

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recco

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3/13/06 3/15/06 3/23/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26551 -00-00

County: Neosho

Sec. 10 Twp. 30 S. R. 19 East West

660 feet from S / N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Robinson, Walter F. Well #: 10-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 995 Kelly Bushing: n/a

Total Depth: 1010 Plug Back Total Depth: 1004.68

Amount of Surface Pipe Set and Cemented at 21' 6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1004.68

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Alt II n/c
11-10-08

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Head of Operations Date: 7/10/06

Subscribed and sworn to before me this 10th day of July 2006.

Notary Public: [Handwritten Signature]

Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Robinson, Walter F. Well #: 10-1
 Sec. 10 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1004.68	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	905-908/888-890/858-860	400gal 15% HCL w/ 25 bbls 2% kcl water, 550bbls water w/ 2% KCL, Blockade 9600# 20/40 sand	905-908/888-890
			858-860
4	627-629/601-603/572-574	400gal 15% HCL w/ 25 bbls 2% kcl water, 477bbls water w/ 2% KCL, Blockade 8700# 20/40 sand	627-629/601-603
			572-574
4	486-490/472-475	400gal 15% HCL w/ 38 bbls 2% kcl water, 550bbls water w/ 2% KCL, Blockade 10300# 20/40 sand	486-490/472-475

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	946	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/20/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	20bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 -
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	1	Lic # 33344	R 19E
API #:	15-133-26511-00-00		NE, NE
Operator:	Quest Cherokee, LLC		Neosho
Address:	9520 North May Avenue - Suite 300 Oklahoma City, OK 73120		
Well #:	10-1	Lease Name Robeinson, Walter F.	Gas Tests
Location:	660 ft. from Line		Depth Oz. Orifice flow - MCF
	660 ft. from Line		305 No Flow
Spud Date:	3/13/2006		405 No Flow
Date Completed:	3/15/2006	TD: 1010	430 No Flow
Driller:	Josiah Kephart		480 No Flow
Casing Record	Surface	Production	505 No Flow
Hole Size	12 1/4"	6 3/4"	580 No Flow
Casing Size	8 5/8"		605 No Flow
Weight			680 No Flow
Setting Depth	21' 6"		705 No Flow
Cement Type	Portland		830 No Flow
Sacks	4		855 No Flow
Feet of Casing	21' 6"		905 No Flow
			912 No Flow
			930 No Flow
Date	Notations		955 20 3/8" 15.9
	Used Booster		
Geologist:			

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	28	shale	273	286	shale	450	471	Pink- lime
28	37	lime	286	295	sand	471	473	shale
37	60	shale	295	296	coal	473	475	blk shale
60	88	lime	296	298	shale	475	476	Lexington- coal
88	169	shale	298	321	sand	476	478	shale
169	171	blk shale	321	364	shale	478	487	Oswego- lime
171	174	shale	364	365	blk shale	487	489	shale
174	176	sand	365	366	coal	489	490	Summit- blk shale
176	183	lime	366	368	shale	490	491' 6"	coal
183	219	shale	368	391	lime	491' 6"	493	shale
219	220	coal	391	393	blk shale	493	507	sand
220	222	shale	393	399	shale	507	559	shale
222	229	lime	399	408	blk shale	559	560	Bevier- coal
229	251	shale	408	409	coal			Wet
251	265	lime	409	427	sand	560	573	shale
265	266	shale	427	443	shale	573	574	coal
266	268	blk shale	443	444	Mulberry- coal	574	598	shale
268	273	lime	444	450	shale	580		Add Water

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Operator: Quest Cherokee, LLC			Lease Name: Robinson, Wai Well #			10-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
580		Stop For Day	920	1010	lime				
		No Water	1010		Total Depth				
598	601	Verdigris- lime							
601	602' 6"	Crowburg- coal							
602' 6"	618	shale							
618	621	Laminated sand							
621	624	sand							
624	651	shale							
651	652	Fleming- coal							
652	667	sand							
667	672	sandy/ shale							
672	684	shale							
684	691	Tebo- coal							
691	699	sand							
699	708	shale							
708	709	blk shale							
709	710' 6"	Weir- coal							
710' 6"	712	shale							
712	726	Bartlesville- sand							
726	759	shale							
759	760	Bluejacket- coal							
760	764	sand							
764	810	shale							
810	813	Drywood- blk shale							
813	836	shale							
836	838	Laminated sand							
838	841	sand							
841	852	shale							
852	853	Rowe- blk shale							
852	854	coal							
854	886	shale							
886	888	Upper Riverton- coal							
888	906	shale							
906	909	Lower Riverton- coal							
909	920	shale							

