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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7231
 Name: Stephens Oil Co.
 Address: 1818 S. Eddy
 City/State/Zip: Ft. Scott, Ks. 66701
 Purchaser: Plains Marketing LP
 Operator Contact Person: Ronald W. Stephens
 Phone: (620) 223-2718
 Contractor: Name: HAT Drilling LLC
 License: 33734
 Wellsite Geologist: None - Driller
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 April 11, 2006 April 22, 2006 6/8/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

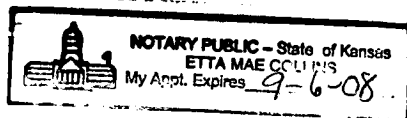
API No. 15 - 037-21720-00-00
 County: Crawford
 _____ NW _____ SE _____ NE Sec. 33 Twp. 28 S. R. 22 East West
3450 feet from (S) N (circle one) Line of Section
1155 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: MEYER Well #: 11
 Field Name: Walnut SE
 Producing Formation: Bartlesville
 Elevation: Ground: 1023 Kelly Bushing: _____
 Total Depth: 420 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20
 feet depth to Surface _____ w/ 7 _____ sx cmt.
APZ-Dlg - 11-6-08
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content None ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald W. Stephens
 Title: Owner Date: 6-21-06
 Subscribed and sworn to before me this 21st day of June,
 2006.
 Notary Public: Etta Mae Collins
 Date Commission Expires: 9-6-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED



JUN 27 2006
 KCC WICHITA

Operator Name: Stephens Oil Co Lease Name: Meyer Well #: 11
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>86 -</td> <td>116</td> </tr> <tr> <td>Peru Sand</td> <td>164 -</td> <td>169</td> </tr> <tr> <td>Oswego Lime</td> <td>183 -</td> <td>204</td> </tr> <tr> <td>Scammon Coal</td> <td>386 -</td> <td>387</td> </tr> <tr> <td>Bartlesville Sand</td> <td>391 -</td> <td>400</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	86 -	116	Peru Sand	164 -	169	Oswego Lime	183 -	204	Scammon Coal	386 -	387	Bartlesville Sand	391 -	400
Name	Top	Datum																	
Pawnee Lime	86 -	116																	
Peru Sand	164 -	169																	
Oswego Lime	183 -	204																	
Scammon Coal	386 -	387																	
Bartlesville Sand	391 -	400																	

Gamma Ray/Neutron/Perforate

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Cas	12-1/4	7 inch	16 #ft	20 ft.	Portland #1	7	none
Production String	5-5/8	2-7/8	6.5#ft	416 ft	Portland #1	40	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML-RTG 13 shots 392-398	Spotted 100 gals. Acid 15% HCL. Frac. failed, Will re Frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 3	Gas Mcl None	Water Bbbs. 1	Gas-Oil Ratio	Gravity 28

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 JUN 27 2006
 KCC WICHITA

Norris Welding Services, Inc.
 1111 S Margrave
 Fort Scott, KS 66701

INVOICE

INVOICE #057440
 DATE: APRIL 27, 2006

BILL TO:
 Ron Stephens, Stephens Oil Co.
 1818 S Eddy
 Fort Scott, KS 66701

REMIT TO:
 Norris Welding Services, Inc
 1111 S Margrave
 Fort Scott, KS 66701

COMMENTS OR SPECIAL INSTRUCTIONS:

We Circulated cement on the Meyer wells #11, 12, E/2 NE/4 Sec. 33
 T.28, R.22e. With 40 sx. each, Using there Company tools.

Ron Stephens

SALESPERSON	P.O. NUMBER	REQUISITIONER	SHIPPED VIA	F.O.B. POINT	TERMS
Tom Norris					Due on receipt

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Cement 2 wells @\$800.00 each <i>with 40 each Portland # 1</i>		1600.00
	20' of surface casing @\$7.50 a foot <i>Per well</i>		150.00
<i>#0395</i>			
SUBTOTAL			1750.00
SALES TAX 6.3%			110.31
SHIPPING & HANDLING			
TOTAL DUE			\$1860.31

Thank you for your business!

RECEIVED
 JUN 27 2006
 KCC WICHITA