

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-9-05	9-10-05	10-17-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23138-00-00
County: Bourbon

Sec. 15 Twp. 27 S. R. 22 East West
1200' feet from S / (N) (circle one) Line of Section
1300' feet from E / (W) (circle one) Line of Section

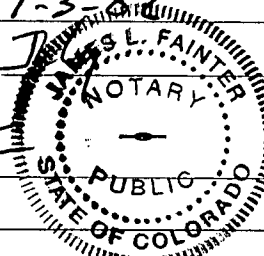
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Garrett Well #: 15-22
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 980' Kelly Bushing: _____
Total Depth: 737' Plug Back Total Depth: 733'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 733'
feet depth to surface w/ 80 _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Manager - Kansas Date: 7-3-06
Subscribed and sworn to before me this 3 day of July
20 06.
Notary Public: James L. Fainter
Date Commission Expires: 8-21-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Garrett Well #: 15-22
 Sec. 15 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>140'</td> <td>+840'</td> </tr> <tr> <td>Oswego Lime</td> <td>222'</td> <td>+758'</td> </tr> <tr> <td>Bevier Coal</td> <td>347'</td> <td>+633'</td> </tr> <tr> <td>Riverton Coal</td> <td>640'</td> <td>+340'</td> </tr> <tr> <td>Mississippian</td> <td>651'</td> <td>+329'</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	140'	+840'	Oswego Lime	222'	+758'	Bevier Coal	347'	+633'	Riverton Coal	640'	+340'	Mississippian	651'	+329'
Name	Top	Datum																	
Pawnee Lime	140'	+840'																	
Oswego Lime	222'	+758'																	
Bevier Coal	347'	+633'																	
Riverton Coal	640'	+340'																	
Mississippian	651'	+329'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	733'	Thickset	80	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	656-659; 640-643; 602-604; 582-584; 467-470	acidize w/1000 gal; frac w/4725# sand, 450 bbl wtr	467'-659'
4	set RBP @ 450'; perf 261-263; 255-258; 244-247	acidize w/750 gal; frac w/4725# sand, 450 bbl wtr	244'-263'

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 05 2006

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>686'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. <u>12-28-05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u>	Gas Mcf <u>10 mcf</u>	Water Bbls. <u>40 bwpd</u> Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 244'-659'

Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211. W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5357
 LOCATION Fureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-05		Garrett 15-22	15	27s	22E	Bourbon
CUSTOMER Fortscott Methane Partners, LLC			TRUCK #			
MAILING ADDRESS 2329 W. Main St. #200			DRIVER		TRUCK #	
CITY Littleton			DRIVER		TRUCK #	
STATE CO.			DRIVER		TRUCK #	
ZIP CODE 80120			DRIVER		TRUCK #	

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 737' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 733' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 24 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 1 1/2 Bbls. DISPLACEMENT PSI 400 PSI 900 Landed Plug RATE 4 BPM - 2 BPM
 REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 15' Bbls. water.
Pumped 8 Bbls. Gel Flush, 10 Bbl. water Spacer, 10 Bbl. Metasilicate, 5 Bbls. water Spacer.
Mixed 80 sks. Thick Set cement w/ 4" PYSK of KOI-SEAL @ 13.2 lb. P/GAL.
Shut down - washout pump & lines. Release Plug - Displace Plug with 1 1/2 Bbls. water
Final pumping @ 400 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure
Float Held. Close casing in with 0 PSI.
Good cement returns to surface with 6 Bbl. slurry
Job complete. Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	3.00	180.00
1126 A	80 SKS.	Thick Set cement	13.00	1040.00
1110 A	6 SKS.	KOI-SEAL 4" PYSK	16.90	101.40
1118 A	3 SKS.	Gel Flush	6.63	19.89
1111 A	50 lbs.	Metasilicate	1.55 lb.	77.50
5407 A	4.15 Ton	60 miles - Bulk Truck	1.00	267.00
5501 C	5 Hrs.	Water Transport	93.00	465.00
1123	5000 GAL.	City water	12.20	61.00
44104	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				84.28
				3099.07

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 05 2006
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Larry Weir TITLE _____ DATE _____

