

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

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 WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-2-05 Spud Date or Recompletion Date	9-3-05 Date Reached TD	10-4-05 Completion Date or Recompletion Date

API No. 15 - 15-011-23136-00-00
County: Bourbon
 NE NE SE Sec. 16 Twp. 27 S. R. 22 East West
2300' feet from S / N (circle one) Line of Section
350' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wright Well #: 16-43
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 977' Kelly Bushing: _____
 Total Depth: 731' Plug Back Total Depth: 723'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 723'
 feet depth to surface w/ 80 sy cmt.

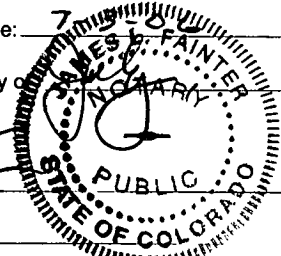
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AKZ-11-10-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Manager - Kansas Date: 7-21-07
 Subscribed and sworn to before me this 3 day of _____
20 06.
 Notary Public: _____
 Date Commission Expires: 8-21-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Wright Well #: 16-43
 Sec. 16 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>149'</td> <td>+828'</td> </tr> <tr> <td>Oswego Lime</td> <td>236'</td> <td>+741'</td> </tr> <tr> <td>Bevier Coal</td> <td>364'</td> <td>+613'</td> </tr> <tr> <td>Riverton Coal</td> <td>642'</td> <td>+335'</td> </tr> <tr> <td>Mississippian</td> <td>648'</td> <td>+329'</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	149'	+828'	Oswego Lime	236'	+741'	Bevier Coal	364'	+613'	Riverton Coal	642'	+335'	Mississippian	648'	+329'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	723'	Thickset	80	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	648'-652'	acidize w/750 gal 15% HCl	652'-642'
4'	642'-645'	acidized w/above perms	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	640'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
12-22-05			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0 bbls oil	20 mcf	40 bwpd				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 642'-652'
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 0550
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9.9.05		Wright 16-43	16	27s	22E	Bourbon
CUSTOMER Fort Scott Methane Partners, LLC			TRUCK #		DRIVER	
MAILING ADDRESS 2329 W. Main ST #200			446		Scott	
CITY Littleton			442		Colin	
STATE CO.			452-T63		Larry	
ZIP CODE 80120						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 730' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 723' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 24 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 11 1/2 Bbls. DISPLACEMENT PSI 400 ~~PSI~~ 900 Loaded Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbls water,
 Pumped 8 Bbls Gel Flush, 10 Bbl water spacer, 10 Bbl Metasilicate, 5 Bbl water spacer.
 Mixed 80 SKS Thick Set cement w/ 4" P/SK of KOI-SEAL @ 13.2 lb P/Yal.
 Shut down - washout pump & lines - Release Plug - Displace Plug with 11 1/2 Bbls water
 Final pumping at 400 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 6 Bbl. slurry
 Job complete - Tracked down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
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1126 A	80 SKS.	Thick Set cement	13.00	1040.00
1110 A	7 SKS.	KOI-SEAL 4" P/SK	16.90	118.30
CONSERVATION DIVISION WICHITA, KS				
1118 A	3 SKS.	Gel Flush	6.63	19.89
1111 A	50 lbs.	Metasilicate	1.55 lb.	77.50
5407A	4.45 Ton	60 miles - Bulk Truck	.92	245.64
5501C	4 Hrs.	Water Transport	88.00	352.00
1123	5000 GAL.	City water	12.20	61.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				85.35
				ESTIMATED TOTAL
				2,852.68

AUTHORIZATION [Signature] TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590.
Caney, KS 67333

Operator FORT SCOTT METHANE		Well No. 16-43	Lease WRIGHT	Loc. 1/4 1/4 1/4	Sec. 16	Twp. 27S	Rge. 22E					
County BOURBON		State KS	Type/Well	Depth 730'	Hours	Date Started	Date Complete					
Job No.	Casing Used 22' 6" 8 5/8"	Bit Record			Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller JEARLD	Cement Used			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE			T.D. 730'						
22	33	SHALE									
33	63	LIME									
63	68	SHALE									
68	72	LIME									
72	90	SAND									
90	91	LIME									
91	111	SAND									
111	141	SANDY SHALE									
141	144	LIME									
144	146	COAL									
146	170	LIME									
170	172	BLACK SHALE									
172	181	LIME									
181	233	SHALE									
233	234	COAL									
234	236	SANDY SHALE									
236	255	LIME									
255	260	SHALE									
260	267	LIME									
267	269	SHALE									
269	271	COAL									
271	370	SHALE									
370	386	SAND									
386	388	LIME									
388	586	SHALE									
586	588	COAL									
588	645	SHALE									
645	647	COAL									
647	670	CHAT (MISSISSIPPI)									
670	730	LIME CHERT									

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