	457	sand
38	68	shale	268	273	lime	457	459	shale
68	89	sand	273	275	shale	459	460	blk shale
89	113	shale	275	286	lime	460	461	coal
113	122	lime	286	289	shale	461	466	Oswego- lime
122	170	shale	289	291	lime	466	476	shale
170	187	lime	291	302	sand	476	490	lime
187	194	shale	302	365	shale	480		Add Water
194	196	blk shale	365	369	lime	490	492	shale
196	205	shale	369	374	shale	492	494	Summit- blk shale
205	206	blk shale	374	377	sand	494	498	shale
206	221	shale	377	402	Pink- lime	498	509	lime
221	223	lime	402	403	blk shale	509	513	shale
223	248	shale	403	413	lime	513	514	Mulky- blk shale
248	250	blk shale	413	415	shale	514	545	shale

Operator:	Quest Cherokee, LLC	Lease Name:	River Farms	Well #	3-1	page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation

545	559	sand	764	765	Drywood- coal		
559	570	lime	765	800	shale		
570	572	shale	800	804	sand		
572	573	blk shale	804	833	shale		
573	574	Bevier- blk sh	833	837	Laminated sand		
574	591	shale	837	838' 6"	Rowe- coal		
591	593	Verdigris- lime	838' 6'	843	shale		
593	598	shale	843	844	Neutral- coal		
598	599	Crowburg- co	844	898	shale		
599	608	shale	898	900	blk shale		
608	616	lime	900	902	Riveton- coal		
616	619	sand	902	910	shale		
619	621	Laminated sa	910	1005	Mississippi- lime/ chat		
621	626	shale	1005		Total Depth		
626	627	Fleming- coal					
627	684	shale					
684	685	Mineral- coal					
685	687	shale					
687	690	sand					
690	692	shale					
692	699	sand					
699	702	shale					
702	703' 6"	Tebo- coal					
703' 6"	711	shale					
711	717	lime					
717	722	Red Bed					
722	734	sand					
734	735	shale					
735	736	Weir- coal					
736	740	shale					
740	747	Bartlesville- sand					
747	748	shale					
748	749' 6"	Bluejacket- coal					
749' 6"	761	sand					
761	764	shale					

Notes: 06LC-030106-R2-019-River Farms 3-1 - Quest

JUN 29 2006

QUEST
Resource Corporation

CONSERVATION DIVISION
WICHITA, KS

DATE: 03/01/2006

Data from Driller's Log

Well Refined Drilling Rig #2.

WELL NAME: River Farms	SECTION: 3	REPORT #:	SPUD DATE: 2/28/2006
WELL #: 3-1	TWP: 29S	DEPTH: 1005	
FIELD: Cherokee Basin	RANGE: 19E	PBTD:	
COUNTY: Neosho	ELEVATION: 982	FOOTAGE: 660	FT FROM North LINE
STATE: Kansas	API #: 15-133-26510-00-00	FOOTAGE: 660	FT FROM East LINE
			NE NE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Josiah Kephart, drilled to TD 1005 ft. on 03/01/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
	37 mcf/day @	FT. *	37 mcf/day from this area. Gas Test at 280 ft.
Mulberry Coal	52 mcf/day @	FT. *	15 mcf/day from this area. Gas Test at 380 ft.
Lexington Shale & Coal	52 mcf/day @	415-417 FT.	GCS. Gas Test at 430 ft.
Summit Shale & Coal	78 mcf/day @	492-494 FT.	26 mcf/day from Summit. Gas Test at 505 ft.
Mulky Shale & Coal	78 mcf/day @	513-514 FT.	GCS. Gas Test at 530 ft.
Bevier Coal	78 mcf/day @	572-574 FT.	
Verdigris Limestone	78 mcf/day @	591-593 FT.	
Croweburg Shale & Coal	78 mcf/day @	598-599 FT.	GCS. Gas Test at 605 ft.
Fleming Coal	63 mcf/day @	626-627 FT.	Gas test at 630 ft.
Weir Coal	52 mcf/day @	735-736 FT.	Gas Test at 705 ft.
Bartlesville Sand	35 mcf/day @	740-747 FT.	Gas Test at 780 ft.
Rowe Coal	35 mcf/day @	837-838.5 FT.	
Neutral Coal	35 mcf/day @	843-844 FT.	GCS. Gas Test at 855 ft.
Riverton Coal	63 mcf/day @	898-902 FT.	Gas Test at 905 ft.
Mississippi	63 mcf/day @	Top at 910 FT.	GCS. Gas Test at 930 ft.
TD: 1005 ft.			GCS.

*Zone not identified in Driller's Notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.9 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 377-413
- Stray Coal 459-461
- Oswego Limestone 461-490
- Mineral Coal 684-685
- Tebo Coal 702-703.5
- Bluejacket Coal 748-749.5
- Drywood Coal 764-765

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

Beginning of Completion Report