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JUL 06 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4184
Name: Casino Petroleum
Address: P O Box 415
City/State/Zip: Ellinwood, KS 67526
Purchaser: _____
Operator Contact Person: Chris Batchman
Phone: (620) 923-5009
Contractor: Name: Southwind Drilling, Inc
License: 33350
Wellsite Geologist: Todd E Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-11-05 8-18-05 11-15-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24-860-00-00

County: Barton

NE - SE - SE Sec. 14 Twp. 20 S. R. 11 East West

990 feet from (S) / N (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Zahorsky A Well #: 1

Field Name: Chase Silica

Producing Formation: Lansing

Elevation: Ground: 3308' Kelly Bushing: 1757'

Total Depth: 3308' Plug Back Total Depth: 3235'

Amount of Surface Pipe Set and Cemented at 266' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Alt-Dlg-11-10-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 320 bbls

Dewatering method used Hauled free water to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Casino Petroleum

Lease Name: Sessler License No.: 4184

Quarter SW Sec. 24 Twp. 20 S. R. 11 East West

County: Barton Docket No.: D-24,167

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 7-3-06

Subscribed and sworn to before me this 5 day of July

2006

Notary Public: Sara K Sessler

Date Commission Expires: 9-11-08

KCC Office Use ONLY

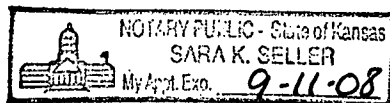
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Casino Petroleum Lease Name: Zahorsky A Well #: 1
 Sec. 14 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>461'</td> <td>+1296'</td> </tr> <tr> <td>Toronto</td> <td>2879'</td> <td>- 1122'</td> </tr> <tr> <td>Douglas</td> <td>2892'</td> <td>- 1135'</td> </tr> <tr> <td>Brown Lime</td> <td>2986'</td> <td>- 1227'</td> </tr> <tr> <td>Lansing</td> <td>3010'</td> <td>- 1253'</td> </tr> <tr> <td>Arbuckle</td> <td>3260'</td> <td>- 1504'</td> </tr> </table>	Name	Top	Datum	Anhydrite	461'	+1296'	Toronto	2879'	- 1122'	Douglas	2892'	- 1135'	Brown Lime	2986'	- 1227'	Lansing	3010'	- 1253'	Arbuckle	3260'	- 1504'
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	266'	60/40 Poz	240	
production	7 7/8"	5 1/2"	14	3305'	60/40 Poz	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	3262-3264 CIBP @ 3235		
6	3090-3094	500 gal 15% NE	3090-94
6	3048-3052		
6	3030-3032		
6	3016-3020		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3100'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.			Producing Method		
Shut in - waiting on line			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		150	75 BPD		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) 3016-3094

ALLIED CEMENTING CO., INC.

17542 ✓

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>8-11-05</u>	SEC. <u>14</u>	TWP. <u>20</u>	RANGE <u>11</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Zahorsky</u>	WELL # <u>"A" #1</u>		LOCATION <u>South of Ellinwood to Balthus</u>	COUNTY <u>Barton</u>	STATE <u>Ka</u>		
OLD OR <u>NEW</u> (Circle one)			<u>Church 4E, 14N, N/5</u>				

CONTRACTOR Southwind #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 5/8" DEPTH 266'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 240 cu Common

37cc 290 Hel

COMMON	<u>240 cu</u>	@	<u>8.70</u>	<u>2088.00</u>
POZMIX		@		
GEL	<u>SAL</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>TAL</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>252 cu</u>	@	<u>16.0</u>	<u>4032.0</u>
MILEAGE	<u>252.44</u>	@	<u>17</u>	<u>2570.4</u>
TOTAL				<u>3084.24</u>

REMARKS:

Ran 1' of 8 5/8" casing. Broke circulation.
Mixed 240 cu Common 37cc 290 Hel.
Released plug. Displaced with fresh
4" O. cement did circulate

SERVICE

DEPTH OF JOB	<u>266'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@	<u>5.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
TOTAL <u>755.00</u>			

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CHARGE TO: Casino Petroleum, Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 wooden</u>		@	<u>55.00</u>	<u>55.00</u>
		@		
		@		



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Casino Petroleum Co. P.O. Box 418 Ellinwood, KS 67526-0415	1312000	Invoice	Invoice Date	Order	Order Date
		508103	8/22/05	10786	8/18/05
Service Description					
Cement					
Lease			Well	Well Type	
Zahorsky			A-1	New Well	
AFE			Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
C. Batchman			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D207	ECONOBOND (COMMON)	SK	125	\$14.61	\$1,826.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	84	\$7.50	\$630.00 (T)
C244	CEMENT FRICTION REDUCER	LB	27	\$4.75	\$128.25 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.53	\$382.50 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	5	\$48.85	\$244.25 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$4.00	\$220.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.50	\$137.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	349	\$1.60	\$558.40
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00

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*pdclz# 2900
8-29-05*

Sub Total: \$8,313.25
Discount: \$1,829.97
Discount Sub Total: \$6,483.28
Taxes: \$242.96
Total: \$6,726.24

Barton County & State Tax Rate: 6.55%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.