

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, Kansas 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-8-06	2-9-06	6-6-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25111-00-00
County: Franklin
110E S2 NE NW Sec. 32 Twp. 15 S. R. 21 East West
4290 feet from (S) N (circle one) Line of Section
3200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: W-14
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 780' Plug Back Total Depth: 780'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt 2 - 57g - 11-6-08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 6-19-06
Subscribed and sworn to before me this 19 day of June
2006
Notary Public: [Signature]
Date Commission Expires: 10/29/06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/06

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Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-14
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Squirrel</td> <td>721</td> <td>738</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Squirrel	721	738
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Squirrel	721	738								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Completion	5 5/8"	2 7/8"		780'	Portland	120	50/50 poz
Surface	9 7/8"	6 1/4 "		20'	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	728.0 to 738.0		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5066
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-06	4015	Moulder house #14	32	15	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
JTC Oil Inc.			372	Fred		
MAILING ADDRESS			368	Casey		
P.O. Box 910			369	Math		
CITY	STATE	ZIP CODE	22	Alan		
Louisburg	KS	66053				

JOB TYPE Long String HOLE SIZE 6" HOLE DEPTH 780' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 7720' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber Plug
 DISPLACEMENT 4.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix & Pump 100# Premium Gel
 Flush Mix & Pump 132 sks 50/50 Poz Mix Cement w/
 2% Gel 5% salt 15# Kol Seal 1/4# Flo Seal per sack. Cement
 to Surface. Flush pump clean & Displace 2 1/2" Rubber
 Plug to casing TD w/ 4.5 BBL Fresh Water. Pressure
 to 750# Hold pressure for 30 minute MIT
 Shut in casing.
 Fred Mader

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	600	600.00
5406	20 mi	MILEAGE Pump Truck	368	6360.00
5407	Minimum	Ton Mileage	122	275.00
5502C	2 hrs	80 BBL Vac Truck	369	180.00
1124	120 sks	50/50 Poz Mix Cement		954.00
1118	7 sks	Premium Gel		49.00
1110A	13 sks	Kol Seal		230.25
1107	1 sk	Flo-Seal		44.90
1111	280 #	Granulated Salt		81.30
4402	1	2 1/2" Rubber Plug		15.00
		Sub Total		2695.85
		Tax @ 6.8%		93.68

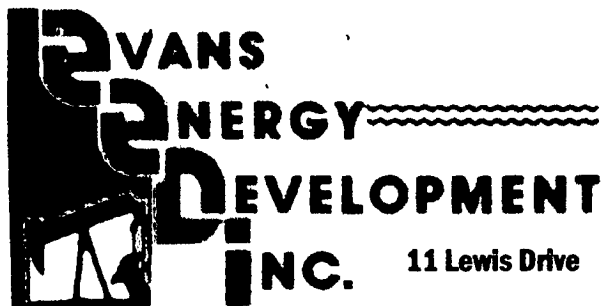
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SALES TAX
 ESTIMATED TOTAL \$ 2789.53

AUTHORIZATION _____ TITLE WOT# 202960

DATE _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

JTC Oil Company, Inc.

Moldenhauer #14

API# 1505925111

February 8 - 9, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
55	shale	61
25	lime	86
9	shale	95
9	lime	104
6	shale	110
19	lime	129
37	shale	166
21	lime	187
79	shale	266
22	lime	288
15	shale	303
6	lime	309
62	shale	371
24	lime	395
10	shale	405
21	lime	426
4	shale	430
12	lime	442
177	shale	619
8	lime	627
19	shale	646
7	lime	653
14	shale	667
4	lime	671
13	shale	684
7	lime	691
17	shale	708
3	lime	711
6	shale	717
4	oil sand	721 bleeding
2	limey sand	723 white, no show
3	oil sand	726 brown, bleeding
1	limey sand	727 white, no show
11	oil sand	738 brown, bleeding
1	broken sand	739 dark sand, dark shale
32	sale	771

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1	lime & shells	772
3	shale	775
1	lime & shells	776
4	shale	780 TD

Dtilled a 9 7/8" to 20'.

Drilled a 5 5/8" to 780'.

Set 20.1 feet of new 8" OD plain end surface casing, cemented with 6 sacks cement.

Set 772.4' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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