

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, Kansas 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-6-06 2-8-06 6-6-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25110-00-00
County: Franklin
110E SW NE NW Sec. 32 Twp. 15 S. R. 21 East West
4290 feet from (S) N (circle one) Line of Section
3520 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: W-13
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 765' Plug Back Total Depth: 765'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT-2-Dlg- w/ 11-06-08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rain
Title: Agent Date: 6.19.06
Subscribed and sworn to before me this 19 day of June
20 06
Notary Public: Terri S. Gratwick
Date Commission Expires: 10/29/06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 26 2006

TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/06

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Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-13
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No Squirrel 728 740
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Completion	5 5/8"	2 7/8"		758'	Portland	118	50/50 poz
Surface	9 7/8"	6 1/4 "		20'	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	718.0 to 728.0		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720.
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5065
 LOCATION Ottawa, KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-06	4815	Mouldenhauer # 13	32	15	21	FR
CUSTOMER JTC Oil Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 910			372	Fred		
CITY Louisburg	STATE KS	ZIP CODE 66053	368	Casey		
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>760'</u>	369	Matt		
CASING DEPTH <u>752'</u>	DRILL PIPE	TUBING	122	Mark		
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 rubber plug</u>			
DISPLACEMENT <u>4.4</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4BPM</u>			

REMARKS: Establish Circulation- Mix & Pump 100# Premium Gel
 Flush- Mix & Pump 130 sks 50/50 Por Mix Cement 2% Gel
 5% Salt 5# Kol seal & 1/4" Flo-Seal per sack. Cement to
 Surface. Flush pump clean. Displace 2 1/2" Rubber plug
 to casing. TD w/ 4.4 BBL Fresh water. Pressure plug
 to 750' PSI & Hold for 30 minute MIT.
 Shut in casing.

Fred Maden

Evans Energy Dev. Inc

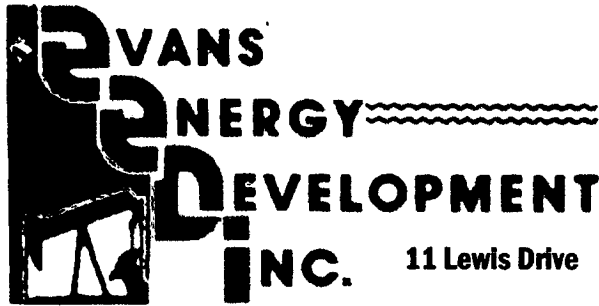
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		800.00
5406	20 mi	MILEAGE Pump Truck 368		63.00
5407	Minimum	Ton Mileage 122		275.00
5502C	2 hrs	80 BBL Vac Truck 369		180.00
1124	148 SKS	50/50 Por Mix Cement		938.10
1118B	7 SKS	Premium Gel		49.00
1110A	13 SKS	Kol Seal		230.75
1111	276 #	Granulated Salt		80.05
4402	1	2 1/2" Rubber Plug		18.00
1107	1 SK	Flo Seal		44.90
RECEIVED			Sub Total	2678.74
JUN 26 2006			Tax @ 6.8%	92.52
KCC WICHITA				

SALES TAX
 ESTIMATED
 TOTAL \$ 2771.31

AUTHORIZATION

TITLE WDH 202958

DATE



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

JTC Oil Company, Inc.

Moldenhauer #13

API# 1505925110

February 6 - 8, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
54	shale	62
6	lime	68
3	shale	71
17	lime	88
9	shale	97
9	lime	106
5	shale	111
19	lime	130
38	shale	168
19	lime	187
80	shale	267
26	lime	293
12	shale	305
7	lime	312
59	shale	371
24	lime	395
9	shale	404
23	lime	427
4	shale	431
13	lime	444 base of the Kansas City
176	shale	620
9	lime	629
8	shale	637
5	lime	642
5	shale	647
6	lime & shale	653
15	shale	668
5	lime	673
7	shale	680
2	lime	682
5	shale	687
3	lime	690
14	shale	704
2	lime	706
10	shale	716
12	sand	728 brown, oil saturated

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37

shale

765 TD

Drilled a 9 7/8" hole to 20'.

Drilled a 5 5/8" hole to 765'.

Set 20' of new 8" O.D. casing cemented with 6 sacks cement.

Set 758' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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