Notes: Watered out in the Mississippi at 1010.
Notes: Used Booster
Notes: 06LC-031506-R1-022-Robinson, Walter F. 10-1 - Quest

Keep Drilling - We're Willing!!
~~*Keep Drilling - We're Willing!!*~~

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QUEST

Resource Corporation



DATE: 3/15/06

Data from Driller's Log

Well Refined Drilling - Rig #1

WELL NAME:	Robinson, Walt	SECTION:	10	REPORT #:		SPUD DATE:	3/13/2006
WELL #:	10-1	TWP:	30S	DEPTH:	1010		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	995	FOOTAGE:	660	FT FROM	North LINE
STATE:	Kansas	API #:	15-133-26551-00-00		660	FT FROM	East LINE
							NE NE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott, drilled to TD 1010 ft. on 3/15/06.

GAS SHOWS:	Gas Measured	COMMENTS:
		Gas check at 430 ft. No flow
Mulberry Coal	0 mcf/day @ 443-444 FT.	
Lexington Shale and Coal	0 mcf/day @ 473-476 FT.	Gas check at 480 ft. No flow
Summit Shale & Coal	0 mcf/day @ 489-491.5 FT.	Gas check at 505 ft. No flow
Mulky Shale & Coal	0 mcf/day @ FT. *	
Bevier Coal	0 mcf/day @ 559-560 FT.	Gas check at 580 ft. No flow
Verdigris Limestone	0 mcf/day @ 598-601 FT.	
Croweburg Coal & Shale	0 mcf/day @ 601-602.5 FT.	Gas check at 605 ft. No flow
Fleming Coal	0 mcf/day @ 651-652 FT.	Gas check at 680 ft. and 705 ft. No flow
Weir Coal	0 mcf/day @ 708-710.5 FT.	
Bartlesville Sand	0 mcf/day @ 712-726 FT.	Gas check at 830 ft. No flow
Rowe Coal	0 mcf/day @ 852-854 FT.	Gas check at 855 ft. No flow
Neutral Coal	0 mcf/day @ FT. *	
Riverton Coal	0 mcf/day @ 36-888 & 906-909 FT.	Gas check at 905 ft. and 912 ft. No flow
Mississippi	0 mcf/day @ Top at 920 FT.	Gas check at 930 ft. No flow
Mississippi	16 mcf/day @	16 mcf/day from this area. Gas check at 955 ft.
TD: 1010 ft.		TD - Water

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 6"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	219-220
Stray Coal	295-296
Stray Coal	365-366
Stray Coal	408-409
Pawnee LS / Pink	450-471
Oswego Limestone	478-487
Stray Coal	573-574
Tebo Coal	684-685
Bluejacket Coal	759-760
Drywood Coal	810-813

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecov@qrcp.net

End of Drilling Report. Thank You!

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1334

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-06	Robinson Walter 10-1	10	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	2:30		903388		2.25	<i>Joe Bland</i>
Tim A	↓	↓		903197		↓	<i>Tim A</i>
Russell A	↓	↓		903		↓	<i>Russell A</i>
DAVID C	↓	↓		903296	932452	↓	<i>David C</i>
JERRY H	↓	↓		903106		↓	<i>Jerry H</i>
MAVERICK D	↓	↓		extra		↓	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1010 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 1004.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Ran 2 SKS prem gel sweep to surface. Installed Cement head Ran 10
bbl dye + 140 SKS of cement to get dye to surface. Flush pump
Pumped wiper plug to bottom + Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1004.68	Ft 4 1/2" Casing	
	4	Centralizers	
931310	1 hr	Casing tractor	
T53	1 hr	Casing tripler	
903388	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903	2.25 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
903106	2.25 hr	80 Vac	
Ravin 4513	1	4 1/2" Float shoe	

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