

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33658
Name: Big Creek Oil
Address: 20702 Harper Road
City/State/Zip: Chanute, Ks 66720
Purchaser: CMT Inc.
Operator Contact Person: Wanda Parish
Phone: (620) 431-0354
Contractor: Name: Ensminger/Kimzey Drilling
License: 31708
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/28/2006 05/01/2006 05/02/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26615-00-00
County: Neosho
SE NW NW MW Sec. 33 Twp. 27 S. R. 19 East West
550 feet from S (N) (circle one) Line of Section
525 feet from E (W) (circle one) Line of Section


Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Meyer Well #: 2
Field Name: N/A
Producing Formation: Bartlesville
Elevation: Ground: 880 Kelly Bushing: _____
Total Depth: 730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 26.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 730
feet depth to 0 Surface w/ 89 ^{sx cmt.}
Alt 2 - Dlg - 11-10-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wanda Parish
Title: PRESIDENT Date: 7-3-06
Subscribed and sworn to before me this 3 day of July
20 06
Notary Public: Ruth A. Stacy
Date Commission Expires: 1-11-09

 RUTH A. STACY
Notary Public - State of Kansas
My Appt. Expires 1-11-09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 05 2006

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Side Two

Operator Name: Big Creek Oil Lease Name: Meyer Well #: 2
 Sec. 33 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/ Neutron/ CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>633</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>674</td> <td></td> </tr> </table>	Name	Top	Datum	Cattleman	633		Bartlesville	674	
Name	Top	Datum								
Cattleman	633									
Bartlesville	674									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"		26.1 Feet	Portland	5	
Casing	5 5/8	2 7/8 Upset		720.3 Feet	Portland A	89	2% Premium Gel
Pumping		1"		720 Feet			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	674 to 684	3 sks 20/40 17 sks 10/20 50 lbs Salt	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		1"	720			
Date of First, Resumerd Production, SWD or Enhr. 07/01/2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5		10		28	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 JUL 05 2006
 KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 205182

Invoice Date: 05/10/2006 Terms:

Page 1

BIG CREEK OIL COMPANY
 20702 HARPER ROAD
 CHANUTE KS 66720
 () -

MEYERS 2
 32-27-19
 4197
 05/02/06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	89.00	11.2500	1001.25
1118B	PREMIUM GEL / BENTONITE	300.00	.1400	42.00
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	314.36	314.36
368	CEMENT PUMP	1.00	800.00	800.00
368	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50

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Parts:	1061.25	Freight:	.00	Tax:	66.86	AR	2462.97
Labor:	.00	Misc:	.00	Total:	2462.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4197
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-06	1073	Mayer #2	32	27	19	NO
CUSTOMER Big Creek Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 21640 Harper Rd			372	Fred		
CITY STATE ZIP CODE Chanute KS 66720			368	Matt		
			122	Casey + Tom		

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH 728' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 728' 0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 rubber Plug
 DISPLACEMENT 4.258 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5 BPM

REMARKS: Establish Circulation Mix + Pump 100# Premium Gel
Flush. Mix + Pump 91 sks Portland A 2% Gel
Cement to Surface. Flush pump + lines clean. Displace
2 1/2" rubber plug to casing TD. w/ 4' 1/4 3Bl Fresh
Water. Pressure to 650# PSI Shut in Casing.

Fred Mader

Rig Supplied Water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	500.00
5406	70 mi	MILEAGE - Pump Truck	368	220.00
5407	4.277 Ton	Ten Mileage	122	314.86
11045	89 sks	Portland Class A Cement		1001.25
1118B	300#	Premium Gel		42.00
4402	1	2 1/2" rubber Plug.		18.00
Sub Total				2396.11
Tax @ 6.3%				160.86
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JUL 05 2006				
KCC WICHITA				
SALES TAX				
ESTIMATED TOTAL				2462.97

AUTHORIZATION _____

TITLE Watt 205182

DATE _____