

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/1/06 3/2/06 3/8/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26511-00-00
County: Neosho
n/2 s/2 ne nw Sec. 9 Twp. 29 S. R. 19 East West
800 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Stich, William A. Well #: 9-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 954 Kelly Bushing: n/a
Total Depth: 1008 Plug Back Total Depth: 1002.85
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1002.85
feet depth to surface w/ 120 _____ sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dlg - 11/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/28/06
Subscribed and sworn to before me this 28th day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 9-1
 Sec. 9 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1002.85	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	911-914/854-856	400gal 15% HCL w/ 27 bbls 2% kcl water, 487bbls water w/ 2% KCL, Blockde 3200# 30/50 sand	911-914/854-856
4	700-702/643-645/609-612/584-586	500gal 15% HCL w/ 31 bbls 2% kcl water, 557bbls water w/ 2% KCL, Blockde 11100# 30/50 sand	700-702/643-645 609-612/584-586
4	500-504/487-491	400gal 15% HCL w/ 33 bbls 2% kcl water, 579bbls water w/ 2% KCL, Blockde 11900# 30/50 sand	500-504/487-491

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		944	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/30/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		38.8mcf	6.3bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1302**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-06	Stick William 9-1	9	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:15	3:00		903388		1.75	<i>[Signature]</i>
Tim A	1:15	3:00		903255		1.75	<i>[Signature]</i>
Russell A	1:15	3:00		903103		1.75	<i>[Signature]</i>
David C	1:15	3:00		903296	932452	1.75	<i>[Signature]</i>
Tom G	1:15	3:00		903106		1.75	<i>[Signature]</i>
Maverick D	1:15	3:00		extra		1.75	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1008 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1002.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.99 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41bpm

REMARKS:

RAN 2 SKS of premigel slurry to surface. Installed cement head PAN 10 bbl dye followed by 130 SKS of cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1002.85	FT casing 4 1/2	
	4	centralizers	
	1	4 1/2 by 2" swedge & 2" ball valve	
931310	1.75 hr	casing tractor	
T53	1.75 hr	Casing trailer	
903388	1.75 hr	Foreman Pickup	
903255	1.75 hr	Cement Pump Truck	
903103	1.75 hr	Bulk Truck	
1104	120 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Puffs 3 1/2" & 3"	
1126	1	OWC - Blend Cement 1 1/2 wiper plug	
1110	13 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate salt chloride	
1123	3000 gal	City Water	
903296	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
903106	1.75 hr	80 Vac	
Ravin 4513	1	4 1/2 CLAMP	
	1	Float shoe	

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CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave. Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/03/06
Lease: Stich, William A.
County: Neosho
Well#: 9-3
API#: 15-133-26511-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-13	Overburden	490-491	Shale
13-18	Lime	491-498	Lime
18-37	Shale	494	Gas Test (7" at 3/4 Choke)
37-51	Lime	498-500	Black Shale and Coal
51-53	Shale	500-573	Shale
53-58	Lime	507	Gas Test (7" at 3/4 Choke)
58-93	Shale	573-583	Coal
93-110	Lime	583-584	Lime
110-141	Shale	584-586	Coal
141-165	Lime	586-606	Shale
165-182	Shale	606-607	Lime
182-184	Coal	607-608	Coal
184-275	Shale	608-642	Shale
275-278	Black Shale	642-643	Coal
278-292	Lime	643-651	Shale
292-369	Shale	651-652	Coal
369-371	Black Shale	652-669	Shale
371-417	Lime	669-728	Sandy Shale
417-458	Shale	728-731	Red and Green Shale
458-460	Coal and Black Shale	731-832	Shale
460-484	Lime	832-840	Sand
482	Gas Test (0" at 1/4 Choke)	840-851	Shale
484-486	Shale	851-853	Coal
486-490	Black Shale	853-856	Shale

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QUEST

Resource Corporation



DATE: 03/02/06

Data from Driller's Log - Michael Drilling Rig #2

WELL NAME:	Stich, William A.	SECTION:	9	REPORT #:		SPUD DATE:	3/1/2006
WELL #:	9-1	TWP:	29S	DEPTH:	1008		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	954	FOOTAGE:	800	FT FROM	North
STATE:	Kansas	API #:	15-133-26511-00-00		1980	FT FROM	West
							LINE LINE
							N/2 S/2 NE NW

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to TD 1008 ft. on 3/2/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 ncf/day @ 369-371 FT.	
Lexington Shale & Coal	0 ncf/day @ FT. *	Gas Test at 482 ft. No flow.
Summit Shale & Coal	37 ncf/day @ 486-490 FT.	37 mcf/day from Summit. Gas Test at 494 ft.
Mulky Shale & Coal	37 ncf/day @ 498-500 FT.	GCS. Gas Test at 507 ft.
Bevier Coal	37 ncf/day @ 573-583? FT.	
Verdigris Limestone	37 ncf/day @ 583-584 FT.	
Croweburg Coal & Shale	37 ncf/day @ 584-586 FT.	
Fleming Coal	37 ncf/day @ 607-608 FT.	
Weir Coal	37 ncf/day @ FT. *	
Bartlesville Sand	37 ncf/day @ FT. *	
Rowe Coal	37 ncf/day @ 851-853 FT.	
Neutral Coal	43 ncf/day @ 856-857 FT.	6 mcf/day from this area. Gas Test at 888 ft.
Riverton Coal	43 ncf/day @ 909-912 FT.	
Mississippi	62 ncf/day @ Top at 918 FT.	19 mcf/day from Riverton. Gas Test at 919 ft.
TD 1008 FT.		GCS.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.0

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 371-417
- Stray Coal 375-378
- Stray Coal 458-460
- Oswego Limestone 460-484
- Mineral Coal 642-643
- Tebo Coal 651-652
- Red Shales 728-731

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If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@grcp.net