

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5697
Name: Jackson Brothers, L.L.C.
Address: 116 East Third St.
City/State/Zip: Eureka / Kansas / 67045-1747
Purchaser: SemCrude
Operator Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Contractor: Name: F.D.C.O. Drilling Company
License: ?? (company no longer in business)
Wellsite Geologist: George E. Jackson
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
26 Sep. 1977 1 Oct. 1977 6 Dec. 1977
Spud Date or Date Reached TD Completion Date or
~~Recompletion Date~~ ~~Recompletion Date~~

API No. 15 - 073-21,250-00-00
County: Greenwood
NW - NW - NE - Sec. 17 Twp. 25 S. R. 9E ☒ East ☐ ~~NE~~
_____ 250 feet from 8 / (N) (circle one) Line of Section
_____ 2,390 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hendrickson Well #: 8 (Eight)
Field Name: Sallyards
Producing Formation: "Upper" Bartlesville sand
Elevation: Ground: 1260 ft. Kelly Bushing: 1265 ft.
Total Depth: 2375' Plug Back Total Depth: 2307'
Amount of Surface Pipe Set and Cemented at _____ 65 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2321
feet depth to est. 1800' w/ 50 sx cmt.
At 2-11-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ?? ppm Fluid volume 200± bbls
Dewatering method used dried in air

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe G. Jackson II
Title: Co-Manager Date: 22 June 2006
Subscribed and sworn to before me this 22nd day of June, 2006

Notary Public: Sandra L. Blewins

Date of Commission Expires 4-2-2008
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 4-2-2008

KCC Office Use ONLY.

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED

JUN 27 2006

KCC WICHITA

Operator Name: Jackson Brothers, L.L.C. Lease Name: Hendrickson Well #: 8 (Eight)
 Sec. 17 Twp. 25 S. R. 9E East ~~XXXX~~ County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	Datum is K.B. = 1265' elev. Formation (Top), Depth and Datum <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>K.C. Line (NSO)</td> <td>1628</td> <td>1798</td> </tr> <tr> <td>"Upper" Bartlesville sand (shaly, broken, VSSO)</td> <td>2235</td> <td>2248</td> </tr> <tr> <td>Cored shale & sandy shale</td> <td>2257</td> <td>2277</td> </tr> <tr> <td>Log T.D.</td> <td></td> <td>2307</td> </tr> <tr> <td>Rotary T.D. in shale</td> <td></td> <td>2375</td> </tr> </tbody> </table>	Name	Top	Bottom	K.C. Line (NSO)	1628	1798	"Upper" Bartlesville sand (shaly, broken, VSSO)	2235	2248	Cored shale & sandy shale	2257	2277	Log T.D.		2307	Rotary T.D. in shale		2375
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Log T.D.		2307																		
Rotary T.D. in shale		2375																		
Samples Sent to Geological Survey	☐ Yes ☒ No																			
Cores Taken	☒ Yes ☐ No																			
Electric Log Run (Submit Copy) ✓	☒ Yes ☐ No																			
List All E. Logs Run: Johnson Jet's Radioactivity Log, dated 11-29-77.																				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	casing	7"	??	65 ft.	Portland	30	1 sack calc. chloride
production	casing	4-1/2"	9.5	2321 ft.	60-40 Poz	50	Latex

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone		NONE		

Shots XXXX	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7 total	2237-2249' K.B., on 29 Nov. 1977	Fracture treatment on 30 Nov. 1977; details not available.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
none was ever run				no packer	XXXX ☒ No
Date of First, XXXX Production, XXXX	Producing Method				
1-6 December 1977 **	Flowing ☐ Pumping ☐ Gas Lift ☐ Swabbing ☒				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	zero	a few ??	30-50	??	no oil

Disposition of Gas: ☒ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2237-2249 ft. K.B.
 (If vented, Sumit ACO-18.) ☐ Other (Specify) _____

** Operations suspended on 6 Dec. 1977. Swab tested on 11-17 May 1982: no oil + est. 35 BW/D, but considerable gas. No further work until 21 June 2006, when plugging began.

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10185LOCATION EurekaFOREMAN Troy StricklerTREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-06		Hendrickson #8	17	25S	9E	GW
CUSTOMER Jackson Brother						
MAILING ADDRESS 116 E. Third						
CITY Eureka	STATE Ks	ZIP CODE 67045				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Calin		
			479	Larry		
			437	Rick P.		

JOB TYPE Plug Job HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 682' DRILL PIPE _____ TUBING _____ OTHER Perf. 682'
 SLURRY WEIGHT 13.8" SLURRY VOL 318bbl WATER gal/sk 7" CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing set @ 640'. Mixed 2skt Gel +
Spot 25skt Cement (60/40) Poz-mix 42 Gel @ 640'. Pull Casing to 266'
Mixed 100skt 60/40 Poz-mix. Pull Casing out. Top hole off.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	525.00	525.00
5406	15	MILEAGE	3.15	47.25
1131	125	60/40 Poz-mix	9.35	1168.75
1118A	430 #	Gel	.14 #	60.20
1118A	100 #	Gel spacer	.14 #	14.00
5407		Ton-mileage Bulk Truck	m/c	275.00
5502C	6hrs	80 Bbl Vac Truck	90.00	540.00
RECEIVED JUN 27 2006 KCC WICHITA				
Thank You!			Sub Total	2630.20
6.3%			SALES TAX	78.31
			ESTIMATED TOTAL	2708.51

AUTHORIZATION

Roscoe H. Jackson IITITLE CO-MANAGERDATE 26 JUNE 2006