

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-30-05</u>	<u>8-31-05</u>	<u>10-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23132-00-00

County: Bourbon

SW SW NW Sec. 14 Twp. 27 S. R. 22 East West
2300' feet from S (N) (circle one) Line of Section
350' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: O'Brien Well #: 14-12

Field Name: Wildcat

Producing Formation: Cherokee Coals

Elevation: Ground: 941' Kelly Bushing: _____

Total Depth: 709' Plug Back Total Depth: 704'

Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 704'

feet depth to surface w/ 80 sx cmt.

Alt 2 - Dig - 11/10/05

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used air drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Manager - Kansas Date: 7-3-06
Subscribed and sworn to before me this 3 day of _____
20 06.
Notary Public: James L. Fainter
Date Commission Expires: 8-21-07



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: O'Brien Well #: 14-12
 Sec. 14 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>128'</td> <td>+813'</td> </tr> <tr> <td>Oswego Lime</td> <td>210'</td> <td>+731'</td> </tr> <tr> <td>Bevier Coal</td> <td>333'</td> <td>+608'</td> </tr> <tr> <td>Riverton Coal</td> <td>624'</td> <td>+317'</td> </tr> <tr> <td>Mississippian</td> <td>636'</td> <td>+305'</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	128'	+813'	Oswego Lime	210'	+731'	Bevier Coal	333'	+608'	Riverton Coal	624'	+317'	Mississippian	636'	+305'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	704'	Thickset	80	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	636-638; 624-626; 522-524	acidize w/420 gal; frac w/3150# sand, 325 bbl wtr	522'-638'
4	set RBP @ 502'; perf 437-439; 396-398; 382-384; 241-244; 230-232	acidize w/1000 gal; frac w/6300# sand, 575 bbl wtr	230'-439'

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	657'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
12-30-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0 bbls oil	0 mcf	60 bwpd				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 230'-638'

Production Interval Other (Specify) _____

INSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 3-431-9210 OR 800-467-8676

TICKET NUMBER 5302
 LOCATION Eureka
 FOREMAN Braed Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-6-05		O'Brien # 14-12				Bourbon

CUSTOMER
 Fort Scott Methuen Partners LLC
 BILLING ADDRESS
 2329 W. Main St. * 200
 Y
 Littleton CO 80120

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
442	Calin		
452-763	Larry		

3 TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 709' CASING SIZE & WEIGHT 4 1/2" 10.5 lb
 SING DEPTH 704' DRILL PIPE _____ TUBING _____ OTHER _____
 RRY WEIGHT 13' 16 SLURRY VOL 23 Bbl. WATER gal/sk 80 CEMENT LEFT in CASING 0'
 PLACEMENT 11 Bbls DISPLACEMENT PSI 350 PSI 900 Landed Plug RATE 4 BPM - 2 BPM

MARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation with 20 Bbl water.
 Pumped 8 Bbls Gel Slush 10 Bbl water Spacer, 10 Bbl Metasilicate 5 Bbl water Spacer.
 Mixed 80 SKs Thick Set cement w/ 4" PYSK of KOL-SEAL at 13.2 lb 1 1/2 GAL.
 Shut down, washout pump line. Release Plug - Displace Plug with 11 Bbls water.
 Final pumping at 350 PSI. Pumped Plug to 900 PSI wait 2 minutes. Release Pressure
 Float Hold. Close casing in with 0 PSI.
 Good cement returns to Surface with 6 Bbls Slurry
 Job complete. Tree down

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICES	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	80 SKs	Thick Set cement	13.00	1040.00
1110 A	6 SKs	KOL-SEAL 4" PYSK	16.70	101.40
1118 A	3 SKs	Gel Flush	6.63	19.89
1111 A	50 lbs	Metasilicate	1.55 lb	77.50
5407A	4.4 Ton	60 miles - Bulk Truck	.72	242.88
5501 C	4 Hrs	Water Transport	88.00	352.00
1123	4800 GAL	City water	12.20	58.56
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	
			SALES TAX	84.13
			ESTIMATED TOTAL	2929.36

THORIZATION [Signature] TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE		Well No. 14-12	Lease O BRIEN	Loc. 1/4 1/4 1/4	Sec. 14	Twp. 27S	Rge. 22E
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County BOURBON	State KS	Type/Well	Depth 710'	Hours	Date Started 8-30-05	Date Completed 9-01-05
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Job No.	Casing Used 22' 8 5/8"	Bit Record						Coring Record					
Driller	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
JEARLD				6 3/4"									
Driller	Rig No.												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE									
22	27	SHALE									
27	45	LIME									
45	50	SHALE									
50	55	LIME									
55	121	SANDY SHALE									
121	125	LIME									
125	127	COAL									
127	145	LIME									
145	147	BLACK SHALE									
147	158	LIME									
158	164	BLACK SHALE									
164	166	LIME									
166	209	SHALE									
209	238	LIME									
238	261	SAND									
261	345	SHALE									
345	347	LIME									
347	357	SAND									
357	550	SHALE									

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