

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-2-05	9-3-05	10-18-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23139-00-00

County: Bourbon

NE NE SE Sec. 15 Twp. 27 S. R. 22 East West

1350' feet from (S) N (circle one) Line of Section

1200' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Garrett Well #: 15-24

Field Name: Wildcat

Producing Formation: Cherokee Coals

Elevation: Ground: 964' Kelly Bushing: _____

Total Depth: 706' Plug Back Total Depth: 706'

Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 706'

feet depth to surface w/ 80 sx cmt.

ATZ-Dlg-11-10108

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used air drilled

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

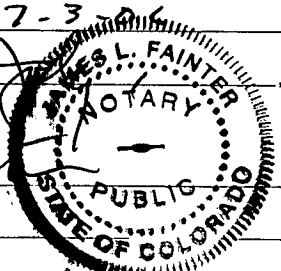
Title: Manager - Kansas Date: 7-3-06

Subscribed and sworn to before me this 3 day of _____

2006

Notary Public: [Signature]

Date Commission Expires: 8-21-06



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Garrett Well #: 15-24
 Sec. 15 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>142'</td> <td>+822'</td> </tr> <tr> <td>Oswego Lime</td> <td>226'</td> <td>+738'</td> </tr> <tr> <td>Bevier Coal</td> <td>351'</td> <td>+613'</td> </tr> <tr> <td>Riverton Coal</td> <td>632'</td> <td>+332'</td> </tr> <tr> <td>Mississippian</td> <td>637'</td> <td>+327'</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	142'	+822'	Oswego Lime	226'	+738'	Bevier Coal	351'	+613'	Riverton Coal	632'	+332'	Mississippian	637'	+327'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	706'	Thickset	80	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	639-642; 632-634; 598-600; 577-579; 536-538	acidize w/750 gal; frac w/4725# sand, 450 bbl wtr	536'-639'
4	set RBP @ 512'; perf 391-393; 380-382; 258-260; 246-249	acidize w/630 gal; frac w/3675# sand, 450 bbl wtr	246'-393'

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TUBING RECORD	Size 2 3/8"	Set At 661'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-30-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0 bbls oil	Gas Mcf 0 mcf	Water Bbls. 60 bwpd	Gas-Oil Ratio

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 246'-639'
(If vented, Submit ACO-18.) Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE		Well No. 15-24	Lease GARRETT	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.		
County BOURBON		State KS		Type/Well	Depth 712'	Hours	Date Started	Date Completed				
Job No.	Casing Used 22' 8 5/8"	Bit Record					Coring Record					
Driller	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE	350	351	COAL	635	642	CHAT			
22	24	SANDY SHALE	351	371	SANDY SHALE	642	712	LIME			
24	33	LIME	371	373	LIME						
33	46	SHALE	373	376	SHALE			T.D. 712'			
46	55	LIME	376	377	LIME						
55	60	SHALE	377	380	BLACK SHALE & COAL						
60	65	LIME	380	382	COAL						
65	68	SANDY SHALE	382	388	SHALE						
68	81	SAND	388	390	COAL						
81	132	SANDY SHALE	390	407	SHALE						
132	136	LIME	407	408	COAL						
136	137	COAL	408	442	SHALE						
137	141	SHALE	442	443	COAL						
141	158	LIME	443	460	SAND						
158	160	SHALE	460	471	SANDY SHALE						
160	173	LIME	471	472	SHALE						
173	184	SHALE	472	481	SHALE						
184	186	LIME	481	482	COAL						
186	201	SHALE	482	490	SANDY SHALE						
201	202	COAL	490	491	COAL						
202	204	LIME	491	535	SANDY SHALE						
204	222	SHALE	535	536	COAL						
222	223	COAL	536	574	SANDY SHALE						
223	224	SHALE	574	575	COAL						
224	245	LIME	575	584	SHALE						
245	249	BLACK SHALE & COAL	584	585	BLACK SHALE / COAL						
249	255	LIME	585	594	SHALE						
255	258	SHALE	594	595	COAL						
258	259	COAL	595	631	SANDY SHALE						
259	268	SAND (OIL)	631	633	COAL						
268	350	SANDY SHALE	633	635	SHALE						

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5351
 LOCATION Fricks
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-05		Garrett 15-24	15	27s	22e	Bourbon
CUSTOMER FortScott Methane Partners LLC			TRUCK #			
MAILING ADDRESS 2329 W. Main St. #200			DRIVER			
CITY Littleton			TRUCK #			
STATE CO.			DRIVER			
ZIP CODE 80120			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 712' CASING SIZE & WEIGHT 4 1/2" 10.5 lb.
 CASING DEPTH 706' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 24 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 11 1/4 Bbls. DISPLACEMENT PSI 350 MIX PSI 900 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water
 Pumped 8 Bbls Gel Flush, 10 Bbl. water Spacer, 10 Bbl. Metasilicate, 5 Bbl. water Spacer.
 Mixed 80 SKS Thick Set cement w/ 4" P/SK of KOL-SEAL at 13.2 lb P/Gal
 Shut down - wash out pump lines - Release Plug - Displace Plug with 11 1/4 Bbls water.
 Final pumping at 350 PSI - Bumped Plug to 900' PSI - wait 2 minutes - Release Pressure.
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 7 Bbl slurry
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck Infield	2.50	N/C
1126 A	80 SKS.	Thick Set cement	13.00	1040.00
1110 A	7 SKS.	KOL-SEAL 4" P/SK	16.90	118.30
1118 A	3 SKS.	Gel Flush	6.63	19.89
1111 A	50 lbs.	Metasilicate - Preflush	1.55 lb.	77.50
5407 A	4.95 TON	60 miles - Bulk Truck	.72	245.64
5501 C	4 Hrs.	Water Transport	88.00	352.00
1123	5000 GAL.	City water	12.20	61.00
44104	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				2802.65

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AUTHORIZATION 3 324 OK TITLE _____ DATE _____