

JUL 12 2006

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/13/06 3/14/06 3/22/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26536-00-00  
County: Neosho

ne nw Sec. 3 Twp. 30 S. R. 19  East  West  
660 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Allen, Glen N. Well #: 3-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 1010 Kelly Bushing: n/a  
Total Depth: 1041 Plug Back Total Depth: 1035.85  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1035.85  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NUR  
(Data must be collected from the Reserve Pit) 11-10-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Head of Operations Date: 7/10/06  
Subscribed and sworn to before me this 10 day of July,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 **JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

Operator Name: Quest Cherokee, LLC Lease Name: Allen, Glen N. Well #: 3-2  
 Sec. 3 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b> <b>Gamma Ray Neutron log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See Attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23	"A"	10	
Production	6-3/4"	4-1/2"	10.5#	1035.85	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	935-938/880-882	400gal 15% HCL w/ 26 bbbs 2% iod water, 458bbbs water w/ 2% KCL, Blockide 7700# 20/40 sand	935-938/880-882
4	655-657/628-630/598-600	400gal 15% HCL w/ 26 bbbs 2% iod water, 565bbbs water w/ 2% KCL, Blockide 9000# 20/40 sand	655-657/628-630  598-600
4	519-523/503-507	400gal 15% HCL w/ 26 bbbs 2% iod water, 554bbbs water w/ 2% KCL, Blockide 11000# 20/40 sand	519-523/503-507

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		938	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/26/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	n/a	3.9mcf	73.2bbbs	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1437**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-22-06	Allen Glen 3-2	3	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe P.	7:00	11:45		90388		4.75	<i>Joe P.</i>
T.M. A.	7:00			903197		4.75	<i>T.M. A.</i>
Russell A.	6:00			903103		5.75	<i>Russell A.</i>
David C.	7:15			903296		4.5	<i>David C.</i>
Jerry L Harris	6:45			903106		5	<i>Jerry L Harris</i>
MANAGER DS	6:45			TRAINEE		5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1041 CASING SIZE & WEIGHT 4 1/2 - 10.5  
 CASING DEPTH 1035.85 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 10.52 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head RAN 1 SK prem gel & 10 bbl dye & 150 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom & set float shoe

	1035.85	4 1/2 casing	
	4	centralizers	
930300	3 hr	Casing tractor	
930804	3 hr	Casing trailer	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
90388	4.75 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903103	5.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" #2"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calcilorida	
1123	7000 gal	City Water	
903296	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
903106	5 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

33081

Blue Ribbon Drilling LLC  
PO BOX 279  
Dewey, OK 74029-0279

**Operator:** Quest Cherokee  
**Desc.** Sec 3, Twp 30S, Rge 19E  
**County:** Neosho **State:** Kansas  
**Comm:** 3/13/2006 **Comp:** 3/14/2006  
**Casing:** 23' of 8 5/8 **Cement w/ sacks:** BRD w/ 10 sax  
**Rotary TD:** 1041'

