

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tom Robinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/20/06 5/29/06 5/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

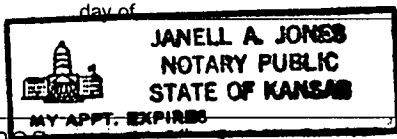
API No. 15 - 187-21081-0000
County: Stanton
____ Sec. 13 Twp. 30 S. R. 41 East West
2070 feet from (S) N (circle one) Line of Section
480 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Love Well #: 5
Field Name: Beauchamp NE
Producing Formation: _____
Elevation: Ground: 3344 Kelly Bushing: 3355
Total Depth: 5500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1646 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Operator Date: 6/29/06
Subscribed and sworn to before me this _____ day of _____
18 2006
Notary Public: Janelle A. Jones
Date Commission Expires: 8/04/09



KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
JUN 30 2006
KCC WICHITA

Operator Name: KENNETH S. WHITE Lease Name: Love Well #: 5
 Sec. 13 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Micro Log, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4860</td> <td>-1505</td> </tr> <tr> <td>Morrow Shale</td> <td>4951</td> <td>-1596</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5248</td> <td>-1893</td> </tr> <tr> <td>Mississippi</td> <td>5404</td> <td>-2049</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4860	-1505	Morrow Shale	4951	-1596	Lower Morrow Marker	5248	-1893	Mississippi	5404	-2049
Name	Top	Datum														
Atoka Shale	4860	-1505														
Morrow Shale	4951	-1596														
Lower Morrow Marker	5248	-1893														
Mississippi	5404	-2049														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1646'	Lite	470	3% C.C.
					Common	150	3% C.C.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ATTACHED TO ACO-1 FORM FOR
KENNETH S. WHITE
LOVE #5
2070' FSL and 480' FWL Section 13-30S-41W
Stanton County, Kansas
API# 15-187-21081-0000

DST #1 4940' - 5050' (Upper Morrow Sand)
30" - 60" - 45" - 90"

1st Open: Weak surface blow, steadily dying., no blow back
2nd Open: Weak surface blow, dies in 1.5 minutes

Rec: 15' of Drilling Mud

IFP: 33# - 78# ISIP: 192# IHP: 2563#
FFP: 43# - 45# FSIP: 60# FHP: 2281#

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ALLIED CEMENTING CO., INC. 24055

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>5-21-06</u>	SEC <u>13</u>	TWP. <u>30s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>11:15 Am</u>	JOB START <u>3:50PM</u>	JOB FINISH <u>7:45PM</u>
LEASE <u>Love</u>	WELL # <u>5</u>	LOCATION <u>Johnson 10.5 1/2 E 1/2 N W/4</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drlg Rig 22 OWNER same

TYPE OF JOB Surf ace

HOLE SIZE 12 1/4 T.D. 1648' CEMENT

CASING SIZE 8 7/8 DEPTH 1648.69 AMOUNT ORDERED 150 sks Com 3 3/4 cc

TUBING SIZE DEPTH 470 Lite 3 3/4 cc 1/4" Flt Seal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 150 sks @ 12.20 1830.00

MEAS. LINE SHOE JOINT 40.18' POZMIX @

CEMENT LEFT IN CSG. 40.18' GEL @

PERFS. CHLORIDE 20 sks @ 46.60 932.00

DISPLACEMENT 102 1/2 Bbls ASC @

EQUIPMENT Lite weight 470 sks @ 11.30 5311.00

PUMP TRUCK CEMENTER Dean Flt Seal 118 # @ 2.00 236.00

373-281 HELPER Andrew @

BULK TRUCK @

394 DRIVER Mike @

BULK TRUCK @

377 DRIVER Larry @

HANDLING 669 sks @ 1.90 1271.10

MILEAGE 84 sk/mile 4281.00

REMARKS: TOTAL 13861.70

Cement did circulate. SERVICE

Plug Landed. DEPTH OF JOB 1648'

Float Held. PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 80 miles @ 5.00 400.00

MANIFOLD @

Thank you @

CHARGE TO: Kenneth S White TOTAL 2010.00

STREET

CITY STATE ZIP

8 7/8 PLUG & FLOAT EQUIPMENT

Guide shoe @ 235.00

APU Insert @ 325.00

3-Centrolizers @ 55.00 165.00

1-Basket @ 180.00

8 7/8 Rubber Plug @ 100.00

TOTAL 1005.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

PRINTED NAME

RECEIVED

JUN 30 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 23831

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

we 11 (D)

SERVICE POINT:

Oakley

DATE: <u>5-30-06</u>	SEC: <u>13</u>	TWP: <u>30^s</u>	RANGE: <u>41^w</u>	CALLED OUT	ON LOCATION: <u>5:00 PM</u>	JOB START: <u>5:30 PM</u>	JOB FINISH: <u>7:30 PM</u>
LEASE: <u>Loye</u>		WELL #: <u>5</u>	LOCATION: <u>Johnson 105-1/2 E-16 N</u>		COUNTY: <u>Stanton</u>	STATE: <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/4 W</u>			

CONTRACTOR: MurFin Dr. Co #22 OWNER: Same

TYPE OF JOB: PTA
HOLE SIZE: 7 7/8 T.D.: 5550'
CEMENT AMOUNT ORDERED: 13.5 SKs 6 3/4" 40' per

CASING SIZE: _____ DEPTH: _____
TUBING SIZE: _____ DEPTH: _____
DRILL PIPE: 4 1/2 XH DEPTH: 1670'
TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____
MEAS. LINE: _____ SHOE JOINT: _____
CEMENT LEFT IN CSG.: _____
PERFS.: _____

DISPLACEMENT: _____
COMMON: 81 SKs @ 12²⁰ 988²⁰
POZMIX: 54 SKs @ 6¹⁰ 329⁴⁰
GEL: 7 SKs @ 16⁶³ 116⁵⁵

CHLORIDE: _____ @ _____
ASC: _____ @ _____
Flo-Seal 34# @ 2⁰⁰ 68⁰⁰

EQUIPMENT

PUMP TRUCK CEMENTER: Walt
191 HELPER: Wayne

BULK TRUCK DRIVER: Larry
397

BULK TRUCK DRIVER: _____

HANDLING: 144 SKs @ 1⁹⁰ 273⁶⁰
MILEAGE: 8¢ per sk/mile 421⁶⁰
TOTAL: 2,697³⁵

REMARKS:

- 50 SKs @ 1670'
- 40 SKs @ 729
- 20 SKs @ 60
- 10 SKs in m.H.
- 15 SKs in R.H.

Thank You

CHARGE TO: Kenneth White

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Tom Heskett

SERVICE

DEPTH OF JOB: _____
PUMP TRUCK CHARGE: 815⁰⁰

EXTRA FOOTAGE: _____ @ _____
MILEAGE: 80-miles @ 5⁰⁰ 400⁰⁰

MANIFOLD: _____ @ _____
TOTAL: 4,215⁰⁰

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL: _____

TAX: _____

TOTAL CHARGE: _____

DISCOUNT: _____ IF PAID IN 30 DAYS

SIGNATURE: TOM HESKETT
PRINTED NAME: _____

RECEIVED
JUN 30 2006
KCC WICHITA