

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 E. Central, Suite #100
 City/State/Zip: Wichita, Kansas 67206
 Purchaser: NCRA
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Company, Rig #7
 License: 5929
 Wellsite Geologist: Bill Ree
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
04/28/2006 05/13/2006 6/12/06
 Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 14 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 007-23,012-0000
 County: Barber. 70' S. of
C W/2 SW NW Sec. 22 Twp. 30 S. R. 14 East West
2050 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: STAATS TRUST Well #: 1-22
 Field Name: Wildcat
 Producing Formation: Simpson
 Elevation: Ground: 1871' Kelly Bushing: 1884'
 Total Depth: 4800' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 264 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
AKI-Dlg - 11-10-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Hauled free fluids to disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: F.G. Holl Company, L.L.C.
 Lease Name: KENNEDY SWD License No.: _____
 Quarter SW Sec. 30 Twp. 29 S. R. 12 East West
 County: Pratt Docket No.: D-25,992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 07/11/2006

Subscribed and sworn to before me this 11th day of July, 2006

The State of Kansas,
 The County of Sedgwick Betty H. Spotswood
 Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010
 Notary Public - State of Kansas
BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: STAATS TRUST Well #: 1-22
 Sec. 22 Twp. 30 S. R. 14 East West County: Barber. 70' S. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDL/CNL
 BHCS/DIL
 ML

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13-3/8"	48#	264'	60/40 Poz	500sx	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4798'	AA2	225sx	3%CFR,10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 BSPF	4568' - 4582' Simpson	Dumped 500 gal 7-10% Acetic acid 800 gal 15% Mira acid - Acid PPI	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4586'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>June 28, 2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>48</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4568' - 4582' Simpson

STAATS-TRUST 1-22
BARBER COUNTY, KANSAS

Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Herrington	2162	-278	2162	-278
Winfield	2224	-340	2222	-338
Towanda	2284	-400	2285	-401
Ft. Riley	2343	-459	2340	-456
B/Florence				
Wrefold				
Council Grove	2509	-625	2508	-624
Cottonwood	2676	-792	2673	-789
Red Eagle	2816	-932	2817	-933
Onaga Shale			2936	-1052
Root Shale			3005	-1121
Stotler			3121	-1237
Tarkio/Elmont			3174	-1290
Howard			3342	-1458
Topeka			3426	-1542
Heebner	3804	-1920	3802	-1918
Toronto	3824	-1940	3821	-1937
Douglas Shale			3845	-1961
Brown Lime			3978	-2094
Lansing			4000	-2116
LKC "H"			4174	-2290
BKC			4394	-2510
Marmaton			4408	-2524
Conglomerate			4464	-2580
Viola			4506	-2622
Simpson Ss.			4569	-2685
Arbuckle			4650	-2766
RTD			4800	-2916

Customer F.G. HOLL	Lease No.	Date
Lease STAATS TRUST	Well # 1-22	5-13-06
Field Order # 13714	Station PRATT, KS	Casing 5 1/2
	Depth 4798	County BARBER
Type Job LONGSTREWS - NW	Formation TD-4800'	State KS
		Legal Description 22-30-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2								
Depth 4798	Depth	From	To	Pre Pad	Max			5 Min.
Volume 116.7	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4786	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative TERRY	Station Manager SCOTTY	Treater GORDLEY
Service Units 120 27 47 501		
Driver Names KG TAYLOR BOLES		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					ON LOCATION
					RUN 4798' 5 1/2 CSG. 113 JTS.
					GUIDE SHOE INSERT FLOAT 1" STAGNA
					BARBER-TOP #6, CENTI.-7-8-9-10-13-17-20-24
					25-26 SCRATCHER-7-8-9-10-24-25-26
2330					TAC. BOTTOM-DROP BALL - CIRC
					ROTATE CASING
0130	250		3	5	PUMP 3 bbl H₂O
	250		12	5	PUMP 12 bbl SUPERFLUSH
	250		3	5	PUMP 3 bbl H₂O
	200		58	5	MIX 225 SK. IAAZ 10% SACT
					3/10% CBR 1/10% DEFOMER 1% PA-322
					3/4% GAS BLOC 10% ARSONIDE 1/4% CELLFRAC
					STOP-WASH LOWE-DROP PLUG
	0		0	7	START DISP.
	200		75	7	LIFT CEMENT
	1000		110	5	SLOW RATE
0215	1500		116.7	4	PLUG DOWN - HEAD
					PLUG RT & WHT - 25 SK IAAZ
0300					JOB COMPLETE - THANKS - REVIEW

Customer F.G. Holl Company, LLC	Lease No. 1-22	Date 4-28-06
Lease Staats Trust	Well # 1-22	
Field Order # 12509	Station Pratt	Casing 13 3/8 48 Lb.
Type Job Cement-Conductor-New Well	Depth 259'	County Barber
	Formation	State KS.
		Legal Description 22-305-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8 48 Lb.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 259'	Depth	From	To	300 sacks 60/40 Poz with				
Volume 40.66 Bbl.	Volume	From	To	22 Gel, 3 1/2 C.C., 25 LB/stk. Cellflake				5 Min
Max Press 200 P.S.I.	Max Press	From	To	14.72 LB./Gal., 5.71 Gal./stk., 1.25 cu.Ft./stk.				10 Min
Well Connection 2 7/8 collar	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 255'	Packer Depth	From	To	Flush 40 Bbl. Fresh H₂O		Gas Volume		Total Load

Customer Representative Henny McGuire	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119 08 380 901		
Driver Names Messick Rose McCaskey		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting
1:00					Duke Drilling start to run bits. 48 Lb./Ft. 13 3/8" Limited Service casing.
3:00					Casing in well. Break circulation with Drilling Pump.
3:30	200			5	Start Fresh H₂O Pre-Flush
	200		15	5	Start mixing cement
4:00	150		80	5	Start Fresh H₂O Displacement
4:10	200		120		Plug down. Circulate 15 slts to pit
					Shut in well
					Wash up pump truck
4:30					Job Complete
					Thanks
					Clarence R. Messick

Mud-Co / Service Mud Inc.

100 S. Main, Suite #310
Wichita, Ks. 67202
Ph: 316-264-2814 Fax: 316-264-5024

Mail Payments to: Mud-Co / Service Mud Inc.
PO Box 345
Kingman, Ks. 67068

SOLD TO:	F G HOLL CO., LLC 9431 E. CENTRAL WICHITA, KS 67206	INVOICE DATE	05/16/2006	INVOICE NO.	24678
SHIPPED TO:	DUKE DRLG #7 #1-22 STAFFS TRUST 22-30-14W BARBER, KS	WELL NO.	18703	SPUD DATE	04/27/2006

SHIPPED FROM:

Warehouse - Pratt, Kansas

Quantity	Description	Unit Price	Per	Amount
261	C/S HULLS			
43	CAUSTIC SODA			
3	DESCO			
10	DRILL PAK			
9	LIME			
804	PREMIUM GEL			
73	SALT CLAY			
42	SODA ASH #50			
77	STARCH			
31	SUPER LIG			
1	X-CIDE 102W			

*** We're allowing a 15.00% cash discount of *
** (\$3,645.83) if invoice paid by 06/15/2006.

Total Mud Cost . . .
Trucking Cost . . .
Trucking Surcharge:
Sales Tax

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 14 2006

CONSERVATION DIVISION
WICHITA, KS

PAST DUE ACCOUNTS ARE SUBJECT TO A SERVICE CHARGE OF 1.25% PER MONTH AND ALL COSTS OF COLLECTION, INCLUDING ATTORNEY'S FEES.

TOTAL

Customer Copy