**Lease/Well #:** Allen Glen N #3-2  
**Elevation:**

Top	Bottom	Formation	Top	Bottom	Formation
0	1	Top soil	690	702	sand
1	7	lime	702	705	sandy shale
7	11	limy sand	705	710	medium shale w/ lime streaks
11	125	shale w/ lime streaks	710	711	coal - 1'
125	222	lime w/ shale breaks	711	715	shale w/ coal streaks
222	228	black shale	715	726	sandy shale w/ lime streaks
228	340	medium shale w/ lime streaks	726	749	medium shale w/ lime streaks
340	366	sand	749	763	medium shale w/ sand streaks
366	390	medium shale w/ sand mix	763	777	black shale w/ pyrite streaks
390	423	lime	777	795	shale w/ lime streaks
423	424	black shale	795	796	coal - 1'
424	428	lime	796	805	medium shale w/ lime streaks
428	431	black shale	805	806	coal - 6"
431	478	medium shale w/ lime streaks	806	860	shale w/ lime streaks
478	500	lime	860	880	shaly sand
500	506	dark and black shale	880	890	sandy shale w/ sand mix
506	508	light shale	890	933	shale w/ lime & sand streaks
508	514	lime	933	936	coal - 3'
514	517	black shale	936	940	shale w/ lime streaks
517	518	coal - 1'	940	945	black shale w/ pyrite streaks
518	521	medium shale	945	950	lime & pyrite
521	538	sandy shale	950	1041	tan & gray lime & chert
538	596	medium shale w/ lime streaks (wet 588')	1041	TD	
596	598	coal - 2'			
598	622	shale w/ lime streaks			
622	627	black shale w/ coal			
627	631	sandy shale w/ coal			
631	663	sandy shale w/ lime streaks			
663	664	coal - 1'			
664	671	medium shale w/ lime streaks			
671	678	sandy shale w/ lime streaks			
678	679	coal - 1'			
679	689	sandy shale			
689	690	coal - 1'			

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**Gas Tests**

<b>Test</b>	<b>Depth</b>	<b>Results</b>
1	488	1/8 at 0
2	513	1/8 at 0
3	538	1/8 at 0
4	940	1/8 at 5 (6.39 mcf)
5	955	1/8 at 5 (6.39 mcf)
6	1041	1/8 at 5 (6.39 mcf)

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# QUEST

Resource Corporation



DATE: 3/14/06

Data from Driller's Log

Blue Ribbon Drilling

<b>WELL NAME:</b> Allen, Glen N.	<b>SECTION:</b> 3	<b>REPORT #:</b>	<b>SPUD DATE:</b> 3/13/2006
<b>WELL #:</b> 3-2	<b>TWP:</b> 30S	<b>DEPTH:</b> 1041	
<b>FIELD:</b> Cherokee Basin	<b>RANGE:</b> 19E	<b>PBTD:</b>	
<b>COUNTY:</b> Neosho	<b>ELEVATION:</b> 1010	<b>FOOTAGE:</b> 660	<b>FT FROM</b> North <b>LINE</b>
<b>STATE:</b> Kansas	<b>API #:</b> 15-133-26536-00-00	1980	<b>FT FROM</b> West <b>LINE</b>
			NE NW

**ACTIVITY DESCRIPTION:**

Blue Ribbon Drilling, Kevin Applington, drilled to TD 1041 on 3/14/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 423-424 FT.	
Lexington Shale and Coal	0 mcf/day @ 428-431 FT.	Gas check at 488 ft. No gas
Summit Shale & Coal	0 mcf/day @ 500-506 FT.	Gas check at 513 ft. No gas
Mulky Shale & Coal	0 mcf/day @ 514-518 FT.	Gas check at 538 ft. No gas
Bevier Coal	0 mcf/day @ 596-598 FT.	
Verdigris Limestone	0 mcf/day @ 620-622 FT.	
Croweburg Coal & Shale	0 mcf/day @ 622-627 FT.	
Fleming Coal	0 mcf/day @ 663-664 FT.	
Weir Coal	0 mcf/day @ 710-715 FT.	
Bartlesville Sand	0 mcf/day @ 715-726 FT.	
Rowe Coal	0 mcf/day @ FT. *	
Neutral Coal	0 mcf/day @ FT. *	
Riverton Coal	6 mcf/day @ 933-936 FT.	6 mcf/day from this area. Gas check at 940 ft.
Mississippi	6 mcf/day @ Top at 945 FT.	GCS. Gas check at 955 ft.
TD: 1041 ft.	6 mcf/day @	GCS. Gas check at TD 1041 ft.

\*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23' 0"

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	424-428
Oswego Limestone	478-500
Mineral Coal	678-679
Tebo Coal	689-690
Bluejacket Coal	795-796
Drywood Coal	805-806

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**CASING RECOMMENDATIONS:** Run casing / Cement to surface

**On Site Representative:** Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krcocoy@qrcp.net

**End of Drilling Report. Thank You!**